

March 30, 2026

OFFICIAL PROCEEDINGS

St. Clair County Board Meeting



COUNTY BOARD MEETING – March 30, 2026

1. Invocation – Tom Holbrook, County Clerk
2. Pledge of Allegiance
3. Call to Order – Chairman Mark A. Kern
4. Roll Call by Tom Holbrook, County Clerk; Present – 25; Absent – 3
Absent: Mr. Dinges, Mr. Meile, and Mr. Tieman (The Chairman noted that Mr. Dinges, Mr. Meile, and Mr. Tieman are excused.)
5. Public Participation- Doug Gaines – O’Fallon - Expressed concern about voter suppression, algorithm interference and gerrymandering. He said that the County should be the only entity able to register voters. He stated that we should use paper ballots and hand count them and they should be under surveillance in a transparent box.

Robin Schaefer – Belleville - Expressed concern about Animal Control and how it is being run. She said there are questions on what Animal Control is responsible for. She stated she thinks cameras should be installed and that there should be a review of the policies in place for animal handling, care plans and rescue partnerships.

Claire Weygandt - Expressed concern about Animal Control and would like for an oversight committee to be in place.

Connie Richter – Swansea - Expressed concern about strays not being picked up in St. Clair County because the facility is full.

Chairman Kern said we are the only no kill Animal Services in the State of Illinois. Chairman Kern said Mr. Trentman and I have been looking into the concerns that were addressed. Chairman Kern said they have found answers and debunking of what has been said. Chairman Kern said we have an adoption center too and if we don’t have cats and dogs available people won’t come into the adoption center. Chairman Kern said our bite cases are being held there because many are aggressive and dangerous which makes it hard for our employees to remove them for pen cleanings. Chairman Kern said that about 70% of the animals go back to their owner. Chairman Kern said I know some of things being said are false because there was a statement about me that was untrue. Chairman Kern said we strive to improve everyday and the Animal Services Committee oversees Animal Control. Chairman Kern said we are hoping to expand with our move to our new facility this summer. Unknown Female asked if she could ask a question. Chairman Kern said why don’t you give me a call tomorrow.

6. Approval of Minutes of February 23, 2026 Meeting and March 10, 2026 Special County Board Meeting

Motion to Approve
CJ Baricevic - made
J. Moll - seconded

M/C - RC - Unanimous

7. Reports & Communications from the Chairman

- a. Appointment – Trustee, Northwest St. Clair Co. Fire Protection District –
John Sigman

Motion to Approve 7-a

A. Bittle - made

K. Easterley – seconded

M/C - RC - Unanimous

- b. Appointment – Trustee, Northwest St. Clair Co. Fire Protection District –
Kevin Richter

Motion to Approve 7-b

B. Allen - made

A. Bittle – seconded

M/C - RC - Unanimous

- c. Appointment – Trustee, Prairie DuPont Public Water District – Paula Bivins
to Complete the Unexpired Term of Randy Bolle Due to His Resignation
Effective Immediately and Expiring on May 1, 2029

Motion to Approve 7-c

S. Reeb - made

M. Smallheer – seconded

M/C - RC - Unanimous

8. Miscellaneous Reports

Motion to Receive and File

R. Mosley, Jr. – made

R. Wilhelm – seconded

M/C - RC - Unanimous

9. Committee Reports

- a. Environment Committee:

1. Report

Motion to Receive and File 9-a-1

M. Smallheer – made

R. Wilhelm – seconded

M/C - RC - Unanimous

2. Ord. #26-1321 – Amending Chapter 40 of the Revised Code of
Ordinances

Motion to Approve 9-a-2

CJ Baricevic – made

P. Henning – seconded

M/C - RC - Unanimous

Mr. Cockrell said in Exhibit A 5-d mentions sound limitations. Mr. Cockrell said there has been some concerns about the noise at the Bee Hollow project. Mr. Cockrell said who is going to enforce this the Illinois Pollution Control Board or us. Chairman Kern said we have gone out there and depends on what time of day. Chairman Kern said we asked them to cool it on hours that weren't reasonable. Chairman Kern said that is why we need more control over solar farms. Mr. Cockrell said I agree and the other point I have is on Exhibit B which mentions wind turbines. Mr. Cockrell said I was told

we would never issue wind turbines because of the Mississippi Flyway. Chairman Kern said the ordinance is here because the State made changes of how they are doing things and no mention of the flyway zone.

3. Res. #3121-26-RZ – O’Fallon Township – Request for a Special Use Permit to Allow a 4.95 MW Commercial Solar Energy Facility in an Agricultural Industry Zone at XXXX Rieder Road in Lebanon – Applicants, Lombard Solar, LLC – Owners, Mary and John Dietz Trustees – Grant

Motion to Approve 9-a-3

K. Dawson – made

S. Gomric – seconded

M/C - RC - Unanimous

b. Finance Committee:

1. Treasurer’s Report of Funds Invested

Motion to Approve 9-b-1

M. Crawford – made

C. Moore – seconded

M/C - RC - Unanimous

2. Agreement with Scheffel Boyle for Audit Services for St. Clair County and Circuit Clerk

Motion to Approve 9-b-2

M. Crawford – made

S. Gomric – seconded

M/C - RC - Unanimous

3. Salary Claims

Motion to Approve 9-b-3

M. Crawford – made

B. Trentman – seconded

M/C - RC - Unanimous

4. Expense Claims – Claims Subcommittee

Motion to Approve 9-b-4

M. Crawford – made

L. Mosley – seconded

M/C – RC – Unanimous

c. Grants Committee:

1. Res. #3122-26-R – Proclaiming the Month of April 2026 as Fair Housing Month in St. Clair County

Motion to Approve 9-c-1

S. Reeb – made

M. O’Donnell – seconded

M/C - RC - Unanimous

2. Res. #3123-26-R – Proclaiming April 6 through April 10, 2026 as “St. Clair County Community Development Week”

Motion to Approve 9-c-2

S. Gomric – made
S. Gruberman – seconded M/C - RC - Unanimous

d. Transportation Committee:

1. Res. #3124-26-RT – Authorizing an Agreement Between the Village of Shiloh and St. Clair County for Construction of a New Bridge on Green Mount Road South of Frank Scott Parkway Over Richland Creek

Motion to Approve 9-d-1
R. Vernier – made
R. Wilhelm – seconded M/C - RC - Unanimous

2. Res. #3125-26-RT – Authorizing ADB Companies, LLC to Install Buried Communication Lines Along the East Side of North 17th Street from North Belt West Heading North to IL Rte. 161

Motion to Approve 9-d-2
R. Vernier – made
J. Moll – seconded M/C - RC - Unanimous

3. Res. #3126-26-RT – Authorizing ADB Companies, LLC to Install Buried Communication Lines Along the East Side of Sullivan Drive from IL Rte. 161 Heading North to Huntwood Road

Motion to Approve 9-d-3
R. Vernier – made
M. Smallheer – seconded M/C - RC - Unanimous

4. Res. #3127-26-RT – Authorizing a Joint Agreement Between St. Clair County, the City of Fairview Heights, the Village of Swansea and JMT Enterprise Group, LLC to Split the Costs Associated to Construct an Entrance at the Intersection of Frank Scott Parkway and Dupaul Drive

Motion to Approve 9-d-4
R. Vernier – made
K. Sharkey – seconded M/C - RC - Unanimous

5. Res. #3128-26-RT – Authorizing Lumen/Centrylink to Repair a Buried Communication Line Along the North Side of US Highway 50 Crossing Scott-Troy Road for Approximately 160 Feet

Motion to Approve 9-d-5
R. Vernier – made
R. Wilhelm – seconded M/C - RC - Unanimous

6. Res. #3129-26-RT – Authorizing Segra Fiber Co. to Install a Buried Fiber Communication Line Along the South Side of Cross Street Continuing from the Intersection at Main Street for the First +/- 1,000 Feet Before Crossing to the North Side of an Additional +/- 3,800 Feet to Memorial Hospital

Motion to Approve 9-d-6
R. Vernier – made
J. Coers – seconded M/C - RC - Unanimous

7. Res. #3130-26-RT – Authorizing the Firm Hurst-Rosche, Inc. to be Added to the List of On Demand Professional Services Companies

Motion to Approve 9-d-7
R. Vernier – made
M. Smallheer – seconded M/C - RC - Unanimous

8. Res. #3131-26-RT – Authorizing the Allocation of \$272,000 and Additional Funds that are Necessary from the Highway Special Project Fund for the Church Street Relocation in Belleville, IL

Motion to Approve 9-d-8
R. Vernier – made
R. Wilhelm – seconded M/C - RC - Unanimous

9. Res. #3132-26-RT – Authorizing the County Engineer to Purchase One (1) F-350 Dump Truck and Two (2) F-250 Pickup Trucks in the Amount of \$180,000

Motion to Approve 9-d-9
R. Vernier – made
J. Moll – seconded M/C - RC - Unanimous

10. Res. #3133-26-RT – Authorizing the County Engineer to Purchase One (1) John Deere Model 5090 E Cab Tractor with Rotary Cutter in the Amount of \$71,286.32

Motion to Approve 9-d-10
R. Vernier – made
M. O'Donnell – seconded M/C - RC - Unanimous

11. Res. #3134-26-RT – Authoring an Agreement with SCI Engineering, Inc. to Perform Material Testing on the Frank Scott Parkway Fill Project Not to Exceed \$94,000

Motion to Approve 9-d-11
R. Vernier – made
J. Coers – seconded M/C - RC - Unanimous

Mr. Vernier said this is a infill project for the approximately 1 mile of road extension.

e. Trustee Committee:

1. Res. #3135-26-R – Delinquent Taxes

Motion to Approve 9-e-1
S. Greenwald – made
G.W. Scott, Jr. – seconded M/C – RC – Unanimous

2. Approval of Extensions

Motion to Approve 9-e-2
S. Greenwald – made
G.W. Scott, Jr. – seconded

M/C – RC – Unanimous

10. Grants Payroll and Expenses

Motion to Receive and File
S. Reeb - made
R. Vernier - seconded

M/C - RC - Unanimous

11. County Health Department Report

Motion to Receive and File
M. Smallheer - made
J. Moll - seconded

M/C - RC - Unanimous

12. Department of Revenue Report

Motion to Receive and File
B. Allen – made
M. Smallheer – seconded

M/C - RC - Unanimous

13. Comments by the Chairman - None
Executive Session – Pending Litigation / Workers Compensation / Personnel

14. Any other Pertinent Business

15. Adjournment

There being no further business, a motion was made by CJ Baricevic, seconded by G.W. Scott, Jr. that the Board stand adjourned until Monday, April 27, 2026, at 7:30 p.m., for the April Meeting, and to convene in the County Board Meeting Room B-564, 10 Public Square, Belleville, Illinois, when it will be the pleasure for all to attend. Motion carried unanimously.

THOMAS HOLBROOK, COUNTY CLERK AND
EX-OFICIO CLERK OF THE COUNTY BOARD



MARK A. KERN
CHAIRMAN

ST. CLAIR COUNTY BOARD

10 PUBLIC SQUARE, ROOM B-561, BELLEVILLE, ILLINOIS 62220-1623

(618) 825-2203 • FAX: (618) 825-2740

District 5
LONNIE MOSLEY
VICE-CHAIRMAN

BOARD MEMBERS

District 1
ROBERT L. ALLEN, JR.

District 2
GW SCOTT, JR.

District 3
ROY MOSLEY, JR.

District 4
HARRY HOLLINGSWORTH

District 6
MARTY T. CRAWFORD

District 7
COURTNEY D. MOORE

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STEVEN GOMRIG

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District 16
CJ BARICEVIC

District 17
SCOTT TIEMAN

District 18
MICHAEL O'DONNELL

District 19
PHIL HENNING

District 20
ED COCKRELL

District 21
ANDY BITTLE

District 22
SUSAN GRUBERMAN

District 23
JANA MOLL

District 24
KEVIN DAWSON

District 25
RICHIE MEILE

District 26
ROBERT WILHELM

District 27
MATT SMALLHEER

District 28
JOHN COERS

COUNTY BOARD MEETING – March 30, 2026

7:30 p.m.

1. Invocation
2. Pledge of Allegiance
3. Call to Order
4. Roll Call
5. Public Participation
6. Approval of Minutes of February 23, 2026 Meeting and March 10, 2026 Special County Board Meeting
7. Reports & Communications from the Chairman
 - a. Appointment – Trustee, Northwest St. Clair Co. Fire Protection District – John Sigman
 - b. Appointment – Trustee, Northwest St. Clair Co. Fire Protection District – Kevin Richter
 - c. Appointment – Trustee, Prairie DuPont Public Water District – Paula Bivins to Complete the Unexpired Term of Randy Bolle Due to His Resignation Effective Immediately and Expiring on May 1, 2029
8. Miscellaneous Reports
9. Committee Reports
 - a. Environment Committee:
 1. Report
 2. Ord. #26-1321 – Amending Chapter 40 of the Revised Code of Ordinances
 3. Res. #3121-26-RZ – O'Fallon Township – Request for a Special Use Permit to Allow a 4.95 MW Commercial Solar Energy Facility in an Agricultural Industry Zone at XXXX Rieder Road in Lebanon – Applicants, Lombard Solar, LLC – Owners, Mary and John Dietz Trustees – Grant
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 1. Treasurer's Report of Funds Invested

2. Agreement with Scheffel Boyle for Audit Services for St. Clair County and Circuit Clerk
3. Salary Claims
4. Expense Claims – Claims Subcommittee

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10. Grants Payroll and Expenses
 11. County Health Department Report
 12. Department of Revenue Report
 13. Comments by the Chairman
Executive Session - Pending Litigation/Workers' Compensation
 14. Any other Pertinent Business
 15. Adjournment

March 30, 2026

Honorable Mark A. Kern, Chairman
St. Clair County Board
#10 Public Square, Room B-561
Belleville, IL 62220

County Board Members:

We, the Judiciary Committee, wish to report that the Minutes from the February 23, 2026 County Board meeting and March 10, 2026 Special County Board meeting have been entered on record.

The Committee has checked the minutes and recommend they be approved by this Honorable Body.

Respectfully submitted,

JUDICIARY COMMITTEE
St. Clair County Board



MARK A. KERN
CHAIRMAN

ST. CLAIR COUNTY BOARD

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March 30, 2026

**St. Clair County Board
#10 Public Square
Belleville, IL 62220**

Members of the Board:

Since the following appointment shall be made by the Chairman of the St. Clair County Board with the approval of the Members of the County Board, I respectively submit the following appointment for your consideration and approval:

1. **Trustee, Northwest St. Clair Co. Fire Prot. District:**
Appointment of **JOHN SIGMAM** effective immediately.
2. **Trustee, Northwest St. Clair Co. Fire Prot. District:**
Appointment of **KEVIN RICHTER** effective immediately.
3. **Trustee, Prairie DuPont Public Water District:**
Appointment of **PAULA BIVINS** to complete the unexpired term of Randy Bolle due to his resignation effective immediately and expiring on May 1, 2029.

**MARK A. KERN, Chairman
St. Clair County Board**

MAK/sg

TO: ST. CLAIR COUNTY BOARD

FROM: MARK A. KERN, Chairman
ST. CLAIR COUNTY BOARD

SUBJ: Miscellaneous Reports

DATE: March 30, 2026

The following routine informational reports are by various department heads for you to receive and to have placed on file by voice vote; no other action being necessary:

Juvenile Detention Center

The population from February 7, 2026 to March 6, 2026 consisted of 212 juveniles: 198 boys and 14 girls. The report of same will be placed on file in the County Board office.

County Jail

The Jailer reports that prisoners from the period of February 18, 2026 through March 24, 2026 are an average of 419 prisoners per day. The report of same will be placed on file in the County Board office.

This Miscellaneous Report will become a part of the County Board Meeting Minutes.



St. Clair County Juvenile Detention Center

GREGORY F. NORKUS
DIRECTOR
COURT SERVICES AND PROBATION DEPARTMENT
20TH JUDICIAL CIRCUIT

9006 Lebanon Rd.
Belleville, IL 62223-1503
Phone: (618) 397.0766
Fax: (618) 397.5284

LAWRENCE BRAZIL
SUPERINTENDENT

LISA K. BRENNAN-FLEMING
ASSISTANT SUPERINTENDENT

March 09, 2026

Public Safety Committee
St. Clair County Building
10 Public Square
Belleville, IL. 62220

Dear Committee Members,

Please be advised, as indicated by my Population Report, that we did not exceed the D.O.C. rate capacity of 38 for the reporting period of February 07, 2026 through March 06, 2026.

If you have any questions about this matter, please contact me.

Sincerely,

Lawrence Brazil
Superintendent

Population Report
February 07, 2026 - March 06, 2026

	Boys	Girls	Daily Totals	28 days
02/07/26	7	0	7	
02/08/26	7	0	7	
02/09/26	7	0	7	
02/10/26	7	0	7	
02/11/26	8	1	9	
02/12/26	7	0	7	
02/13/26	7	0	7	
02/14/26	6	0	6	
02/15/26	7	0	7	
02/16/26	7	0	7	
02/17/26	8	0	8	
02/18/26	8	0	8	
02/19/26	8	0	8	
02/20/26	7	0	7	
02/21/26	7	0	7	
02/22/26	7	0	7	
02/23/26	7	0	7	
02/24/26	7	0	7	
02/25/26	7	1	8	
02/26/26	7	1	8	
02/27/26	7	1	8	
02/28/26	7	1	8	
03/01/26	8	1	9	
03/02/26	8	1	9	
03/03/26	7	1	8	
03/04/26	6	1	7	
03/05/26	6	2	8	
03/06/26	6	3	9	
Totals	198	14		
Grand Totals			212	



St. Clair County Sheriff Department
 ST. CLAIR COUNTY, ILLINOIS
 JAIL MANAGEMENT INFORMATION SYSTEM

As of Wednesday March 25, 2026 at 10:21 AM

Daily Peak Population Report

For Period Beginning on Wednesday February 18, 2026 Through Tuesday March 24, 2026

Date	Population	Over/Under	Status
Wednesday, February 18, 2026	419	-1	Over Capacity
Thursday, February 19, 2026	418	0	At Capacity
Friday, February 20, 2026	412	6	Under Capacity
Saturday, February 21, 2026	423	-5	Over Capacity
Sunday, February 22, 2026	424	-6	Over Capacity
Monday, February 23, 2026	433	-15	Over Capacity
Tuesday, February 24, 2026	420	-2	Over Capacity
Wednesday, February 25, 2026	416	2	Under Capacity
Thursday, February 26, 2026	420	-2	Over Capacity
Friday, February 27, 2026	425	-7	Over Capacity
Saturday, February 28, 2026	416	2	Under Capacity
Sunday, March 01, 2026	416	2	Under Capacity
Monday, March 02, 2026	426	-8	Over Capacity
Tuesday, March 03, 2026	416	2	Under Capacity
Wednesday, March 04, 2026	418	0	At Capacity
Thursday, March 05, 2026	420	-2	Over Capacity
Friday, March 06, 2026	420	-2	Over Capacity
Saturday, March 07, 2026	408	10	Under Capacity
Sunday, March 08, 2026	418	0	At Capacity
Monday, March 09, 2026	428	-10	Over Capacity
Tuesday, March 10, 2026	426	-8	Over Capacity
Wednesday, March 11, 2026	423	-5	Over Capacity
Thursday, March 12, 2026	417	1	Under Capacity
Friday, March 13, 2026	412	6	Under Capacity
Saturday, March 14, 2026	406	12	Under Capacity
Sunday, March 15, 2026	408	10	Under Capacity
Monday, March 16, 2026	416	2	Under Capacity
Tuesday, March 17, 2026	411	7	Under Capacity
Wednesday, March 18, 2026	415	3	Under Capacity
Thursday, March 19, 2026	418	0	At Capacity
Friday, March 20, 2026	421	-3	Over Capacity
Saturday, March 21, 2026	418	0	At Capacity
Sunday, March 22, 2026	420	-2	Over Capacity
Monday, March 23, 2026	437	-19	Over Capacity
Tuesday, March 24, 2026	423	-5	Over Capacity

Current Capacity: 418
Avg. Daily Population: 419
Days in Reporting Period: 35



FEBRUARY 2026 FEE REPORT

Payment Date Range 02/01/26 - 02/28/26

Summary Listing

Payment Code	Default Bank Account	Number of Transactions	Total Amount Collected
Payment Category Zoning - Zoning & Mapping			
ZB100 - AZC-APP Zoning Compliance Permit	BOE-Investment Pool	37	1,110.00
ZB100-3 - Plan Review Residence	BOE-Investment Pool	6	450.00
ZB100-4 - Plan Review Commercial	BOE-Investment Pool	2	200.00
ZB101 - Commercial & Industrial Permit	BOE-Investment Pool	2	3,634.93
ZB102 - Demolition permit	BOE-Investment Pool	1	100.00
ZB103-1 - Electrical Permit 1 Insp	BOE-Investment Pool	13	975.00
ZB103-2 - Electrical Permit 2 Insp	BOE-Investment Pool	1	100.00
ZB104-2 - Garage/Pole Barn Addition Permit	BOE-Investment Pool	1	175.00
ZB104-3 - Portable Shed > 200 sq ft Permit	BOE-Investment Pool	1	125.00
ZB104-5 - Pole Barn Permit	BOE-Investment Pool	1	175.00
ZB105-1 - Deck Permit	BOE-Investment Pool	4	500.00
ZB105-2 - Carport Permit	BOE-Investment Pool	4	500.00
ZB106-1 - Modular/Manuf Home Permit	BOE-Investment Pool	2	300.00
ZB108 - Reinspection fee - new constr	BOE-Investment Pool	14	1,050.00
ZB109-1 - B/P Renewal	BOE-Investment Pool	5	697.50
ZB110 - Res Additions Permit	BOE-Investment Pool	1	200.00
ZB113-1 - Single Fam Res Permit <2500 sqft	BOE-Investment Pool	6	3,200.00
ZB115-1 - Swimming Pool Permit-In Ground	BOE-Investment Pool	4	800.00
ZB117 - Solar Energy System-Residential	BOE-Investment Pool	3	850.00
ZCB102 - B/P Village of Fayetteville	BOE-Investment Pool	1	825.50
ZCB103 - B/P Village of Freeburg	BOE-Investment Pool	1	164.00
ZCB108 - B/P Village of St. Libory	BOE-Investment Pool	1	191.00
ZCO102 - OCC Village of Millstadt	BOE-Investment Pool	3	325.00
ZH100 - ABV-Area/bulk Variance	BOE-Investment Pool	2	600.00
ZH102 - Special Use Permit	BOE-Investment Pool	1	500.00
ZO100 - OCC Multi-family	BOE-Investment Pool	23	1,725.00
ZO101 - OCC Single Family	BOE-Investment Pool	52	6,475.00
ZO102 - OCC Manuf/Mobile Home Insp	BOE-Investment Pool	3	300.00
ZO103 - Reinspection Fee-Occupancy	BOE-Investment Pool	21	1,050.00
ZO104 - Certification of Occupancy	BOE-Investment Pool	61	2,135.00
ZO106-1 - Occupancy Duplex Inspections	BOE-Investment Pool	7	700.00
ZO106-2 - Occupancy Condominium Inspection	BOE-Investment Pool	4	325.00
ZVE100 - Village Electrical 1 Inspection	BOE-Investment Pool	5	375.00
ZVE101 - Village Electrical 2 Inspection	BOE-Investment Pool	1	100.00
Payment Category Zoning - Zoning & Mapping Totals		294	\$30,932.93
Grand Totals		294	\$30,932.93

Value of Construction on which permits were issued for February, 2026: \$ 12,472,377.04
 Total Fee Report for the month of February, 2025: \$28,877.58

ORDINANCE NO. 26-1321

AN ORDINANCE AMENDING CHAPTER 40 OF THE REVISED CODE OF ORDINANCES OF ST. CLAIR COUNTY, ILLINOIS

WHEREAS, St. Clair County, Illinois has adopted a Zoning Code (Chapter 40) that regulates and guides the development and the use of land in unincorporated St. Clair County, Illinois; and

WHEREAS, the St. Clair County Zoning Code requires periodic review and revisions to its provisions for needed updates and/or compliance with state law; and

WHEREAS, on January 8, 2026, the Illinois Clean & Reliable Grid Affordability Act (P.A. 104-0458), was signed into law, making certain amendments/changes to the Illinois Counties Code, specifically amending 55 ILCS 5/5-12020 pertaining to commercial wind energy facilities and commercial solar energy facilities, as well as creating 55 ILCS 5/5-12024 pertaining to energy storage systems; and

WHEREAS, the Counties Code provides that a county may regulate the siting of commercial wind energy facilities, commercial solar energy facilities, and energy storage systems with standards that are not more restrictive than the requirements specified in the respective sections of the Counties Code (i.e., 5/5-12020 & 5/5-12024); and

WHEREAS, pursuant to 5/5-12024(e), a county with an existing ordinance pertaining to energy storage systems that is in conflict with the requirements of Section 5/5-12024, must amend its zoning ordinance to comply with Section 5/5-12024 within 120 days after the effective date of the amendatory Act of the 104th General Assembly (P.A. 104-0458); and

WHEREAS, P.A. 104-0458 goes into effect on June 1, 2026; and

WHEREAS, it has been determined by the St. Clair County Zoning Administrator and the St. Clair County Zoning Board of Appeals that it is necessary and in the best interest of the public and the citizens of St. Clair County to update and amend the St. Clair County Zoning Code (Chapter 40) to regulate commercial wind energy facilities, solar energy systems, and energy storage systems, in unincorporated St. Clair County, Illinois, pursuant to the authority granted to it by the Illinois Clean & Reliable Grid Affordability Act (P.A. 104-0458); and

WHEREAS, the St. Clair County Zoning Administrator has prepared certain text amendments to Chapter 40 applicable to commercial wind energy facilities, solar energy systems, and energy storage systems, specifically, amendments to the following sections to Chapter 40 of the County Code:

- Article IV, Divisions I, XII & XIII for zoning districts "A" – Agricultural Industry District, "I-1" – Research and Assembly District, and "I-2" – General Industry District, specifically, sections 40-4-4, 40-4-68, and 40-4-76, by adding Energy Storage Systems as a listed special use subject to Section 40-5-33, and amending/changing the listed special use of "Solar Farm Energy Systems (SFESs) subject to Section 40-5-30" to "Commercial Solar Energy Facilities subject to Section 40-5-30," in those same sections.

- Amendments to Article V, Division I – Supplementary Use, Area, and Bulk Regulations, specifically Section 40-5-30 (Solar Energy Systems) and Section 40-5-32 (Commercial Wind Energy Facilities), to conform with the amendments to section 55 ILCS 5/5-12020 that were made by the passage of P.A. 104-0458. Plus, various amendments made to these sections to provide for further clarity and revision, as well as formatting. *See attached Exhibit A* (Solar Energy Systems) and **Exhibit B** (Commercial Wind Energy Facilities) for further specificity of the amendments.
- Article V, Division I – Supplementary Use, Area, and Bulk Regulations, specifically, a new Section 40-5-33 – Energy Storage Systems. Said new section will govern the siting, development and construction of Energy Storage Systems in the County in conformance with state law, specifically 55 ILCS 5/5-12024, which was created by P.A. 104-0458. *See attached Exhibit C* (Energy Storage Systems) for further specificity of new Section 40-5-33.

WHEREAS, the St. Clair County Zoning Administrator on behalf of St. Clair County, Illinois petitioned the St. Clair County Zoning Board of Appeals to consider the aforementioned text amendments to the St. Clair County Zoning Code (Chapter 40); and

WHEREAS, a duly noticed public hearing was held in the County Board Room, 5th Floor, St. Clair County Building, #10 Public Square, Belleville, Illinois on March 3, 2026 at 7:00 P.M., before the St. Clair County Zoning Board of Appeals to consider the Zoning Administrator’s Petition 2026-01-TA pertaining to text amendments to certain sections of the Zoning Code in relation to solar energy systems, commercial wind energy facilities, and energy storage systems; and

WHEREAS, the St. Clair County Zoning Board of Appeals, after reviewing and considering the proposed text amendments, and any comments/testimony from those in attendance, voted 5-0 to recommend the adoption of the text amendments to the St. Clair County Board, and has submitted its Advisory Report on the same; and

WHEREAS, the County Board of St. Clair County, Illinois desires to amend Chapter 40 of the County Code, in accord with those amendments referenced above, and finds such amendments to be in the best interests of the County to adopt.

BE IT ORDAINED BY THE COUNTY BOARD OF ST. CLAIR COUNTY, ILLINOIS THAT:

SECTION I: Recitals. The facts and statements contained in the foregoing recitals are incorporated herein as findings of the County Board of St. Clair County.

SECTION II: Amendment to Revised Code. The St. Clair County Revised Code of Ordinances – Chapter 40 (Zoning Ordinance) is hereby amended to read as follows:

- Article IV, Divisions I, XII & XIII for zoning districts “A” – Agricultural Industry District, “I-1” – Research and Assembly District, and “I-2” – General Industry District, specifically, sections 40-4-4, 40-4-68, and 40-4-76, shall now contain as a listed special use the following: **“Energy Storage Systems subject to Section 40-5-33.”**
- Article IV, Divisions I, XII & XIII for zoning districts “A” – Agricultural Industry District, “I-1” – Research and Assembly District, and “I-2” – General Industry District amending the listed

special use of "Solar Farm Energy Systems (SFESs) subject to Section 40-5-30" to now read as follows: **"Commercial Solar Energy Facilities subject to Section 40-5-30."**

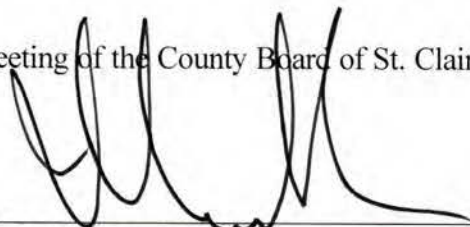
- Article V, Division I – Supplementary Use, Area, and Bulk Regulations, specifically Section 40-5-30 (Solar Energy Systems) shall be amended to now read in accord with **Exhibit A**, attached hereto and incorporated herein.
- Article V, Division I – Supplementary Use, Area, and Bulk Regulations, specifically Section 40-5-32 (Commercial Wind Energy Facilities) shall be amended to now read in accord with **Exhibit B**, attached hereto and incorporated herein.
- Article V, Division I – Supplementary Use, Area, and Bulk Regulations, specifically, a new Section 40-5-33 – Energy Storage Systems shall be created and shall read in accord with **Exhibit C**, attached hereto and incorporated herein.

SECTION III: Inconsistent Ordinances Repealed. All Ordinances or parts of other Ordinances in conflict with the provisions of this Ordinance shall be to the extent of the conflict be, and are hereby repealed, provided that nothing herein shall in any way excuse or prevent prosecution of any previous or existing violation of any Ordinance superseded hereby.

SECTION IV: Saving Clause. Nothing in this Ordinance hereby adopted shall be construed to affect any suit or proceeding pending in any court, or any rights acquired, or liability incurred, or any cause or causes of action acquired or existing, under any act or ordinance hereby repealed by this Ordinance, nor shall any just or legal right or remedy of any character be lost, impaired or affected by this Ordinance.

SECTION V: Effective. This ordinance shall be in full force and effect from and after its passage, approval, and publication in pamphlet form as provided by law; however, the above referenced proposed amendments to Chapter 40 of the Revised Code of Ordinances of St. Clair County regarding commercial wind energy facilities, solar energy facilities, and energy storage systems do not become effective until June 1, 2026.

APPROVED AND ADOPTED at a regular meeting of the County Board of St. Clair County and the State of Illinois, this 30th day of March 2026.



MARK A. KERN
CHAIRMAN OF THE BOARD
ST. CLAIR COUNTY, ILLINOIS



THOMAS HOLBROOK
CLERK OF THE BOARD
ST. CLAIR COUNTY, ILLINOIS



REVIEWED BY:

STATES ATTORNEY

DIRECTOR OF ADMINISTRATION

APPROVED BY:

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ENVIRONMENT COMMITTEE

Ray Massey

John

Michael Dandy

R. E. Stacey

John

JUDICIARY COMMITTEE

Mary Cusack

John

L. Mastey

Jane Mace

Richard Vernon

John

John

FINANCE COMMITTEE

EXHIBIT A

(additions in *bold & italics*/deletions in strikethrough)

40-5-30 - SOLAR ENERGY SYSTEMS

The following sections shall apply to Solar Energy Systems located in unincorporated St. Clair County, Illinois ***that are outside of the zoning jurisdiction of a municipality.*** (Ord. No. 18-1187; 04-30-18; Ord. No. 23-1282; 05-30-23.)

(A) Definitions.

“Commercial Solar Energy Facility”: Means a “commercial solar energy system” as defined in Section 10-720 of the Property Tax Code [35 ILCS 200/10-720]. “Commercial solar energy facility” does not mean a utility-scale solar energy facility being constructed at a site that was eligible to participate in a procurement event conducted by the Illinois Power Agency pursuant to subsection (c-5) of Section 1-75 of the Illinois Power Agency Act [20 ILCS 3855/1-75].

“Ground Mount Solar Energy System”: A solar energy system that is directly installed into the ground and is not attached or affixed to an existing structure.

“Net Metering”: A billing arrangement that allows solar customers to get credit for excess electricity that they generate and deliver back to the grid so that they only pay for their net electricity usage at the end of the month.

“Solar Energy”: Radiant energy received from the sun that can be collected in the form of heat or light by a solar collector.

“Solar Energy System (SES)”: The components and subsystems required to convert solar energy into electric or thermal energy suitable for use. The area of the system includes all the land inside the perimeter of the system, which extends to any fencing.

“Personal Solar Energy System (PSES)”: Any device or combination of devices or elements which rely upon direct sunlight as an energy source including but not limited to any substance or device which collects sunlight for generating electricity for use on-site ***either at a residence (including multi-family residences) or a business.*** However, the energy output may be delivered to a power grid to offset the cost of energy on-site.

“Solar Panel”: A device for the direct conversion of solar energy into electricity.

“Structure Mount Solar Energy System”: A solar energy system in which solar panels are mounted on ~~top of a~~ ***the*** roof ***of a*** structure as either a flush mounted system or as modules fixed to frames which can be tilted toward the south at an optical angle.

EXHIBIT A

(additions in *bold & italics*/deletions in strikethrough)

All other definitions set forth in Article II of this Code (Section 40-2-2) shall apply when applicable and to the extent that they are not inconsistent with the definitions contained in this Section (40-5-30).

(B) **Personal Solar Energy System ("PSES").**

- (1) **Purpose and Intent.** The purpose of these regulations is to provide a uniform and comprehensive set of standards for the installation and use of PSESs designed for on-site use that shall be used solely to reduce on-site consumption of utility power, but energy output may be delivered to a power grid to offset the cost of energy on-site. The intent of these regulations is to protect the public's health, safety, and welfare without unduly restricting the development of PSESs **as an accessory use to a single-family residence, multi-family residence, or business.**
- (2) **Permitted Use.** PSESs shall be considered an accessory use to a principal permitted use or a granted special use in any zoning district.
- (3) **Special Requirements.** PSESs shall be subject to the requirements included in Sections 40-3-6 (Area and Bulk Requirements) and 40-3-7 (Minimum Area, Bulk, Yard Requirements) unless otherwise stated herein:
 - (a) **Ground Mounted PSES Height and Size.** The height **of a PSES** shall not be greater than **twenty** ~~ten~~(2±0) feet at maximum tilt of the solar panel(s) as measured from the average grade at the base of the supporting structure to the highest edge of the system, and the size of the entire PSES shall not occupy **or cover** more than 2,500 square feet of ground **area** in any zoning district; unless a variance is applied for and granted by the Zoning Board of Appeals.
 - (b) **Structure Mounted/Roof Mounted PSES Height.** Shall not be greater than the allowable height of any structure within the zoning district in which the PSES is to be installed.
 - (c) **Setbacks.** The PSES shall maintain perimeter setbacks of at least ten (10) feet **from any structure or property line or as otherwise provided in 40-3-7, whichever distance is greater,** and no PSES shall be permitted to be located in the required front yard; unless a variance is applied for and granted by the Zoning Board of Appeals.
 - (d) **Building Codes.** All county, state, and national construction codes shall be followed, as well as applicable electrical codes.

EXHIBIT A

(additions in *bold & italics*/deletions in strikethrough)

- (e) **Use.** The PSES shall provide electricity for on-site use by the owner *only*. This does not prohibit an owner from making excess power available for net metering.
 - (f) **Approved Solar Components.** Electric solar energy system components must have an Underwriters Laboratory (UL) listing or approved equivalent. Solar energy collectors shall be documented by the manufacturer as being non-reflective pursuant to recognized engineering standards showing reflectivity of less than thirty percent (30%) or shall be placed such that concentrated sunlight or glare shall not be directed onto aircraft or nearby properties or streets.
 - (g) **Screening.** Ground mounted PSES must be substantially screened from public view (including adjacent properties and public rights-of-way) by fencing, walls, plantings, or other architectural feature, or any combination thereof; provided however, that the screening shall not be required to be so dense, so tall, or so located as to render the equipment essentially non-functional.
- (4) **Certificate of Compliance.** Before a building permit is issued for a PSES, the following shall be submitted to the St. Clair County Building and Zoning Department for review:
- (a) Site plan showing:
 - (i) Name, address, and phone number of the property owner;
 - (ii) Property lines;
 - (iii) All structures;
 - (iv) Septic field (if any);
 - (v) Field tile location (if any);
 - (vi) Setback lines *and size/dimension of the PSES*;
 - (vii) Location of all solar panels and associated equipment, including all electrical lines; and,
 - (viii) Location of the electrical disconnect for the PSES.
 - (b) Evidence that the local electric utility has been informed of the applicant's intent to install a PSES.
 - (c) Evidence that the site plan has been submitted to the local fire protection district or department.

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(additions in bold & italics/deletions in strikethrough)

After an approved final inspection of the PSES and all building permits, a certificate of compliance shall be issued.

(C) **Commercial Solar Energy Facility ("CSEF").**

(1) **Purpose and Intent.**

The purpose of these regulations is to provide a uniform and comprehensive set of standards for the location, installation and development of CSEFs designed for commercial energy production, ***including community solar facilities and utility-scale solar facilities.*** The intent of these regulations is to protect the public's health, safety, and welfare, while allowing development of CSEFs in compliance with state law and St. Clair County's Zoning Code, however, should a conflict exist between this Section (40-5-30) and state law concerning the siting and zoning of CSEFs, state law shall control.

(2) **Special Use.**

CSEFs shall be considered for a special use permit in the following zoning districts only: Agricultural Industry District ("A"), Research and Assembly Industrial District ("I-1"), and General Industrial District ("I-2"). All policies, procedures, rules, regulations and standards of the St. Clair County Zoning Code shall apply to CSEFs, except as otherwise provided for in this Section. The applicant upon application for a special use permit for a CSEF shall provide all items of information as required in Chapter 40, Article XI, Division V, entitled Special Use Permits, as well as any additional information required in this Section and state law.

(3) **Additional Definitions.**

"Facility Owner": Means (i) a person with a direct ownership interest in a commercial solar energy facility, regardless of whether the person is involved in acquiring the necessary rights, permits, and approvals or otherwise planning for the construction and operation of the facility, and (ii) at the time the facility is being developed, a person who is acting as a developer of the facility by acquiring the necessary rights, permits, and approvals or by planning for the construction and operation of the facility, regardless of whether the person will own or operate the facility.

"Nonparticipating Property": Means real property that is not a participating property.

"Nonparticipating Residence": Means a residence that is located on nonparticipating property and that is existing and occupied on the date that an application for a permit to develop the commercial solar energy facility is filed with the county.

"Occupied Community Building": Means any one or more of the following buildings that is existing and occupied on the date that the application for a permit to develop the

EXHIBIT A

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commercial solar energy facility is filed with the county: a school, place of worship, day care facility, public library, or community center.

"Participating Property": Means real property that is the subject of a written agreement between a facility owner and the owner of the real property that provides the facility owner an easement, option, lease, or license to use the real property for the purpose of constructing a commercial solar energy facility or supporting facilities. "Participating property" also includes real property that is owned by a facility owner for the purpose of constructing a commercial solar energy facility or supporting facilities.

"Participating Residence": Means a residence that is located on participating property and that is existing and occupied on the date that an application for a permit to develop the commercial solar energy facility is filed with the county.

"Protected Lands": Means real property that is:

(1) subject to a permanent conservation right consistent with the Real Property Conservation Rights Act (765 ILCS 120/0.01, *et seq.*); or

(2) registered or designated as a nature preserve, buffer, or land and water reserve under the Illinois Natural Areas Preservation Act (525 ILCS 30/1, *et seq.*).

"Supporting Facilities": Means the transmission lines, substations, access roads, meteorological towers, storage containers, and equipment associated with the generation and storage of electricity by the commercial solar energy facility. **"Supporting facilities" includes energy storage systems capable of absorbing energy and storing it for use at a later time, including, but not limited to, batteries and other electrochemical and electromechanical technologies or systems.**

(4) **Hearings and Notice.**

a. All hearings involving a CSEF shall be noticed, held and conducted pursuant to 55 ILCS 5/5-12020(c) and those provisions contained in the St. Clair County Zoning Code not in conflict therewith.

b. All applicants/~~F~~facility ~~o~~wners must enter into an agricultural impact mitigation agreement with the Illinois Department of Agriculture prior to the date of the hearing before the St. Clair County Zoning Board of Appeals **and provide a copy of the same to the St. Clair County Building and Zoning Department.**

c. All applicants/~~F~~facility ~~o~~wners must enter into an Utility Interconnect Agreement prior to the date of the ~~before~~ hearing before the St. Clair County Zoning Board of Appeals and provide a copy of the same to the St. Clair County Building and Zoning Department.

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(5) Setbacks and Other Requirements.

a. All CSEFs shall meet those setback distances as set forth in 55 ILCS 5/5-12020(e). All setback distances shall be measured from the nearest edge of any *above-ground* component of the facility, *excluding fencing.*

b. All CSEFs shall comply with electric facility clearances approved or required by the National Electrical Code, ~~the~~ National Electrical Safety Code, *the* Illinois Commerce Commission, *and the* Federal Energy Regulatory Commission, and their *respective* designees or successors.

c. A CSEF shall be sited so that the facility's perimeter is enclosed by fencing having a height of at least six (6) feet and no more than twenty-five (25) feet, and that no component of a solar panel has a height of more than twenty (20) feet above ground when the solar energy facility's arrays are at full tilt.

d. The sound limitation for any components in a CSEF shall adhere to those sound limitations established by the Illinois Pollution Control Board under 35 Ill. Adm. Code Parts 900, 901, and 910.

e. A CSEF shall comply with all provisions and requirements of Division XVII-Airport Overlay ("AO") District of the St. Clair County Zoning Code, if applicable.

f. The Zoning Board of Appeals or the County may require as a condition of the approval of the special use that a CSEF and/or its supporting facilities be screened from public view by appropriate fencing, plantings or other architectural feature, or any combination thereof, provided however, that the screening shall not be so dense, so tall, or so located as to render the equipment essentially non-functional. *The upkeep and maintenance of any vegetative screening required, or any plantings required, shall be addressed in the applicant's vegetation management plan.*

g. The Zoning Board of Appeals or the County may require as a condition of the approval of the special use that a ~~F~~facility ~~Θ~~owner plant, establish, and maintain for the life of the facility vegetative ground cover, consistent with the goals of the Pollinator-Friendly Solar Site Act [525 ILCS 55/1 et seq.], and require the submittal of a vegetation management plan in the application for a special use permit to construct and operate a CSEF.

h. Any road use agreement between a ~~F~~facility ~~Θ~~owner and the state of Illinois, a road district, or other unit of local government that is required for a CSEF shall comply with 55 ILCS 5/5-12020(s). *If a special use permit is granted under this section, a developer and/or facility owner prior to obtaining a building permit for the CSEF shall provide copies of all necessary road use agreements entered into by the developer and/or facility owner.*

i. The Zoning Board of Appeals or the County may require as a condition of the approval of the special use that a CSEF adhere to the recommendations provided by the Illinois

EXHIBIT A

(additions in *bold & italics*/deletions in strikethrough)

Department of Natural Resources in an EcoCAT natural resource review report under 17 Ill. Admin. Code Part 1075.

j. The Zoning Board of Appeals or the County Board may require an applicant, developer, or facility owner, upon start of construction of the CSEF, to maintain liability insurance that is commercially reasonable and consistent with prevailing industry standards for similar energy facilities, and as part of industry standards the County shall be named as an additional insured as follows (or as may be further designated in the future): St. Clair County, Illinois and its departments, its elected and appointed officials, and its agents, employees and assigns.

(6) Construction.

All applicants upon application shall provide a construction and development schedule with provisions of reasonable guarantee of completion in accordance therewith, as well as preliminary plans in accordance with 40-11-33. The applicant's construction and development schedule, as well as preliminary plans, shall also include and address at a minimum all construction related items in the Agricultural Impact Mitigation Agreement template then in effect, irrespective of whether the landowner(s) agreed to waive any such requirements.

(7) Environmental Additional Requirements.

All applicants shall provide upon application for a special use permit the following additional items:

A. *a. An Illinois Department of Natural Resources EcoCat report under 17 Ill. Adm. Code Part 1075 (or a comparable successor report) and documentation of the applicant's adherence to the recommendations provided in the report. & U.S. Fish and Wildlife.*

~~(i.)—The results and recommendations from consultation with the Illinois Department of of Natural Resources that are obtained through the Ecological Compliance Assessment Tool (EcoCAT) or a comparable successor tool; and~~

~~(ii.)—The results of the United States Fish and Wildlife Service's Information for Planning and Consulting environmental review or a comparable successor tool that is consistent with any applicable United States Fish and Wildlife Service solar wildlife guidelines that have been subject to public review.~~

Bb. Documentation that demonstrates avoidance of protected lands as identified by the Illinois Department of Natural Resources and the Illinois Nature Preserve Commission; or consider the recommendations of the Illinois Department of Natural Resources for setbacks from protected lands, including areas identified by the Illinois Nature Preserve Commission.

EXHIBIT A

(additions in *bold & italics*/deletions in strikethrough)

~~C.~~ Evidence of consultation with the Illinois State Historic Preservation Office to assess potential impacts on State-registered historic sites under the Illinois State Agency Historic Resources Preservation Act.

~~D.~~ *A vegetation management plan that shall demonstrate compliance with the agricultural impact mitigation agreement, and address reduced stormwater runoff, flooding, erosion, and improved soil health to maximize community benefits.*

~~E.~~ *A farmland drainage plan and/or a stormwater management plan which shall be filed with the County outlining how surface and subsurface drainage of land will be restored during and following construction or deconstruction of the CSEF, which shall include, but is not limited to, strategies to manage precipitation runoff, and control flooding, erosion and pollution therefrom, and any calculations that are necessary to determine if stormwater detention and/or retention facilities are needed. The farmland drainage plan and/or stormwater management plan shall be created independently by the applicant or facility developer by an appropriately qualified engineer licensed in the State of Illinois, containing his/her professional license stamp, and shall include the location of any potentially impacted drainage district facilities and/or stormwater facilities to the extent the information is publicly available from the County or the drainage district, plans to address surface water runoff, flooding, erosion, and pollution, and plans to repair any surface and/or subsurface drainage affected during construction or deconstruction using procedures as outlined in the approved decommissioning plan. These plans do not excuse compliance with any EPA NPDES and/or U.S. Army Corps of Engineers requirements or permits. The plan(s) shall state that the applicant, facility developer or facility owner shall take all action to repair and restore all surface and subsurface damage as soon as reasonably practicable. All plans shall be submitted to the County and the appropriate drainage districts.*

f. Identify all public roads that are intended to be utilized during the construction and operation of the CSEF, include a site layout plan showing the applicable CSEF site, the public road network and access road entrances and exits that will be utilized for construction and operation of the facility, as well as traffic flow. In addition thereto, identify all public agencies/road use authorities involved, and provide a schedule with estimates of the number and types of vehicles along with size of the respective loads (i.e., 10 tons, etc.), and the duration that each type of vehicle traffic can be anticipated (e.g., loads of construction equipment, materials, rock, concrete, etc.).

(8) Decommission/Deconstruction Plan and Financial Assurance.

A. Decommission/Deconstruction Plan. The applicant, prior to the initial public hearing date, shall provide the following:

EXHIBIT A

(additions in *bold & italics*/deletions in strikethrough)

(i.) A fully executed Illinois Department of Agriculture's Standard Agricultural Impact Mitigation Agreement, version 8.19.19, or then current form in effect, pertaining to the construction of a CSEF; and

(ii.) A detailed decommission/deconstruction plan in accordance with the Illinois Department of Agriculture's Standard Agricultural Impact Mitigation Agreement pertaining to the construction of a CSEF. The decommission/deconstruction plan shall account for the removal of all of the components and equipment of the facility irrespective if the landowner waives removal of any components and/or equipment, ***and shall include an estimate of costs and expenses associated with the removal and decommissioning of the CSEF. The decommission/deconstruction plan and estimate shall be prepared by an appropriately qualified engineer licensed in the State of Illinois with expertise in preparing decommissioning plans and decommissioning estimates, and contain his/her professional license stamp.***

Bb. Financial Assurance.

The amount of financial assurance for decommissioning/deconstruction purposes that shall be posted by the ~~applicant/F~~facility ~~Θ~~owner with St. Clair County, if the special use is approved and prior to a building permit being issued, shall be limited to the cost identified in the decommissioning/deconstruction plan, as required by the Agricultural Impact Mitigation Agreement, ~~minus the salvage value of the project.~~ The financial assurance shall be provided to St. Clair County in the timing sequence provided for in the Agricultural Impact Mitigation Agreement, ***unless otherwise agreed upon by the facility owner and the County.*** The ~~applicant/F~~facility ~~Θ~~owner's failure to provide the appropriate financial assurance by the appropriate anniversary dates as set forth in the executed Agricultural Impact Mitigation Agreement shall be grounds for revocation of the special use permit. The Financial Assurance shall be nonrevocable, posted in the name of St. Clair County, Illinois, as the primary beneficiary, and contain such other requirements and conditions deemed acceptable by St. Clair County.

(9) Duration of Special Use Permit:

A special use permit granted under this Section of the Zoning Code shall not be subject to any time deadline to start construction or obtain a building permit as otherwise provided for in Chapter 40; however, the Zoning Board of Appeals or the County may require as a condition of a special use permit granted under this Section that such permit is valid for a period of no less than five (5) years from the date of its approval by the County Board. If an extension of a special use permit granted under this Section is required, and prior to its expiration, an applicant can request an extension of the deadline upon reasonable cause shown for the extension request and demonstrating that the site plan remains substantially the same as the proposed site plan when initially approved. A written request for extension shall be made to the St. Clair County Zoning Board of Appeals prior to the expiration of the initial permit granted or any extension thereof.

EXHIBIT A

(additions in *bold & italics*/deletions in strikethrough)

(910) Enforcement.

An applicant, developer, or Facility Owner's failure to comply with the requirements and conditions of a special use permit granted under this Section, comply with the requirements and conditions of a building permit issued, ~~or~~ comply with the provisions of this Section, and *comply with* applicable state law shall be deemed a violation of St. Clair County's Zoning Code. The St. Clair County State's Attorney may bring an action to enforce compliance with the requirements of the special use permit, building permit, the Zoning Code, as well as state law by filing an action in the Circuit Court, Twentieth Judicial Circuit Court, St. Clair County, Illinois for an injunction requiring conformance therewith, and may seek any other appropriate remedy, including penalties/fines, or such other order as deemed necessary to secure compliance.

Any person *or entity* who violates this Section shall be subject to those penalties/fines as set forth in 40-11-10. A separate offense shall be deemed committed upon each day during or on which a violation occurs or continues.

Nothing herein shall prevent St. Clair County from seeking such other legal or equitable remedies available to prevent or remedy any violations of the requirements and conditions of ~~a~~ special use permit, building permit, the Zoning Code, ~~or~~ state law.

EXHIBIT B

(additions in *bold & italics*/deletions in strikethrough)

40-5-32- Commercial Wind Energy Facilities.

The following sections shall apply to all Commercial Wind Energy Facilities located in unincorporated St. Clair County, Illinois. (Ord. No.23-1282; 05/30/2023)

(A) ~~Findings and Application~~ Purpose and Intent.

‡. The purpose of this Section of the St. Clair County Zoning Code is to provide a uniform and comprehensive set of standards and regulations *for* the location and development of Commercial ~~commercial~~ *commercial* Wind ~~wind~~ *wind* Energy ~~energy~~ *energy* Facilities ~~facilities~~ *facilities* in unincorporated St. Clair County, Illinois. The intent of these standards and regulations is to protect the public's health, safety and general welfare, while allowing the development of Commercial Wind Energy Facilities in compliance with state law and St. Clair County's Zoning Code; however, should a conflict exist between this Section (40-5-32) and state law concerning the siting and zoning of *commercial wind energy facilities* ~~Commercial Wind Energy Facilities~~, state law shall control.

(B) Special Use.

1. Commercial wind energy facilities shall be considered for a special use permit in the following zoning districts only: Agricultural Industry District ("A"), Research and Assembly Industrial District ("I-1"), and General Industrial District ("I-2"). All policies, procedures, rules, regulations and standards of the St. Clair County Zoning Code shall apply to commercial wind energy facilities, except as otherwise provided for in this Section. The applicant upon application for a special use permit for a commercial wind energy facility shall provide all items of information as required in Chapter 40, Article XI, Division V, entitled Special Use Permits, as well as any additional information required in this Section and state law.

~~2. All policies, procedures, rules, regulations, and standards of the St. Clair County Zoning Code shall apply to Commercial Wind Energy Facilities, except as otherwise provided for in this Section.~~

~~3. The applicant upon application for a special use permit for a Commercial Wind Energy Facility shall provide all items of information as required in Chapter 40, Article XI, Division V, entitled Special Use Permits, as well as any additional information required in this Section and state law.~~

~~4. Commercial Wind Energy Facilities shall be considered for a special use permit in the following zoning districts only: Agricultural Industry District ("A"), Research and Assembly Industrial District ("I-1"), and General Industrial District ("I-2").~~

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2.5 The Zoning Board of Appeals or the County may require, for the siting of ***commercial wind energy facilities*** ~~Commercial Wind Energy Facilities~~ that are located in the unincorporated areas of St. Clair County ~~but~~ ***and*** which are located within the 1.5-mile radius surrounding the zoning jurisdiction of a municipality, such additional requirements or conditions, including but not limited to greater setback distances, additional screening, additional shadow flicker requirements, and additional sound and height restrictions, than those contained in this Section, and as may be appropriate under the circumstances or that may be requested by the municipality whose 1.5-mile radius the proposed ***commercial wind energy facility*** ~~Commercial Wind Energy Facilities~~ is located.

(C B) Definitions.

"Commercial wind-Wind energy Energy facility Facility": Means a wind energy conversion facility of equal or greater than 500 kilowatts in total nameplate generating capacity. "Commercial wind energy facility" includes a wind energy conversion facility seeking an extension of a permit to construct granted by a county or municipality before January 27, 2023.

"Facility Owner": Means (i) a person with a direct ownership interest in a commercial wind energy facility, regardless of whether the person is involved in acquiring the necessary rights, permits, and approvals or otherwise planning for the construction and operation of the facility, and (ii) at the time the facility is being developed, a person who is acting as a developer of the facility by acquiring the necessary rights, permits, and approvals or by planning for the construction and operation of the facility, regardless of whether the person will own or operate the facility.

"Nonparticipating Property": Means real property that is not a participating property.

"Nonparticipating Residence": Means a residence that is located on nonparticipating property and that is existing and occupied on the date that an application for a permit to develop the commercial wind energy facility is filed with the county.

"Occupied Community Building": Means any one or more of the following buildings that is existing and occupied on the date that the application for a permit to develop the commercial wind energy facility is filed with the county: a school, place of worship, day care facility, public library, or community center.

"Participating Property": Means real property that is the subject of a written agreement between a facility owner and the owner of the real property that provides the facility owner an easement, option, lease, or license to use the real property for the purpose of constructing a commercial wind energy facility or supporting facilities. "Participating property" also includes real property that is owned by a facility owner for the purpose of constructing a commercial wind energy facility or supporting facilities.

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"Participating Residence": Means a residence that is located on participating property and that is existing and occupied on the date that an application for a permit to develop the commercial wind energy facility is filed with the county.

"Protected Lands": Means real property that is:

- (1) subject to a permanent conservation right consistent with the Real Property Conservation Rights Act (765 ILCS 120/0.01, *et seq.*); or
- (2) registered or designated as a nature preserve, buffer, or land and water reserve under the Illinois Natural Areas Preservation Act (525 ILCS 30/1, *et seq.*).

"Supporting Facilities": Means the transmission lines, substations, access roads, meteorological towers, storage containers, and equipment associated with the generation and storage of electricity by the commercial wind energy facility. **"Supporting facilities" includes energy storage systems capable of absorbing energy and storing it for use at a later time, including, but not limited to batteries and other electrochemical and electromechanical technologies or systems.**

"Wind Tower": includes the wind turbine tower, nacelle, and blades.

All other definitions set forth in Article II of this Code (Section 40-2-2) shall apply when applicable and to the extent that they are not inconsistent with the definitions contained in this Section (40-5-32).

(C) Hearings and Notice.

1. All hearings involving a **commercial wind energy facility** ~~Commercial Wind Energy Facility~~ shall be noticed, held and conducted pursuant to 55 ILCS 5/5-12020(c) and those provisions contained in the St. Clair County Zoning Code not in conflict therewith.

2. All applicants/~~Facility~~ ~~Owners~~ must enter into an agricultural impact mitigation agreement with the Illinois Department of Agriculture prior to the date of the hearing before the St. Clair County Zoning Board of Appeals **and provide a copy of the same to the St. Clair County Building and Zoning Department.**

3. All applicants/facility owners must enter into an Utility Interconnect Agreement prior to the date of the hearing before the St. Clair County Zoning Board of Appeals and provide a copy of the same to the St. Clair County Building and Zoning Department.

(D) Test Wind Towers.

The St. Clair County Zoning Administrator with the approval and consent of the St. Clair County Zoning Board of Appeals may allow test wind towers to be sited without formal approval by the County Board upon those terms and conditions imposed by the St. Clair County Zoning Administrator and the Zoning Board of Appeals.

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(E) Setbacks and Other Requirements.

1. All ***commercial wind energy facilities*** ~~Commercial Wind Energy Facilities~~ shall meet those setback distances as set forth in 55 ILCS 5/5-12020(e). All setback distances shall be measured from the center of the base of the wind tower.

2. All ***commercial wind energy facilities*** ~~Commercial Wind Energy Facilities~~ shall comply with electric facility clearances approved or required by the National Electrical Code, ~~t~~The National Electrical Safety Code, ***the*** Illinois Commerce Commission, ***and the*** Federal Energy Regulatory Commission, ~~and their~~ ***respective*** designees or successors.

3. A wind tower of a ***commercial wind energy facility*** ~~Commercial Wind Energy Facility~~ shall be sited so that industry standard computer modeling indicates that any occupied community building or nonparticipating residence will not experience more than 30 hours per year of shadow flicker under planned operating conditions.

4. The sound limitation for wind towers in commercial wind energy facilities shall adhere to those sound limitations established by the Illinois Pollution Control Board under 35 Ill. Adm. Code Parts 900, 901, and 910.

5. Blade tip height limitations for wind towers shall comply with those height limitations set forth in a Determination of No Hazard to Air Navigation by the Federal Aviation Administration under 14 C.F.R. Part 77, and shall also comply with all provisions and requirements of Division XVII-Airport Overlay ("AO") District of the St. Clair County Zoning Code. If a wind tower is to be placed in an "AO" District, and the limitations of 14 C.F.R. Part 77 conflict with those provisions and requirements of the "AO" District, the "AO" District provisions and requirements shall control, unless the limitations of 14 C.F.R. Part 77 are more restrictive.

~~6. The Zoning Board of Appeals may require as a condition of the approval of the special use that a wind tower and/or its supporting facilities be screened from public view by appropriate fencing, plantings or other architectural feature, or any combination thereof, provided however, that the screening shall not be so dense, so tall, or so located as to render the equipment essentially non-functional.~~

~~67.~~ Any road use agreement between a facility owner and the state of Illinois, a road district, or other unit of local government that is required for a ***commercial wind energy facility*** ~~Commercial Wind Energy Facility~~ shall comply with 55 ILCS 5/5-12020(s). ***If a special use permit is granted under this section, a developer and/or facility owner prior to obtaining a building permit for the commercial wind energy facility shall provide copies of all necessary road use agreements entered into by the developer and/or facility owner.***

~~78.~~ The Zoning Board of Appeals or the County may require as a condition of the approval of the special use that a ***commercial wind energy facility*** ~~Commercial Wind~~

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Energy Facility adhere to the recommendations provided by the Illinois Department of Natural Resources in an EcoCAT natural resource review report under 17 Ill. Admin. Code Part 1075.

~~89.~~ The requirements set forth in sections ~~FE~~(1) and ~~FE~~(3) above may be waived subject to the written consent of the owner of each affected nonparticipating property.

10. The Zoning Board of Appeals or the County Board may require an applicant, developer, or facility owner, upon start of construction of the facility, to maintain liability insurance that is commercially reasonable and consistent with prevailing industry standards for similar energy facilities, and as part of industry standards the County shall be named as an additional insured as follows (or as may be requested in the future): St. Clair County, Illinois and its departments, its elected and appointed officials, and its agents, employees and assigns.

(FG) Construction.

All applicants upon application shall provide a construction and development schedule with provisions of reasonable guarantee of completion in accordance therewith, as well as preliminary plans in accordance with 40-11-33. The applicant's construction and development schedule, as well as preliminary plans, shall also include and address at a minimum all construction related items in the Agricultural Impact Mitigation Agreement template then in effect, irrespective of whether the landowner(s) agreed to waive any such requirements.

(GH) Environmental-Additional Requirements.

All applicants shall provide upon application for a special use permit the following **additional items:**

~~1.~~ **1. An Illinois Department of Natural Resources EcoCat report under 17 Ill. Adm. Code Part 1075 (or a comparable successor report) and documentation of the applicant's adherence to the recommendations provided in the report. & U.S. Fish and Wildlife:**

~~(a) The results and recommendations from consultation with the Illinois Department of Natural Resources that are obtained through the Ecological Compliance Assessment Tool (EcoCAT) or a comparable successor tool; and~~

~~(b) The results of the United States Fish and Wildlife Service's Information for Planning and Consulting environmental review or a comparable successor tool that is consistent with the "U.S. Fish and Wildlife Service's Land Based Wind Energy Guidelines."~~

2. Documentation that demonstrates avoidance of protected lands as identified by the Illinois Department of Natural Resources and the Illinois Nature Preserve Commission; or consider the recommendations of the Illinois Department of Natural Resources for setbacks from protected lands, including areas identified by the Illinois Nature Preserve Commission.

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3. Evidence of consultation with the Illinois State Historic Preservation Office to assess potential impacts on State-registered historic sites under the Illinois State Agency Historic Resources Preservation Act.

4. *A vegetative management plan that shall demonstrate compliance with the agricultural impact mitigation agreement, including but not limited to, prevention of soil erosion, identification of any areas to be considered crop land, any and all trees and brush to be removed for the construction or deconstruction of the facility, weed control and mowing.*

5. *A farmland drainage plan and/or stormwater management plan which shall be filed with the County outlining how surface and subsurface drainage of farmland will be restored during and following construction or deconstruction of the facility, which shall include, but is not limited to, strategies to manage precipitation runoff, and control flooding, erosion and pollution therefrom, and any calculations that are necessary to determine if stormwater detention and/or retention facilities are needed. The farmland drainage plan and/or stormwater management plan shall be created independently by the applicant or facility developer by an appropriately qualified engineer licensed in the State of Illinois, containing his/her professional license stamp, and shall include the location of any potentially impacted drainage district facilities and/or stormwater facilities to the extent the information is publicly available from the County or the drainage district, plans to address surface water runoff, flooding, erosion, and pollution, and plans to repair any surface and/or subsurface drainage affected during construction or deconstruction using procedures as outlined in the approved decommissioning plan. These plans do not excuse compliance with any EPA NPDES and/or U.S. Army Corps of Engineers requirements or permits. The plan(s) shall state that the applicant, facility developer or facility owner shall take all action to repair and restore all surface and subsurface damage as soon as reasonably practicable. All plans shall be submitted to the County and the appropriate drainage districts.*

6. *Identify all public roads that are intended to be utilized during the construction and operation of the commercial wind energy facility, include a site layout plan showing the applicable commercial wind energy facility site, the public road network and access road entrances and exits that will be utilized for construction and operation of the facility, as well as traffic flow. In addition*

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thereto, identify all public agencies/road use authorities involved, and provide a schedule with estimates of the number and types of vehicles along with size of the respective loads (i.e., 10 tons, etc.), and the duration that each type of vehicle traffic can be anticipated (e.g., loads of construction equipment, materials, rock, concrete, etc.).

(H) Decommission/Deconstruction Plan and Financial Assurance.

1. Decommission/Deconstruction Plan. The applicant, prior to the initial public hearing date, shall provide the following:

(a) A fully executed Illinois Department of Agriculture's Standard Agricultural Impact Mitigation Agreement on the Illinois Department of Agriculture's template 81818, or then current form in effect, pertaining to the construction of a **commercial wind energy facility** ~~Commercial Wind Energy Facility~~; and

(b) A detailed decommission/deconstruction plan in accordance with the Illinois Department of Agriculture's Standard Agricultural Impact Mitigation Agreement pertaining to the construction of a **commercial wind energy facility** ~~Commercial Wind Energy Facility~~. The decommission/deconstruction plan shall account for the removal of all of the components and equipment of the facility if the landowner(s) waives removal of any components and/or equipment, **and shall include an estimate of costs and expenses associated with the removal and decommissioning of the commercial wind energy facility. The decommission/deconstruction plan and estimate shall be prepared by an appropriately qualified engineer licensed in the State of Illinois with expertise in preparing decommissioning plans and decommissioning estimates, and contain his/her professional license stamp.**

2. Financial Assurance.

The amount of financial assurance for decommissioning/deconstruction purposes that shall be posted by the applicant/~~Facility~~**facility** ~~Owner~~**owner** with St. Clair County, if the special use is approved and prior to a building permit being issued, shall be limited to the cost identified in the decommissioning/deconstruction plan, as required by the Agricultural Impact Mitigation Agreement, ~~minus the salvage value of the project.~~ The financial assurance shall be provided to St. Clair County in the timing sequence provided for in the Agricultural Impact Mitigation Agreement, **unless otherwise agreed upon by the facility owner and the County.** The applicant/~~Facility~~**facility** ~~Owner's~~**owner's** failure to provide the appropriate financial assurance by the appropriate anniversary dates as set forth in the executed Agricultural Impact Mitigation Agreement shall be grounds for revocation of the special use permit. The Financial Assurance shall be nonrevocable, posted in the name of St. Clair County, Illinois, as the primary beneficiary, and contain such other requirements and conditions deemed acceptable by St. Clair County.

(J) Duration of Special Use Permit:

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A Special Use Permit granted under this section of the Zoning Code shall not be subject to any time deadline to start construction or obtain a building permit as otherwise provided for in Chapter 40; however, the Zoning Board of Appeals or the County may require as a condition of a special use permit granted under this Section that such permit is valid for a period of no less than five (5) years from the date of its approval by the County Board. If an extension of the special use permit granted under this Section is required, and prior to its expiration, an applicant can request an extension of the deadline upon reasonable cause shown for the extension request and demonstrating that the site plan remains substantially the same as the proposed site plan when initially approved. A written request for extension shall be made to the St. Clair County Zoning Board of Appeals prior to the expiration of the initial permit granted or any extension thereof.

(K~~F~~) Enforcement.

An *applicant, developer or Facility*~~Facility~~ *owner's*~~owner's~~ failure to comply with the requirements and conditions of a special use permit granted under this Section, comply with the requirements and conditions of a building permit issued, ~~or~~ comply with the provisions of this Section, and *comply with* applicable state law shall be deemed a violation of St. Clair County's Zoning Code. The St. Clair County State's Attorney may bring an action to enforce compliance with the requirements of the special use permit, building permit, the Zoning Code, as well as state law by filing an action in the Circuit Court, Twentieth Judicial Circuit Court, St. Clair County, Illinois for an injunction requiring conformance therewith, and may seek any other appropriate remedy, including penalties/fines, or such other order as deemed necessary to secure compliance.

Any person *or entity* who violates this Section shall be subject to those penalties/fines as set forth in 40-11-10. A separate offense shall be deemed committed upon each day during or on which a violation occurs or continues.

Nothing herein shall prevent St. Clair County from seeking such other legal or equitable remedies available to prevent or remedy any violations of the requirements and conditions of *a* special use permit, building permit, the Zoning Code or state law.

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40-5-33 - ENERGY STORAGE SYSTEMS

The following sections shall apply to Energy Storage Systems located in unincorporated St. Clair County, Illinois that are outside of the zoning jurisdiction of a municipality.

(A) Purpose and Intent.

The purpose of this section is to promote the development of safe, reliable and affordable energy storage consistent with state law, which protects the public health, morals, comfort, safety, and welfare, as well as ensures compatibility with surrounding land uses while allowing the development of energy storage systems in compliance with state law and St. Clair County's Zoning Code; however, should a conflict exist between this Section (40-5-33) and state law concerning the siting and zoning of energy storage systems, state law shall control.

(B) Special Use.

Energy storage systems shall be considered for a special use permit in the following zoning districts only: Agricultural Industry District ("A"), Research and Assembly Industrial District ("I-1"), and General Industrial District ("I-2"). All policies, procedures, rules, regulations and standards of the St. Clair County Zoning Code shall apply to energy storage systems, except as otherwise provided for in this Section. The applicant upon application for a special use permit for an energy storage system shall provide all items of information as required in Chapter 40, Article XI, Division V, entitled Special Use Permits, as well as any additional information required in this Section and state law.

(C) Definitions.

The below terms/phrases when used in this Section shall be given the following meanings:

***"Energy storage system"** means a facility with an aggregate energy capacity that is greater than 1,000 kilowatts and that is capable of absorbing energy and storing it for use at a later time, including, but not limited to, electrochemical and electromechanical technologies. "Energy storage system" does not include technologies that require combustion. "Energy storage system" also does not include energy storage systems associated with*

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commercial solar energy facilities or commercial wind energy facilities as defined in Section 5-12020 [55 ILCS 5/5-12020].

"Excused service interruption" *means any period during which an energy storage system does not store or discharge electricity and that is planned or reasonably foreseeable for standard commercial operation, including any unavailability caused by a buyer; storage capacity tests; system emergencies; curtailments, including curtailment orders; transmission system outages; compliance with any operating restriction; serial defects; and planned outages.*

"Facility owner" *means (i) a person or entity with a direct ownership interest in an energy storage system, regardless of whether the person or entity is involved in acquiring the necessary rights, permits, and approvals or otherwise planning for the construction and operation of the facility and (ii) a person or entity who, at the time the facility is being developed, is acting as a developer of the facility by acquiring the necessary rights, permits, and approvals or by planning for the construction and operation of the facility, regardless of whether the person or entity will own or operate the facility.*

"Force majeure" *means any event or circumstance that delays or prevents an energy storage system from timely performing all or a portion of its commercial operations if the act or event, despite the exercise of commercially reasonable efforts, cannot be avoided by and is beyond the reasonable control, whether direct or indirect, of, and without the fault or negligence of, a facility owner or operator or any of its assignees. "Force majeure" includes, but is not limited to: (1) fire, flood, tornado, or other natural disasters or acts of God; (2) war, civil strife, terrorist attack, or other similar acts of violence; (3) unavailability of materials, equipment, services, or labor, including unavailability due to global supply chain shortages; (4) utility or energy shortages or acts or omissions of public utility providers; (5) any delay resulting from a pandemic, epidemic, or other public health emergency or related restrictions; and (6) litigation or a regulatory proceeding regarding a facility.*

"NFPA" *means the National Fire Protection Association.*

"Nonparticipating property" *means real property that is not a participating property.*

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"Nonparticipating residence" means a residence that is located on nonparticipating property and that exists and is occupied on the date that the application for a permit to develop an energy storage system is filed with the county.

"Occupied community building" means a school, place of worship, day care facility, public library, or community center that is occupied on the date that the application for a permit to develop an energy storage system is filed with the county in which the building is located.

"Participating property" means real property that is the subject of a written agreement between a facility owner and the owner of the real property and that provides the facility owner an easement, option, lease, or license to use the real property for the purpose of constructing an energy storage system or supporting facilities.

"Protected lands" means real property that is: (i) subject to a permanent conservation right consistent with the Real Property Conservation Rights Act; or (ii) registered or designated as a nature preserve, buffer, or land and water reserve under the Illinois Natural Areas Preservation Act.

"Supporting facilities" means the transmission lines, substations, switchyard, access roads, meteorological towers, storage containers, and equipment associated with the generation, storage, and dispatch of electricity by an energy storage system.

All other definitions set forth in Article II of this Code (Section 40-2-2) shall apply when applicable and to the extent that they are not inconsistent with the definitions contained in this Section (40-5-33).

(D) Hearings and Notice.

All hearings involving an energy storage system shall be noticed, held and conducted pursuant to 55 ILCS 5/5-12024(d), and those provisions contained in the St. Clair County Zoning Code not in conflict therewith.

(D) Setbacks and Other Requirements.

1. All energy storage systems shall meet those setback distances as set forth in 55 ILCS 5/5-12024(f). All setback distances shall be measured from the nearest edge of the nearest battery or other electrochemical or electromechanical enclosure. The setbacks required by 55 ILCS 5/5-12024(f)

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may be waived subject to the written consent of the owner of each affected nonparticipating property or nonparticipating residence. Any such waiver shall be provided to the St. Clair County Building and Zoning Department at the time of application and in such proper and suitable form as deemed necessary by St. Clair County.

2. All energy storage systems shall comply with the version of NFPA 855 "Standard for the Installation of Stationary Energy Storage Systems" in effect as of June 1, 2026, or any successor standard issued by the NFPA in effect on the date of siting or special use permit approval.

3. All energy storage systems to be sited shall have a fence having a height of at least 7 feet and no more than 25 feet that totally encloses the facility's perimeter.

4. All energy storage systems shall comply with all electric facility clearances as approved or required by the National Electrical Code, the National Electrical Safety Code, the Illinois Commerce Commission, the Federal Energy Regulatory Commission, and their designees or successors.

5. All energy storage systems shall comply with the sound limitations for energy storage systems established by the Illinois Pollution Control Board under 35 Ill. Adm. Code Parts 900, 901, and 910. Once an energy storage system is commercially operating, St. Clair County through its Building and Zoning Department may require the facility owner to provide, not more than once, octave band sound pressure level measurements from a reasonable number of sampled locations at the perimeter of the energy storage system to demonstrate compliance with this section.

6. All energy storage systems shall have warnings (including but not limited to hazard identifications signs and emergency contact information signs) that comply with requirements in NFPA 855 Section 4.7.4, published in 2023, or applicable sections in the most recent version of NFPA 855.

7. All energy storage systems shall adhere to the principles for responsible outdoor lighting provided by the International Dark-Sky Association and shall limit outdoor lighting to that which is minimally required for safety and operational purposes. Any outdoor lighting shall be reasonably shielded and downcast from all residences and adjacent properties.

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8. *All energy storage systems located on property that lies in the Airport Overlay District ("AO") shall also adhere to the lighting requirements as contained in Division XVII of the Zoning Code, as well as all other applicable requirements of the Airport Overlay District.*

9. *All energy storage systems that utilize, in whole or in part, lithium-ion batteries shall comply with all fire and safety standards and installation guidance as set by NFPA.*

10. *All energy storage systems shall comply with state law, including but not limited to 55 ILCS 5/5-12024, and as such is amended from time to time.*

(E) Application Requirements.

All applicants shall provide upon application for a special use permit the following:

1. *The results and recommendations from the applicant's consultation with the Illinois Department of Natural Resources that are obtained through the Ecological Compliance Assessment Tool (EcoCAT) or a comparable successor tool, and including any Agency Action Report pursuant to 17 Ill. Adm. Code 1075. The applicant shall demonstrate adherence to all recommendations provided therein in the development and construction of its energy storage system.*

2. *The results and recommendations from the applicant's consultation with the Illinois Department of Natural Resources and the Illinois Nature Preserves Commission as to the avoidance of protected lands. The applicant shall demonstrate adherence to all recommendations and/or avoidance of protected lands, including but not limited to additional setback distances from protected lands, in the development and construction of its energy storage system.*

3. *The results and recommendations from the applicant's consultation with the Illinois State Historic Preservation Office to assess potential impacts on State-registered historic sites under the Illinois State Agency Historic Resources Preservation Act. The applicant shall demonstrate adherence to all recommendations, including but not limited to conducting additional studies and providing the results thereof, in the development and construction of its energy storage system.*

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4. *A draft emergency operations plan that meets the requirements of NFPA 855 Section 4.3.2.1.4, published in 2023, or applicable sections in the most recent version of NFPA 855, and prior to commercial operation such plan shall be finalized and submitted to the St. Clair County Building and Zoning Department. Additionally, the applicant as part of the draft emergency operations plan shall describe and set forth therein how the applicant plans to offer and provide training to local fire departments and emergency responders in accordance with the facility's emergency operations plan.*

5. *A farmland drainage plan and/or a stormwater management plan that outlines how surface and subsurface drainage of the land will be restored during and following the construction or deconstruction of the energy storage system, strategies to manage precipitation runoff, and control flooding, erosion and pollution therefrom, and any calculations that are necessary to determine if stormwater detention and/or retention facilities are needed. The farmland drainage plan and/or stormwater management plan shall be created independently by the facility owner by an appropriately qualified engineer and shall include the location of any potentially impacted drainage district facilities and/or stormwater facilities to the extent the information is publicly available from the County or the drainage district, plans to address surface water runoff, flooding, erosion, and pollution, and plans to repair any surface and/or subsurface drainage affected during construction or deconstruction using procedures as outlined in the approved decommissioning plan. These plans do not excuse compliance with any EPA NPDES and/or U.S. Army Corps of Engineers requirements or permits. The plan(s) shall state, and the applicant and facility owner shall take all action to repair all surface and subsurface damage as soon as reasonably practicable. All plans shall be submitted to the County and the appropriate drainage districts for review and approval.*

6. *All applicants upon application shall provide a construction and development schedule with provisions of reasonable guarantee of completion in accordance therewith as well as preliminary plans in accordance with 40-11-33. The applicant's construction and development schedule, as well as preliminary plans, shall also include and address at a minimum the following:*

a. *a description of the property lines and physical features, including roads for the facility site;*

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b. a description of the proposed changes to the landscape of the facility site, including vegetation clearing and planting, exterior lighting, and screening or structures;

c. a vegetative management plan that establishes vegetative plantings, vegetative screenings and vegetative ground cover during operation of the facility, maintenance and repair of all vegetation during the life of the facility, and addressing the restoration of any vegetation at decommissioning; and

d. a description of the zoning district designation for the parcel of land comprising the facility site.

(F) Decommissioning Plan & Financial Assurance.

The applicant upon application shall provide a decommissioning plan with its submittal that shall include the following:

1. A complete and detailed description of the decommissioning plan, prepared by a professional engineer licensed to practice engineering in the State of Illinois with expertise in preparing decommissioning plans containing his/her professional stamp, which plan shall include but is not limited to the removal of all structures that have no ongoing purpose to a depth of three (3) feet below the surface; removal of all structures with no ongoing purpose that contain basements or underground levels (such shall be properly removed and backfilled); debris removal; restoration of soil and vegetation to a condition as close as reasonably practicable to the soil's and vegetation's preconstruction condition within 18 months of the end of the project life or facility abandonment.

2. The decommissioning plan shall also include provisions related to commercially reasonable efforts to reuse or recycle any and all equipment and components associated with the energy storage system.

3. The decommissioning plan shall include an estimate of the costs of decommissioning the energy storage system. The decommissioning estimate should be prepared and calculated by a professional engineer licensed to practice engineering in the State of Illinois with expertise in preparing decommissioning estimates and contain his/her professional stamp.

4. If the application is approved, and prior to a building permit being issued, the facility owner shall provide nonrevocable financial assurance in the form of a reclamation or surety bond or such other commercially available

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financial assurance that is acceptable to the County, with the County named as the primary beneficiary. The financial assurance shall not be more than the estimated cost of decommissioning the energy storage facility, as provided in the decommissioning plan, and the financial assurance shall be provided to the County in the timing sequence as provided in 55 ILCS 5/5-12024(o)(3), unless otherwise agreed upon by the facility owner and the County. The facility owner's failure to provide the appropriate financial assurance in accordance with state statute or otherwise agreed upon timing sequence shall be grounds for revocation of the special use permit.

5. The facility owner, at its own cost, shall update the amount of financial assurance every five (5) years by providing an updated estimate of the costs of decommissioning the energy storage facility calculated by a professional engineer licensed to practice engineering in the State of Illinois with expertise in preparing decommissioning estimates, and such updated estimate shall contain his/her professional stamp. The financial assurance provided by the facility owner shall be updated based upon this new estimate.

6. A facility owner shall decommission completely an energy storage system in accordance with the approved decommissioning plan, within 18 months after abandonment. An energy storage systems that has not stored electrical energy for 12 consecutive months or that fails, for a period of six (6) consecutive months, to pay a property owner who is party to a written agreement, including, but not limited to, an easement, option, lease, or license under the terms of which an energy storage system is constructed on the property, amounts owed in accordance with the written agreement shall be considered abandoned, except when the inability to store energy is the result of an event of force majeure or excused service interruption.

(G) Duration of Special Use Permit.

A special use permit granted under this Section of the Zoning Code shall not be subject to any time deadline to start construction or obtain a building permit as otherwise provided for in Chapter 40; however, the Zoning Board of Appeals or the County may require as a condition of a special use permit granted under this Section that such permit is valid for a period of no less than three (3) years from the date of its approval by the County Board. If an extension of a special use permit is required, and prior to its expiration, an applicant can request an extension of the deadline upon good cause being shown for the extension and demonstrating that the site plan remains

EXHIBIT C

substantially the same as the proposed site plan when initially approved. A written request for extension shall be made to the St. Clair County Zoning Board of Appeals prior to the expiration of the initial permit granted or any extension thereof.

(H) Use of Public Roads.

An applicant, developer, operator, or facility owner proposing to use state, county, township and/or municipal roads for the purpose of transporting any materials, parts and/or equipment related to the construction, operation, or maintenance of the energy storage system shall:

1. In its application for a special use permit identify all public roads that are intended to be utilized, including a site layout plan showing the applicable energy storage system site and the public road network and access road entrances and exits that will be utilized for construction and operation of the energy storage system, as well as traffic flow. In addition thereto, identify all public agencies/road use authorities involved, and provide a schedule with estimates of the number and types of vehicles along with size of the respective loads (i.e., 10 tons, etc.), and the duration that each type of vehicle traffic can be anticipated (e.g., loads of construction equipment, materials, rock, concrete, etc.).

2. If a public agency/road use authority requires a road use agreement related to the energy storage system, then any road use agreement shall require the facility owner to be responsible for (i) the reasonable cost of improving, if necessary, the roadways used by the developer and/or facility owner to construct the energy storage system, and (ii) the reasonable cost of repairing the roadways used by the developer and/or facility owner during construction of the energy storage system so that those roadways are in a condition that is safe for the driving public after the completion of the facility's construction. Any roadway improved in preparation for and during the construction of the energy storage system shall be repaired and restored to the improved condition at the reasonable cost of the facility developer or owner if the roadway has been degraded or damaged as a result of the construction-related activities.

3. Obtain all applicable overweight and oversize permits from the relevant public agencies/road use authorities prior to obtaining a building permit.

EXHIBIT C

4. *If a special use permit is granted under this section, a developer and/or facility owner prior to obtaining a building permit for the energy storage system, shall provide copies of all necessary road use agreements entered into by the developer and/or facility owner.*

(I) **Enforcement.**

An applicant, developer and/or facility owner's failure to comply with the requirements and conditions of a special use permit granted pursuant to this Section, comply with the requirements and conditions of a building permit issued, comply with the provisions of this Section, or comply with applicable state law shall be deemed in violation of St. Clair County's Zoning Code. The St. Clair County State's Attorney may bring an action to enforce compliance with the requirements of the special use permit, building permit, the Zoning Code, as well as state law, by filing an action in the Circuit Court, Twentieth Judicial Circuit Court, St. Clair County, Illinois for an injunction requiring conformance therewith, and may seek any other appropriate remedy, including penalties/fines, or such other order as deemed necessary to secure compliance.

Any person or entity who violates this Section shall be subject to those penalties/fines as set forth in 40-11-10. A separate offense shall be deemed committed upon each day during or on which a violation occurs or continues.

Nothing herein shall prevent St. Clair County from seeking such other legal or equitable remedies available to prevent or remedy any violations of the requirements and conditions of a special use permit, building permit, the Zoning Code, or state law.

RESOLUTION NO. 3121-26-RZ

A RESOLUTION GRANTING A REQUEST FOR A SPECIAL USE PERMIT BY MARY J. & JOHN DIETZ TRUSTEES, OWNERS AND LOMBARD SOLAR, LLC, APPLICANTS, FOR PROPERTY LOCATED AT XXXX RIEDER ROAD, LEBANON, ILLINOIS, IN O'FALLON TOWNSHIP. (CASE #2025-20-SP)

WHEREAS, a public hearing was held in the County Board Room, 5th Floor, St. Clair County Building, #10 Public Square, Belleville, Illinois, on March 3, 2026 at 6:45 P.M., before the Zoning Board and notice of said hearing was duly given; and,

WHEREAS, on March 3, 2026 the Zoning Board of Appeals after hearing the testimony and evidence presented; after considering all relevant sections of the St. Clair County Zoning Code, and after further consideration of the matter, granted the applicant's a Special Use Permit to allow a 4.95 MW Commercial Solar Energy System with an approximate project size of 29.7-acres on a combined 133.98 +/- acres in an "A" Agricultural Industry Zone District due to the following:

1. The land in question is located in an "A" Agricultural Industry Zone District, is rural in nature, and is adjacent to agricultural fields, wooded areas, and a previously permitted solar facility to the east-southeast (Santa Clara Solar, LLC).
2. The Applicant is requesting a special use permit to construct a 4.95-MW Solar Energy System on a footprint of approximately 25 +/- acres inside the fence and 29 +/- acres leased in total on parcel 04-35.0-100-001. Construction will take approximately 6 months once commenced—anticipated construction start date October 2026, with an anticipated completion date of April 2027.
3. The project will include typical photovoltaic panels placed on a single-axis tracking system, with inverters, transformers, and no battery storage, with interconnection to Ameren Illinois via power poles near Rieder Road.
4. Access to the project will come from Rieder Road on the southeast corner of parcel 04-35.0-100-009, via an approved entrance from the appropriate road use authority. This access/roadway will be a joint use roadway, supplying access to not only this solar energy facility but the previously approved solar energy facility known as Santa Clar Solar, LLC (2025-06-SP).
5. Areas of bare ground will be covered with a pollinator-friendly seed mix and maintained throughout the life of the project by the Applicant/owner of the facility.

6. Once the project has been constructed there will be no added traffic on a daily basis. The only additional traffic will be for periodic inspection and maintenance of the facility, including vegetation maintenance pursuant to an approved vegetation management plan.
7. Any sound created by the facility will be minimal and within the limits as provided by the State of Illinois and the St. Clair County Zoning Code.
8. The perimeter of the project site will be fenced with an 8-foot-tall fence with metal-galvanized posts with concrete. The Board further finds that the style of fencing—chain-link or agricultural fixed knot—can be selected by the Applicant based upon that style of fencing utilized at the previously approved Santa Clara Solar, LLC facility.
9. The proposed setbacks of the project area will either meet or exceed County requirements and comply with the current State statute regarding all setbacks.
10. The County's Comprehensive Plan calls for industrial development in this area.

WHEREAS, the Zoning Board of Appeals further concluded as follows:

- (1) The proposed design, location, development, and the operation of the proposed Solar Energy System, adequately protects the public's health, safety and welfare, and physical environment. There will be a vegetation management plan and a thorough decommissioning plan in place with financing for the decommissioning of the project through a bond provided to the County and Applicant is to post the full bond amount at the time of issuance of a building permit; no glare is expected onto adjacent roadways and properties; Scott AFB, the DoD, and MidAmerican Airport have determine the facility will provide no to minimal impact on their operations; the site will be fenced with 8 ft. tall fence with galvanized metal posts with concrete; the facility and roadways will be appropriately gated and secured; there will be coordination with emergency personnel; the site will be seeded with grass and a pollinator mix; and the site will be appropriately maintained throughout its life.
- (2) The proposed Special Use will not have an adverse impact on the County's Comprehensive Plan as the site is rural in nature, contains agricultural ground, and per the Comprehensive Plan the parcel is slated for industrial development and commercial solar energy systems are a use identified as a special use listed in the St. Clair County Zoning Code in both agricultural and industrial zoned areas. Therefore, the development of this parcel into a commercial solar energy system would be consistent with the County's Comprehensive Plan, the Zoning Code, and state law.
- (3) The proposed Special Use will have a positive impact on the County's overall tax base. The neighboring properties consist of either farm fields, wooded areas, and a previously approved solar facility, and there is limited visibility to the proposed project. Thus, the proposed project will have minimal impact on the value of neighboring properties. Further, the closest nonparticipating residential property is the Kaylor residence. The Applicant and Ryan & Lauren Kaylor have entered into a "Good Neighbor Agreement" regarding this facility.
- (4) The proposed Special Use will enhance the provision of electric utilities to the area and the interconnection point to the grid is on the adjacent property near the previously approved solar facility on parcel 04-35.0-100-009, thus, providing for convenient interconnection with the power grid. Further, the proposed Special Use will create no burden on existing utilities and provides a needed clean and renewable energy alternative. In addition, the proposed Special Use will not lead to an increase in traffic after it is constructed, as the only additional traffic will consist of vehicles visiting the site for periodic maintenance and inspection.

- (5) None, other than Scott AFB and Mid-America Airport, who both have been consulted with and advise of no to minimal impact.
- (6) The adjacent uses are largely agricultural, wooded areas, and a previously permitted solar facility. There are two nonparticipating residences in proximity—Kaylor residence and Berkemeier residence. Kaylor has entered into a “Good Neighbor Agreement” with the Applicant and the Berkemeier residence is 1,172 feet from the proposed facility. Thus, the proposed Special Use based upon the site plan is compatible with adjacent uses and uses in the general vicinity.
- (7) The Board placed the following additional conditions on the Special Use Permit:
 - (a) The Applicant/operator of the facility will continuously maintain the ground cover and any planting (including but not limited to mowing and cutting brush and trees and keeping the same free of noxious weeds and invasive plants) throughout the life of the facility. Applicant/operator shall also continuously maintain the fence throughout the life of the facility.
 - (b) No overweight or oversized loads shall be delivered to the site.
 - (c) In conjunction with applying for a building permit, the Applicant shall submit its plan to properly gate or secure the access roadway off of Rieder Road at a point after the interconnection poles, so as to restrict public access to this facility. Applicant shall provide and maintain at its cost and expense all necessary mechanisms to allow first responders access to this facility and through any supplemental gates or secured access points.
 - (d) Construction hours shall be limited to Monday through Friday, 7:00 a.m. to 5:00 p.m. No construction work is to be done on Saturdays, Sundays, evenings, or holidays unless written approval is obtained from the St. Clair County Building and Zoning Department Administrator.
 - (e) During excavation, site prep, or disturbance of soil onsite, any top soil shall be preserved and returned to its prior condition, and all required and necessary erosion and storm water measures shall be undertaken by the Applicant at all times.
 - (f) The Applicant and all other subsequent owners, agents, assigns, persons or entities that have any interest in, control over, or rights to the proposed Commercial Solar Energy Facility project shall adhere to all applicable requirements of the St. Clair County Zoning Code, including but not limited to Section 40-5-30, and all conditions placed on this Special Use, as well as state law.
 - (g) The Applicant shall post with the County all applicable bond amounts as required by the AIMA and the State of Illinois, and in such acceptable form required by the County; however, Applicant has volunteered to post the full amount of the bond, without deduction of salvage value, at the time of requesting/applying for the building permit. Applicant shall submit all finalized documentation and provide the appropriate bond and in the proper agreed upon amount prior to being issued a building permit.

WHEREAS, the County Board of St. Clair, Illinois, concur with the aforesaid findings, conditions and recommendations of the Zoning Board of Appeals;

NOW, THEREFORE BE IT RESOLVED, by the County Board of St. Clair County, Illinois, that the request for a **SPECIAL USE PERMIT** be granted.

ADOPTED, this 30th day of March 2026.

COUNTY BOARD
ST. CLAIR COUNTY, ILLINOIS
BY: 
MARK KERN, CHAIRMAN

ATTEST:


THOMAS HOLBROOK, COUNTY CLERK





St. Clair County Zoning Board of Appeals' ADVISORY REPORT TO THE ST. CLAIR COUNTY BOARD

ADVISORY REPORT 2025-20-SP

Application By: Lombard Solar, LLC, 910 Harding Street, Lafayette, Louisiana 70503
Owner: Mary J. & John Dietz Trustees, 10036 Rieder Road, Lebanon, Illinois 62254

Case #: 2025-20-SP

Application Filed: 04/29/2025
p.m.

Publication Date: 02/01/2026

Hearing Dates: 03/03/26@6:45

Request: A Special Use Permit to allow a 4.95-megawatt Commercial Solar Energy System with an approximate project size of 29.7 acres on a combined 133.98-acres in an Agricultural Industry Zone District, on property commonly known as XXXX Rieder Road, Lebanon, Illinois in O'Fallon Township (PPNs: 04-35.0-100-001 & 04-35.0-100-009).

Zoning Board of Appeals Members Present: S. Penny, K. Heberer, A. Edwards, S. Howell & P. Bergkoetter

County Board Members Present at Hearing: Robert Wilhelm

Testimony Presented:

Applicant representative Keith Morel presented the application, as well as engineer Michael Keith of the engineering firm Atwell, Naperville, Illinois. The Applicant Lombard Solar LLC in conjunction with the financial backing and technical expertise of Ironwood Renewables propose to develop on parcel 04-35.0-100-001 a 4.95 MW Commercial Solar Energy System and utilize a roadway/entrance way on parcel 04-35.0-100-009 that is being constructed as part of a previously approved Commercial Solar Energy System (Santa Clara Solar, LLC (2025-06-SP)). Mr. Morel explained the relationship between Lombard Solar, LLC and Ironwood Renewables and Ironwood Projects, and further explained the number of solar facilities currently built and under construction by said entities.

Mr. Morel provided a description of the project and its area. The total acreage inside the fence is 25 +/- acres with a total of 29 +/- acres leased for the project. The proposed project will be 4.95 MW AC single-axis tracker ground mount solar energy system. The estimated generating capacity can generate power for approximately 1,150 residential homes per year. The facility will consist of 14,340 solar panels affixed to a single-axis tracking racking system. The connections between each panel and between the individual rows of panels will be via above ground wiring in cable tray type housing. There will be no battery storage on site. Throughout the array there will be approximately 34 string inverters to convert the electricity generated from the panels to one or two transformers. The transformers will be situated inside the fence but near the access road. The design and construction of the project will meet standards and guidelines as provided by the nationally accepted electrical code. There is no vegetation visual screening planned for this site on any fence line. The Applicant has submitted a vegetation management plan for maintenance of the ground cover inside the fence of the facility, and it was discussed that such plan should be modified, if approved, to address vegetation management along the roadway to the facility and fence lines on a more frequent basis.

The representatives discussed the type of fencing to be utilized. They both noted the project would use galvanized steel fence posts, with a fence 8 ft. in height, and the fence style would be of the same style/type as that utilized for the adjacent Santa Clara Solar project since the facilities will share a common fence line. The solar array will be setback at least 50 feet from all property boundaries and is approximately 180 feet from the nearest residence, the Kaylor residence. The Applicant and Ryan & Lauren Kaylor have entered into a "Good Neighbor Agreement," and evidence of such was provide via a "Regulatory Acknowledgement and Project Commitment Notice." The notice indicates that the Kaylor's are aware there is

no visual screening along the northwest corner of the project near their residence, and the document confirms their support of the project as designed in this respect. Neither Ryan Kaylor nor Lauran Kaylor were present at the hearing.

Mr. Keith explained that there will be one access road from Rieder Road on the southeast corner of parcel 04-35.0-100-009 that will be utilized not only for this project but to access the previously approved Santa Clara Solar project. He discussed that each facility would have its own individual gate and appropriate signage. Discussion was had between the Zoning Board and the Applicant's representatives regarding the need to have an additional gate on the roadway leading back to the Lombard Solar project to control/restrict access. The Applicant was agreeable to the idea but would need to determine where best to install such gate so that it would be effective. The Applicant will provide an appropriate plan for the gate/controlled access at the time of applying for a building permit.

The project will require electrical service from Ameren Illinois and there is an executed interconnection agreement with the utility in place. The project proposes underground electrical lines that will interconnect with Ameren Illinois utility poles near Rieder Road. This facility will have separate interconnect poles from the Santa Clara Solar facility.

An Agricultural Impact Mitigation Agreement with the Illinois Department of Agriculture (AIMA) has been executed for the project. Illinois EcoCat and Illinois SHPO have been consulted and no negative effects determined. Also, US Fish & Wildlife has been consulted, and no negative effects have been determined. Further, there are no areas of concern that would be governed or limited by the U.S. Army Corps of Engineers. The Applicant has consulted with Scott Air Force Base ("Scott AFB"), the Dept. of Defense ("DoD") and Mid-America Airport. Scott AFB and DoD indicated minimal impact to military operations from the proposed project. Mid-America advised of no impact.

The Applicant indicated that it is aware that it will need to coordinate with the St. Clair County Highway Engineer to evaluate the stormwater impact of the facility and the possible need for surface water detention or retention structures. Additionally, the Applicant will need to confirm if any farm drainage tiles exist, and if so, how to avoid and repair if necessary, pursuant to state law.

Project construction is expected to begin in October 2026 and the facility operational by April 2027. Vehicular traffic volumes and types during and after construction were discussed and the Applicant is aware a road use agreement with St. Clair County is needed. The Applicant advised that it has engaged the St. Clair County Highway Engineer in discussions regarding a road use agreement pertaining to the Santa Clara Solar project.

The operational life of the facility is approximately 40 years. The Applicant stated that it will post a bond for the decommissioning of the facility as required by the Agricultural Impact Mitigation Agreement and will restore the land to its original condition at the end of the facility's useful life or sooner by other triggering event. The bond will not include any deduction for recycling or salvage value of the parts/equipment of the facility. Applicant during further discussion of decommissioning volunteered to post the full amount of the bond at the time the Applicant applies for a building permit.

County Board Member R. Wilhelm was present and indicated he had no objection to the application.

The Zoning Board of Appeals discussed at length with the Applicant the development of the project, the selected location, interconnect to Ameren, setbacks, vegetation and vegetation management, fencing materials, bonding, and drainage, as well as various other topics pertaining to the operation of a community solar garden.

Witnesses having been sworn, testimony and evidence presented, and the Zoning Board of Appeals being fully advised in the premises, and the Board having considered the following in conjunction therewith, and found:

The Board made the following findings of fact:

1. The land in question is located in an “A” Agricultural Industry Zone District, is rural in nature, and is adjacent to agricultural fields, wooded areas, and a previously permitted solar facility to the east-southeast (Santa Clara Solar, LLC).
2. The Applicant is requesting a special use permit to construct a 4.95-MW Solar Energy System on a footprint of approximately 25 +/- acres inside the fence and 29 +/- acres leased in total on parcel 04-35.0-100-001. Construction will take approximately 6 months once commenced—anticipated construction start date October 2026, with an anticipated completion date of April 2027.
3. The project will include typical photovoltaic panels placed on a single-axis tracking system, with inverters, transformers, and no battery storage, with interconnection to Ameren Illinois via power poles near Rieder Road.
4. Access to the project will come from Rieder Road on the southeast corner of parcel 04-35.0-100-009, via an approved entrance from the appropriate road use authority. This access/roadway will be a joint use roadway, supplying access to not only this solar energy facility but the previously approved solar energy facility known as Santa Clar Solar, LLC (2025-06-SP).
5. Areas of bare ground will be covered with a pollinator-friendly seed mix and maintained throughout the life of the project by the Applicant/owner of the facility.
6. Once the project has been constructed there will be no added traffic on a daily basis. The only additional traffic will be for periodic inspection and maintenance of the facility, including vegetation maintenance pursuant to an approved vegetation management plan.
7. Any sound created by the facility will be minimal and within the limits as provided by the State of Illinois and the St. Clair County Zoning Code.
8. The perimeter of the project site will be fenced with an 8-foot-tall fence with metal-galvanized posts with concrete. The Board further finds that the style of fencing—chain-link or agricultural fixed knot—can be selected by the Applicant based upon that style of fencing utilized at the previously approved Santa Clara Solar, LLC facility.
9. The proposed setbacks of the project area will either meet or exceed County requirements and comply with the current State statute regarding all setbacks.
10. The County’s Comprehensive Plan calls for industrial development in this area.

The Board found and concluded as follows:

- (1) Whether the proposed design, location, development and operation of the proposed Special Use will adequately protect the public health, safety, and welfare and the physical environment. **The Board found as follows:** The proposed design, location, development, and the operation of the proposed Solar Energy System, adequately protects the public’s health, safety and welfare, and physical environment. There will be a vegetation management plan and a thorough decommissioning plan in place with financing for the decommissioning of the project through a bond provided to the County and Applicant is to post the full bond amount at the time of issuance of a building permit; no glare is expected onto adjacent roadways and properties; Scott AFB, the DoD, and MidAmerican Airport have determine the facility will provide no to minimal impact on their operations; the site will be fenced with 8 ft.

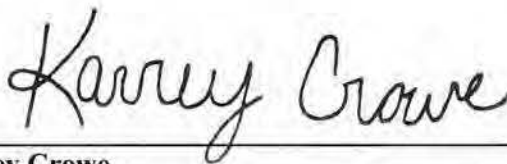
tall fence with galvanized metal posts with concrete; the facility and roadways will be appropriately gated and secured; there will be coordination with emergency personnel; the site will be seeded with grass and a pollinator mix; and the site will be appropriately maintained throughout its life.

- (2) Whether the proposed Special Use is consistent with the County's Comprehensive Plan. **The Board found as follows:** The proposed Special Use will not have an adverse impact on the County's Comprehensive Plan as the site is rural in nature, contains agricultural ground, and per the Comprehensive Plan the parcel is slated for industrial development and commercial solar energy systems are a use identified as a special use listed in the St. Clair County Zoning Code in both agricultural and industrial zoned areas. Therefore, the development of this parcel into a commercial solar energy system would be consistent with the County's Comprehensive Plan, the Zoning Code, and state law.
- (3) The effect the proposed Special Use may have on the value of the neighboring property and on the County's overall tax base. **The Board found as follows:** The proposed Special Use will have a positive impact on the County's overall tax base. The neighboring properties consist of either farm fields, wooded areas, and a previously approved solar facility, and there is limited visibility to the proposed project. Thus, the proposed project will have minimal impact on the value of neighboring properties. Further, the closest nonparticipating residential property is the Kaylor residence. The Applicant and Ryan & Lauren Kaylor have entered into a "Good Neighbor Agreement" regarding this facility.
- (4) The availability and the effect the proposed Special Use would have on the public utilities and on traffic circulation on nearby streets. **The Board found as follows:** The proposed Special Use will enhance the provision of electric utilities to the area and the interconnection point to the grid is on the adjacent property near the previously approved solar facility on parcel 04-35.0-100-009, thus, providing for convenient interconnection with the power grid. Further, the proposed Special Use will create no burden on existing utilities and provides a needed clean and renewable energy alternative. In addition, the proposed Special Use will not lead to an increase in traffic after it is constructed, as the only additional traffic will consist of vehicles visiting the site for periodic maintenance and inspection.
- (5) Whether there are any facilities near the proposed Special Use (such as schools or hospitals) that require special consideration. **The Board found as follows:** None, other than Scott AFB and Mid-America Airport, who both have been consulted with and advise of no to minimal impact.
- (6) Whether the proposed Special Use is compatible to adjacent uses and uses in the general vicinity. **The Board found as follows:** The adjacent uses are largely agricultural, wooded areas, and a previously permitted solar facility. There are two nonparticipating residences in proximity—Kaylor residence and Berkemeier residence. Kaylor residence has entered into a "Good Neighbor Agreement" with the Applicant and the Berkemeier residence is 1,172 feet from the proposed facility. Thus, the proposed Special Use based upon the site plan is compatible with adjacent uses and uses in the general vicinity.
- (7) The time period for which the Special Use Permit should be granted or any special requirements for certification of continued compliance with the terms of approval. **The Board found as follows:** The Board placed the following additional conditions on the Special Use Permit:
 - (a) The Applicant/operator of the facility will continuously maintain the ground cover and any planting (including but not limited to mowing and cutting brush and trees and keeping the same free of noxious weeds and invasive plants) throughout the life of the facility. Applicant/operator shall also continuously maintain the fence throughout the life of the facility.
 - (b) No overweight or oversized loads shall be delivered to the site.

- (c) In conjunction with applying for a building permit, the Applicant shall submit its plan to properly gate or secure the access roadway off of Rieder Road at a point after the interconnection poles, so as to restrict public access to this facility. Applicant shall provide and maintain at its cost and expense all necessary mechanisms to allow first responders access to this facility and through any supplemental gates or secured access points.
- (d) Construction hours shall be limited to Monday through Friday, 7:00 a.m. to 5:00 p.m. No construction work is to be done on Saturdays, Sundays, evenings, or holidays unless written approval is obtained from the St. Clair County Building and Zoning Department Administrator.
- (e) During excavation, site prep, or disturbance of soil onsite, any top soil shall be preserved and returned to its prior condition, and all required and necessary erosion and storm water measures shall be undertaken by the Applicant at all times.
- (f) The Applicant and all other subsequent owners, agents, assigns, persons or entities that have any interest in, control over, or rights to the proposed Commercial Solar Energy Facility project shall adhere to all applicable requirements of the St. Clair County Zoning Code, including but not limited to Section 40-5-30, and all conditions placed on this Special Use, as well as state law.
- (g) The Applicant shall post with the County all applicable bond amounts as required by the AIMA and the State of Illinois, and in such acceptable form required by the County; however, Applicant has volunteered to post the full amount of the bond, without deduction of salvage value, at the time of requesting/applying for the building permit. Applicant shall submit all finalized documentation and provide the appropriate bond and in the proper agreed upon amount prior to being issued a building permit.

A motion was made by S. Howell to *GRANT* the request, with the above conditions. The motion was seconded by A. Edwards. The members of the Board voted as follows: S. Penny-Yes, A. Edwards-Yes, K. Heberer-Yes, S. Howell-Yes, and P. Bergkoetter-Yes. The motion carried (5 to 0).

IT IS THEREFORE THE RECOMMENDATION OF THE ST. CLAIR COUNTY ZONING BOARD OF APPEALS THAT THE REQUESTED SPECIAL USE PERMIT BE *GRANTED* FOR THE AFOREMENTIONED REASONS AND WITH THE AFOREMENTIONED CONDITIONS BY A MAJORITY OF ALL MEMBERS PRESENT.



Karrey Crowe
Secretary *pro tem*, St. Clair County Zoning Board of Appeals

03/12/2026

Date

Res. #3121-26-RZ



Andrew Lopinot, St. Clair County Treasurer

St. Clair County Bldg.
10 Public Square
Belleville, IL 62220-1623

<http://www.scctreasurer.com>
treasurer@co.st-clair.il.us
P: (618) 825-2707 F: (618) 825-2274

March 16, 2026

Honorable Mark A. Kern, Chairman
St. Clair County Board
10 Public Sq.
Belleville, IL 62220

Re: February Funds Invested

Attached is a report of funds invested as of February 28, 2026.

Respectfully,

A handwritten signature in cursive script that reads "Andrew Lopinot".

Andrew Lopinot
St. Clair County Treasurer



**Investment Pool #1
Investments by All Types
Active Investments
February 28, 2026**

9-b-1

CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Certificates of Deposit										
0320A	15692	1	First Federal Savings Bank	1,000,000.00	100.0000000	1,000,000.00	4.000	03/23/2026		
4764A	16121	1	First Federal Savings Bank	250,000.00	100.0000000	250,000.00	3.500	09/13/2026		
4913A	16122	1	First Federal Savings Bank	279,000.00	100.0000000	279,000.00	3.500	09/14/2026		
2132.3	16257	1	First Federal Savings Bank	100,014.79	100.0000000	100,014.79	3.850	12/24/2026		
4749-2	16282	1	First Federal Savings Bank	330,036.16	100.0000000	330,036.16	3.850	01/08/2027		
4962-2	16283	1	First Federal Savings Bank	205,000.00	100.0000000	205,000.00	3.850	01/18/2027		
5720-2	16284	1	First Federal Savings Bank	115,009.45	100.0000000	115,009.45	3.850	01/26/2027		
4756-1	16320	1	First Federal Savings Bank	386,000.00	100.0000000	386,000.00	3.700	02/15/2028		
32082BGH6	15758	1	1st Merchants Bank	245,000.00	100.0000000	245,000.00	4.000	10/12/2027		
0183A	16120	1	1st National Bank of Waterloo	72,000.00	100.0000000	72,000.00	3.850	09/10/2026		
4156-2	16285	1	1st National Bank of Waterloo	10,000.00	100.0000000	10,000.00	3.800	07/20/2027		
02589AH39	15756	1	AMERICAN EXPRES	245,000.00	100.0000000	245,000.00	4.000	04/09/2027		
06051XM74	16195	1	Bank of America	245,215.99	100.0000000	245,215.99	3.454	11/05/2027		
06654BGY1	15761	1	BANKWELL BK NEW CANAAN CONN	245,000.00	100.0000000	245,000.00	4.000	04/10/2026		
16514QBY2	15755	1	CHESAPEAKE BK KILMARNOCK VA	245,000.00	100.0000000	245,000.00	4.000	04/09/2027		
20367GBZ1	16255	1	COMMUNITY COMMERCE BANK	249,702.02	100.0000000	249,702.02	3.454	12/30/2027		
22209WAS1	15759	1	COULEE BK LA CROSEE WIS CD	245,000.00	100.0000000	245,000.00	3.950	04/09/2027		
27002YHN9	15767	1	Eaglebank	245,000.00	100.0000000	245,000.00	4.050	04/17/2028		
37149CBJ5	15764	1	GENERATIONS BK ROGERS ARK CD	245,000.00	100.0000000	245,000.00	4.350	04/17/2030		
38151PEE7	16239	1	Goldman Sachs Bank	245,680.02	100.0000000	245,680.02	3.555	12/17/2027		
396916AC2	15732	1	GREENWAY BK VAN WERT OHIO	245,000.00	100.0000000	245,000.00	4.350	04/03/2028		
45332WDZ3	16286	1	INBANK	245,513.20	100.0000000	245,513.20	3.341	01/10/2028		
45906AET0	16254	1	INTERNATIONAL BANK OF CHICAGO	249,701.92	100.0000000	249,701.92	3.404	12/30/2027		
58958PQD9	15763	1	Meridian Bank	245,000.00	100.0000000	245,000.00	4.000	10/09/2026		
59013LEK6	16196	1	Merrick Bank	249,571.66	100.0000000	249,571.66	3.481	11/10/2027		
61778EHT1	16194	1	MORGAN STAN	245,680.43	100.0000000	245,680.43	3.505	11/05/2027		
70322NAL7	15757	1	PATHWAY BK CAIRO NEB CD CLL	245,000.00	100.0000000	245,000.00	4.200	04/09/2027		
897926BF7	15762	1	TRUIST BANK	245,000.00	100.0000000	245,000.00	4.450	04/10/2030		
90355GD94	16240	1	UBS BK USA	249,700.79	100.0000000	249,700.79	3.554	12/17/2027		
92644MAC4	15760	1	VICTORY BK LUBBOCK TEX	245,000.00	100.0000000	245,000.00	4.200	04/09/2027		
			Subtotal	7,667,826.43		7,667,826.43				

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Brokered CD										
9450	15170	1	First Bank of Ohio	227,000.00	100.0000000	227,000.00	5.000	05/28/2026		
34966-1	16253	1	1st Capital Bank	234,200.00	100.0000000	234,200.00	3.361	12/22/2027		
32026U2W5	14936	1	First Fndtn Bk	240,000.00	100.0000000	240,000.00	5.050	10/29/2027		
32114VCL9	14900	1	FIRST NATL BK OF MI KALAMAZOO	240,000.00	100.0000000	240,000.00	4.500	09/15/2028		
320110YF93	14912	1	FIRST NATL BK AMER EAST LANS	240,000.00	100.0000000	240,000.00	4.500	09/28/2027		
02357PAG4	15066	1	Amerasis Bk Flushing NY	245,000.00	100.0000000	245,000.00	4.000	02/15/2029		
021519ACK1	15065	1	American Coml Bk & Tr	245,000.00	99.7460000	244,633.50	3.900	02/09/2029		
02589AGT3	15670	1	AMERICAN EXPRES	245,000.00	100.0000000	245,000.00	4.250	03/06/2028		
228	16000	1	AMERICAN STATE BANK	249,000.00	100.2122570	249,275.88	3.954	12/11/2026		
9923	15999	1	ANDERSON BROS BANK	249,000.00	100.2134016	249,248.23	4.003	12/11/2026		
061785FL0	14913	1	BANK DEERFIELD WIS	240,000.00	100.0000000	240,000.00	4.850	09/25/2026		
062119BU5	14744	1	BANK FIVE NINE OCONOMOWIC WIS	245,000.00	100.0000000	245,000.00	4.400	05/12/2027		
3178	15220	1	BANK OF HOUSTON	227,900.00	100.0000000	227,900.00	4.297	10/05/2026		
09070LAX7	15687	1	BIPPUS ST BK HUNTINGTON	245,000.00	100.0000000	245,000.00	4.500	03/06/2028		
21805-1	16246	1	FIRST STATE BANK OF DEQUEEN	240,800.00	100.0000000	240,800.00	3.767	12/18/2026		
33686	16243	1	Bank Hapoalim BM	241,200.00	100.0000000	241,200.00	3.550	12/18/2026		
05600XQB9	14751	1	BMO Harris Bank	245,000.00	100.0000000	245,000.00	4.600	05/08/2026		
05580A3F9	14897	1	BMW Bank of N. America	240,000.00	100.0000000	240,000.00	4.700	09/15/2027		
05584CJR8*	14885	1	BNY MELLON	240,000.00	100.0000000	240,000.00	4.900	09/28/2026		
1373	16245	1	BOM BANK	241,000.00	100.0000000	241,000.00	3.664	12/18/2026		
15118RH91	14904	1	Celtic Bank	240,000.00	100.0000000	240,000.00	4.850	09/21/2026		
152577CT7	15679	1	CENTRAL BK LITTLE ROCK ARK	245,000.00	100.0000000	245,000.00	4.550	03/08/2030		
12527CKD3	15685	1	CFG Community Bank	245,000.00	100.0000000	245,000.00	4.450	03/14/2029		
12547CBF4	14749	1	CIBC BK USA	245,000.00	100.0000000	245,000.00	4.450	05/14/2027		
33306	15221	1	CIBC BK USA	227,800.00	100.0000000	227,800.00	4.321	10/05/2026		
501798UY6	14881	1	LCA BK CORP PK CITY UTAH	240,000.00	100.0000000	240,000.00	4.750	03/18/2027		
19674	15222	1	THE CITIZENS BANK OF WESTON	227,150.00	100.0000000	227,150.00	4.600	08/28/2026		
30246AGQ5	14892	1	F&M CLARKSVILLE TENN	240,000.00	100.0000000	240,000.00	4.850	09/29/2027		
20056QVK6	14932	1	Commerce Bank	240,000.00	100.0000000	240,000.00	5.000	10/29/2027		
202291AM2	14898	1	COMMERCIAL SVGS BK CARROLL	240,000.00	100.0000000	240,000.00	4.850	09/22/2026		
68588-1	16244	1	CONSUMERS CREDIT UNION	240,800.00	100.0000000	240,800.00	3.769	12/18/2026		
PFM5496	15193	1	CORNERSTONE BANK, NEBRASKA,	227,000.00	100.0000000	227,000.00	5.050	06/05/2026		
58410	16249	1	CROSS RIVER BANK	234,200.00	100.0000000	234,200.00	3.360	12/22/2027		
23204HPE2	14931	1	Customers Bank	240,000.00	100.0000000	240,000.00	4.950	10/27/2028		
34444	16001	1	Customers Bank	249,936.76	94.3438652	242,554.23	4.052	12/08/2026		
32022RVV6*	14888	1	1ST FINL BK USA DAKOTA DUNES	240,000.00	100.0000000	240,000.00	5.100	03/27/2026		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Brokered CD										
2546734U7	14750	1	Discover Bank	245,000.00	100.0000000	245,000.00	4.450	05/10/2027		
33380	15998	1	Enterprise Bank	244,000.00	100.2105984	244,266.31	3.954	12/10/2026		
31840	15195	1	FINANCIAL FEDERAL SAVINGS BANK	139,000.00	100.0000000	139,000.00	4.900	06/05/2026		
31840-1	15219	1	FINANCIAL FEDERAL SAVINGS BANK	225,350.00	100.0000000	225,350.00	4.850	10/05/2026		
14028	16158	1	FIRST GUARANTY BANK	233,600.00	100.0000000	233,600.00	3.502	10/29/2027		
3330	15191	1	FIRST NATIONAL BANK MCGREGOR	226,000.00	100.0000000	226,000.00	5.100	06/05/2026		
4185	16005	1	FIRST PRYORITY BANK	249,886.23	94.4029609	242,219.70	4.008	12/22/2026		
28533	16003	1	FIRST BANK OF RICHMOND	244,000.00	100.1485820	244,195.32	4.047	12/18/2026		
33647BAG0	15671	1	FIRST SOUTHWEST BK ALAMOSA	245,000.00	100.0000000	245,000.00	4.550	03/08/2030		
58626-1	16241	1	GBANK	240,700.00	100.0000000	240,700.00	3.761	12/18/2026		
22366-1	16251	1	GBC INTERNATIONAL	234,200.00	100.0000000	234,200.00	3.361	12/22/2027		
38150VR35	15674	1	Goldman Sachs Bank	245,000.00	100.0000000	245,000.00	4.250	03/13/2028		
57922	15190	1	Harmony Bank	227,000.00	100.0000000	227,000.00	4.980	06/05/2026		
41939HCV2*	14894	1	HAVEN SVGS BK HOBOKEN NJ	240,000.00	100.0000000	240,000.00	5.000	10/06/2026		
42237HAH2	14018	1	Heartland Bank	245,000.00	100.0000000	245,000.00	0.850	10/29/2026		
428548CF6	15668	1	HIAWATHA NATL	245,000.00	100.0000000	245,000.00	4.600	03/04/2030		
XXXXXX8AN8	14022	1	IDABEL NATIONAL BANK	245,000.00	100.0000000	245,000.00	0.850	10/26/2026		
XXXXXX0PAZ8	14035	1	INSTITUTION FOR SAVINGS	245,000.00	100.0000000	245,000.00	1.000	10/28/2026		
1382696	16004	1	IPRIME PMA	573,696.15	96.2301821	566,825.60	3.950	06/24/2026		
XXXXXXWBX2	14026	1	JP Morgan Chase	245,000.00	100.0000000	245,000.00	1.050	10/29/2026		
16471	15192	1	KENDALL BANK, OVERLAND PARK,KS	227,000.00	100.0000000	227,000.00	5.000	06/05/2026		
19899	16252	1	KS STATE BANK	233,100.00	100.0000000	233,100.00	3.607	12/22/2027		
85508VAM1*	14890	1	STAR BK MAPLE LAKE MINN	240,000.00	100.0000000	240,000.00	4.700	09/29/2027		
253	16250	1	Luana Savings Bank	234,000.00	100.0000000	234,000.00	3.400	12/22/2027		
56035JBB4	14934	1	Mainstreet Community Bank	240,000.00	100.0000000	240,000.00	5.000	11/01/2027		
XXXXXXABH8	14016	1	MALAGA BANK	245,000.00	100.0000000	245,000.00	0.800	10/29/2026		
XXXXXXDLWA	14023	1	Medallion Bank	245,000.00	100.0000000	245,000.00	1.000	10/28/2026		
15873	15194	1	MILLEDGEVILLE STATE BANK,IL	227,000.00	100.0000000	227,000.00	4.950	06/05/2026		
60425SKC2	14746	1	Minnwest Bank	245,000.00	100.0000000	245,000.00	4.400	11/09/2026		
61768ETD5	14748	1	MORGAN STANLEY	245,000.00	100.0000000	245,000.00	4.600	05/10/2027		
619OU5T3	14747	1	MORGAN STAN	245,000.00	100.0000000	245,000.00	4.600	05/10/2027		
34221	16002	1	MORGAN STAN	244,000.00	100.2100697	244,273.12	4.104	12/18/2026		
46091MAM6*	14889	1	INVESTAR BANK NATIONAL ASSN	240,000.00	100.0000000	240,000.00	5.050	03/30/2026		
XXXXXXKAY7A	14076	1	NELNET BK DRAPER UTAH	245,000.00	100.0000000	245,000.00	1.750	03/02/2026		
34860	16238	1	NEW REUPUBLIC BANK	237,300.00	100.0000000	237,300.00	3.586	06/03/2027		
677721DF6	14937	1	OHIO VALLEY BK	240,000.00	100.0000000	240,000.00	5.100	11/03/2026		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Brokered CD										
682325JFJ9	15666	1	ONE COMNTY BK ORE WIS	245,000.00	100.0000000	245,000.00	4.200	02/28/2030		
06424QDT1*	14887	1	BANK OF MO PERRYVILLE	240,000.00	100.0000000	240,000.00	4.800	09/28/2027		
XXXXXXFBG3	14010	1	POPPY BANK	245,000.00	100.0000000	245,000.00	0.650	04/22/2026		
73317ACL4	14896	1	POPULAR BK NEW YORK BRH	240,000.00	100.0000000	240,000.00	4.950	09/17/2026		
33539-1	16006	1	Preferred Bank LA Calif	249,000.00	100.1410602	249,194.85	4.053	12/30/2026		
758876AV8	15665	1	REGENT BK TULSA OKLA	245,000.00	100.0000000	245,000.00	4.600	02/22/2030		
78011KCN6	15684	1	ROYAL BUSINESS BK	245,000.00	100.0000000	245,000.00	4.150	03/13/2026		
57993-2025	16157	1	SERVIS FIRST BANK	240,800.00	100.0000000	240,800.00	3.769	10/16/2026		
58534-1	16247	1	SOLERA NATIONAL BANK	240,900.00	100.0000000	240,900.00	3.686	12/18/2026		
84223QAU1*	14893	1	SOUTHERN BANKCORP BK ARK	240,000.00	100.0000000	240,000.00	4.900	10/05/2026		
843879GT8	15677	1	SOUTHERN STS BK ANNISTON AL	245,000.00	100.0000000	245,000.00	4.150	03/22/2027		
XXXXXX3U87	14008	1	State Bank of India	245,000.00	100.0000000	245,000.00	1.100	10/19/2026		
8562853E9	14895	1	State Bank of India	240,000.00	100.0000000	240,000.00	4.900	09/15/2026		
27074-1	16248	1	STATE BANK OF TEXAS	241,300.00	100.0000000	241,300.00	3.542	12/18/2026		
57703-1	16242	1	T BANK NATIONAL	240,800.00	100.0000000	240,800.00	3.723	12/18/2026		
35518	15218	1	THE FEDERAL SAVINGS BANK	226,700.00	100.0000000	226,700.00	4.448	10/05/2026		
58716	16156	1	THIRD COAST BANK	241,200.00	100.0000000	241,200.00	3.608	10/16/2026		
XXXMLY5	14025	1	Toyota Financial Savings	245,000.00	100.0000000	245,000.00	1.050	10/28/2026		
89846HEA7	15675	1	TRUXTON TR CO NASHVILLE TENN	245,000.00	100.0000000	245,000.00	4.050	03/14/2030		
57825	15217	1	TRUXTON TRUST COMPANY	226,300.00	100.0000000	226,300.00	4.532	10/05/2026		
XXXXXXJU99	14009	1	UBS BK USA	245,000.00	100.0000000	245,000.00	1.000	10/20/2026		
909242BZ1	15672	1	UNITED REP BK OMAHA NEB	245,000.00	100.0000000	245,000.00	4.050	03/19/2027		
91527PBX4	14745	1	UNIVEST NATL BK TR SOUDERTON	245,000.00	100.0000000	245,000.00	4.450	05/12/2027		
949764HD9	14933	1	Wells Fargo Bank	240,000.00	100.0000000	240,000.00	5.050	11/01/2027		
57512-2025	16155	1	WESTERN ALLIANCE	241,100.00	100.0000000	241,100.00	3.660	10/16/2026		
			Subtotal	23,554,919.14		23,534,086.74				
Federal Agency Coupon Securities										
31424WK50	16028	1	FED AGRICULT	45,000.00	99.7950000	44,911.38	5.920	07/16/2040		
31424WK50	16040	1	FED AGRICULT	25,000.00	99.7950000	24,950.77	5.920	07/16/2040		
31424WK50	16053	1	FED AGRICULT	225,000.00	99.8700000	224,718.75	5.920	07/16/2040		
31424WK50	16064	1	FED AGRICULT	225,000.00	99.8700000	224,718.75	5.920	07/16/2040		
3133ENRG7	14104	1	Federal Farm Credit Bank	3,500,000.00	100.0000000	3,500,000.00	2.220	03/10/2026		
3133EREB3	15185	1	Federal Farm Credit Bank	12,000,000.00	100.2850500	12,019,377.66	4.500	05/09/2028		
3133ETKR7	16007	1	Federal Farm Credit Bank	3,500,000.00	100.0000000	3,500,000.00	4.640	06/10/2030		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Federal Agency Coupon Securities										
3133ETYE1	16116	1	Federal Farm Credit Bank	60,000.00	99.7500000	59,854.23	5.440	09/17/2040	03/17/2026	100.0000000
3133ETYE1	16150	1	Federal Farm Credit Bank	95,000.00	99.7500000	94,769.20	5.440	09/17/2040	03/17/2026	100.0000000
3133EWAV2	16265	1	Federal Farm Credit Bank	40,000.00	99.7200000	39,888.69	5.340	01/22/2041	04/22/2026	100.0000000
3133EWDL1	16310	1	Federal Farm Credit Bank	25,000.00	99.9100000	24,977.52	5.240	02/13/2040	05/13/2026	100.0000000
3133EWDL1	16311	1	Federal Farm Credit Bank	100,000.00	99.9200000	99,920.11	5.240	02/13/2040	05/13/2026	100.0000000
XXXXXXNJT8	13978	1	Federal Home Loan Bank	2,600,000.00	100.0000000	2,600,000.00	0.900	08/26/2026		
3130B2UT0	15339	1	Federal Home Loan Bank	3,022,727.28	99.7001100	3,016,127.66	4.300	09/26/2029		
3130B4ET4	15541	1	Federal Home Loan Bank	200,000.00	100.0000000	200,000.00	5.000	12/30/2033	12/30/2027	100.0000000
3130B8HL9	16175	1	Federal Home Loan Bank	100,000.00	100.0000000	100,000.00	5.500	11/26/2041	05/26/2026	100.0000000
3130B8HL9	16190	1	Federal Home Loan Bank	100,000.00	100.0000000	100,000.00	5.500	11/26/2041	05/26/2026	100.0000000
3130B8QQ8	16205	1	Federal Home Loan Bank	100,000.00	100.0000000	100,000.00	5.550	12/05/2040	03/05/2026	100.0000000
3130B8QQ8	16206	1	Federal Home Loan Bank	100,000.00	100.0000000	100,000.00	5.550	12/05/2040	03/05/2026	100.0000000
3130B8QQ8	16211	1	Federal Home Loan Bank	40,000.00	99.9950000	39,998.03	5.550	12/05/2040	03/05/2026	100.0000000
3130B8QQ8	16225	1	Federal Home Loan Bank	100,000.00	100.0000000	100,000.00	5.550	12/05/2040	03/05/2026	100.0000000
3130B7MF8	16262	1	Federal Home Loan Bank	30,000.00	99.9200000	29,976.21	5.450	09/17/2038	09/17/2026	100.0000000
3130B8LU4	16266	1	Federal Home Loan Bank	25,000.00	99.9710000	24,992.79	5.390	11/26/2040		
3130ASJP5	16291	1	Federal Home Loan Bank	105,000.00	99.9200000	104,916.43	5.200	06/30/2037		
3134HBLR0	15766	1	Federal Home Loan Mtge	3,165,000.00	99.6251896	3,155,122.07	4.000	04/29/2030	04/29/2026	100.0000000
3134HCPX1	16279	1	Federal Home Loan Mtg Corp	1,170,000.00	99.7255128	1,166,845.59	3.800	01/29/2031		
3134HCQK8	16280	1	Federal Home Loan Mtg Corp	1,170,000.00	100.0000000	1,170,000.00	4.125	01/21/2031	10/21/2026	100.0000000
3135GAUX7	15296	1	Federal National Mtg Assn	6,750,000.00	99.8000889	6,740,447.39	4.000	09/11/2029	03/11/2026	100.0000000
3136GAK73	16048	1	Federal National Mtg Assn	1,300,000.00	99.8504615	1,298,300.08	4.250	07/15/2030	04/15/2026	100.0000000
3136GAPR4	16073	1	Federal National Mtg Assn	1,800,000.00	99.8003333	1,796,775.38	4.000	08/26/2030	05/26/2026	100.0000000
3136GASX8	16119	1	Federal National Mtg Assn	1,600,000.00	100.0000000	1,600,000.00	3.750	09/18/2030	09/18/2026	100.0000000
3136GCCJ2	16233	1	Federal National Mtg Assn	3,350,000.00	100.0000000	3,350,000.00	4.000	12/24/2030	06/24/2026	100.0000000
3134HBKA8	15765	1	FREDDIE MAC	1,000,000.00	99.3750000	994,840.28	4.000	04/17/2030		
3134HB7C9	16197	1	FREDDIE MAC	8,600,000.00	99.8450698	8,587,438.43	4.000	11/18/2030	05/18/2026	100.0000000
			Subtotal	56,267,727.28		56,233,867.40				
Treasury Coupon Securities										
91282CNP2	16078	1	Commerce Bank	250,000.00	100.2695320	250,485.87	3.875	07/31/2027		
91282CPL9	16237	1	Commerce Bank	250,000.00	99.6875000	249,292.89	3.375	11/30/2027		
91282CGH8	16317	1	Commerce Bank	250,000.00	99.8710920	249,689.26	3.500	01/31/2028		
3133EWDK3	16309	1	Federal Farm Credit Bank	75,000.00	99.8450000	74,883.95	5.150	02/17/2039	08/17/2026	100.0000000
912810TT5	14923	1	U.S. Treasury	10,000.00	86.3789000	8,745.93	4.125	08/15/2053		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Treasury Coupon Securities										
912810TT5	14924	1	U.S. Treasury	10,000.00	86.2539000	8,734.42	4.125	08/15/2053		
912810TT5	14925	1	U.S. Treasury	10,000.00	86.0710000	8,717.46	4.125	08/15/2053		
912810TT5	14926	1	U.S. Treasury	10,000.00	85.1960000	8,636.90	4.125	08/15/2053		
912810TT5	14927	1	U.S. Treasury	10,000.00	84.9617000	8,615.32	4.125	08/15/2053		
912810TT5	15093	1	U.S. Treasury	5,000.00	94.4504000	4,741.59	4.125	08/15/2053		
912810TT5	15132	1	U.S. Treasury	5,000.00	91.1560000	4,586.19	4.125	08/15/2053		
912810TT5	15155	1	U.S. Treasury	5,000.00	90.6078000	4,558.56	4.125	08/15/2053		
912810TT5	15353	1	U.S. Treasury	2,000.00	91.6810000	1,841.04	4.125	08/15/2053		
912810TT5	15355	1	U.S. Treasury	3,000.00	91.7166667	2,762.49	4.125	08/15/2053		
912810UE6	15443	1	U.S. Treasury	29,000.00	96.4870000	28,021.90	4.500	11/15/2054		
912810UE6	15463	1	U.S. Treasury	25,000.00	96.5468800	24,170.95	4.500	11/15/2054		
912810UE6	15520	1	U.S. Treasury	25,000.00	95.1406400	23,833.01	4.500	11/15/2054		
912810UE6	15663	1	U.S. Treasury	5,000.00	97.4754000	4,877.75	4.500	11/15/2054		
912810UG1	15777	1	U.S. Treasury	2,000.00	100.5680000	2,011.02	4.625	02/15/2055		
912810UG1	15811	1	U.S. Treasury	50,000.00	97.0078200	48,548.51	4.625	02/15/2055		
912810UG1	15812	1	U.S. Treasury	50,000.00	95.9589800	48,039.72	4.625	02/15/2055		
912810UG1	15916	1	U.S. Treasury	5,000.00	96.5933000	4,834.73	4.625	02/15/2055		
912810UG1	15923	1	U.S. Treasury	10,000.00	95.5897500	9,571.65	4.625	02/15/2055		
912810UG1	15924	1	U.S. Treasury	8,000.00	95.4840000	7,649.10	4.625	02/15/2055		
912810UG1	16037	1	U.S. Treasury	14,000.00	93.5625000	13,117.68	4.625	02/15/2055		
912810UG1	16178	1	U.S. Treasury	10,000.00	98.8835000	9,889.57	4.625	02/15/2055		
912810UG1	16181	1	U.S. Treasury	4,000.00	98.1430000	3,926.52	4.625	02/15/2055		
9128CEV9-IG	14327	1	US TREASURY	25,000.00	102.6710000	25,322.10	3.250	06/30/2029		
IG9182CEV9	14388	1	US TREASURY	50,000.00	94.0254000	48,513.07	3.250	06/30/2029		
IG-91282CEV9A	14406	1	US TREASURY	25,000.00	93.7337200	24,220.29	3.250	06/30/2029		
IG-91282CEV9B	14407	1	US TREASURY	25,000.00	93.3590000	24,173.27	3.250	06/30/2029		
JG91282CFB2A	14432	1	US TREASURY	50,000.00	93.4910000	49,037.45	2.750	07/31/2027		
IG-91282CEV9	14434	1	US TREASURY	50,000.00	94.4210000	48,612.09	3.250	06/30/2029		
9128CDY4	14714	1	US TREASURY	20,000.00	87.7715000	18,343.92	1.875	02/15/2032		
91282CDY4	14762	1	US TREASURY	5,000.00	86.9835000	4,556.41	1.875	02/15/2032		
91282CDY4-GC	14764	1	US TREASURY	25,000.00	85.6710000	22,553.01	1.875	02/15/2032		
91282CDY4	14776	1	US TREASURY	8,000.00	85.8563750	7,223.93	1.875	02/15/2032		
91282CDY4	14777	1	US TREASURY	5,000.00	85.7398000	4,508.63	1.875	02/15/2032		
91282CDY4	14778	1	US TREASURY	12,000.00	85.6510000	10,810.74	1.875	02/15/2032		
91282CHC8	14822	1	US TREASURY	8,000.00	94.6443000	7,684.47	3.375	05/15/2033		
91282CHC8	14825	1	US TREASURY	10,000.00	94.2906500	9,579.43	3.375	05/15/2033		

Investment Pool #1
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Treasury Coupon Securities										
91282CHC8	14861	1	US TREASURY	10,000.00	91.4851000	9,363.86	3.375	05/15/2033		
91282CHC8	14862	1	US TREASURY	90,000.00	91.2280000	84,095.17	3.375	05/15/2033		
91282CHC8	14921	1	US TREASURY	20,000.00	89.7969000	18,470.26	3.375	05/15/2033		
91282CHC8	15059	1	US TREASURY	12,000.00	94.4843900	11,488.39	3.375	05/15/2033		
91282CKK6*	15127	1	US TREASURY	250,000.00	99.7773440	249,954.25	4.875	04/30/2026		
91282CLB5	15258	1	US TREASURY	250,000.00	100.6640000	250,351.42	4.375	07/31/2026		
91282CMA6	15439	1	US TREASURY	50,000.00	98.8125000	49,549.59	4.125	11/30/2029		
91282CLZ2	15440	1	US TREASURY	50,000.00	97.7497200	49,068.30	4.125	11/30/2031		
91282CLW9	15442	1	US TREASURY	40,000.00	97.5859400	39,150.78	4.250	11/15/2034		
91282CLW9	15462	1	US TREASURY	25,000.00	97.9062400	24,539.27	4.250	11/15/2034		
91282CLY5	15498	1	US TREASURY	250,000.00	99.9495000	249,951.07	4.250	11/30/2026		
91282CMA6	15517	1	US TREASURY	25,000.00	98.5240800	24,719.17	4.125	11/30/2029		
91282CLZ2	15518	1	US TREASURY	25,000.00	97.5153600	24,484.41	4.125	11/30/2031		
91282CLW9	15519	1	US TREASURY	25,000.00	97.1250000	24,366.84	4.250	11/15/2034		
91281OUE6	15576	1	US TREASURY	1,000.00	93.2890000	935.43	4.500	11/15/2054		
91281OUE6	15577	1	US TREASURY	15,000.00	92.3906000	13,901.74	4.500	11/15/2054		
91282CMH1	15640	1	US TREASURY	250,000.00	99.6992200	249,644.15	4.125	01/31/2027		
91282CDY4	15801	1	US TREASURY	75,000.00	85.8864533	65,789.81	1.875	02/15/2032		
91282CDY4	15802	1	US TREASURY	25,000.00	85.9489600	21,943.53	1.875	02/15/2032		
91282CHC8	15804	1	US TREASURY	75,000.00	93.3490000	70,560.00	3.375	05/15/2033		
91282CMA6	15805	1	US TREASURY	100,000.00	100.5070000	100,409.79	4.125	11/30/2029		
91282CLZ2	15806	1	US TREASURY	75,000.00	99.3747333	74,593.90	4.125	11/30/2031		
91282CLW9	15810	1	US TREASURY	75,000.00	98.5000000	73,979.29	4.250	11/15/2034		
91282CLW9	15922	1	US TREASURY	10,000.00	98.8125000	9,891.89	4.250	11/15/2034		
91282CDY4	15931	1	US TREASURY	8,000.00	86.2850000	7,039.95	1.875	02/15/2032		
91282CLZ2	15965	1	US TREASURY	20,000.00	99.2958000	19,876.35	4.125	11/30/2031		
91282CDY4	15969	1	US TREASURY	17,000.00	85.6970000	14,849.96	1.875	02/15/2032		
91282CLZ2	15970	1	US TREASURY	10,000.00	98.7730000	9,891.87	4.125	11/30/2031		
91282CLW9	15972	1	US TREASURY	9,000.00	98.0700000	8,840.54	4.250	11/15/2034		
91282CLW9	15973	1	US TREASURY	16,000.00	97.4785000	15,629.52	4.250	11/15/2034		
91282CMY4	15980	1	US TREASURY	250,000.00	99.5507800	249,333.39	3.750	04/30/2027		
912810UP1	16221	1	US TREASURY	10,000.00	98.2148000	9,822.93	4.625	11/15/2055		
912810UQ9	16224	1	US TREASURY	5,000.00	98.6798000	4,934.79	4.625	11/15/2045		
912810UQ9	16226	1	US TREASURY	1,000.00	98.5230000	985.40	4.625	11/15/2045		
912810UQ9	16273	1	US TREASURY	25,000.00	97.9140800	24,481.40	4.625	11/15/2045		
912810UQ9	16277	1	US TREASURY	23,000.00	97.0156522	22,317.30	4.625	11/15/2045		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Subtotal				3,667,000.00		3,599,128.50				
CORPORATE NOTE										
90131HBC8	15366	1	21ST CENTURY FO	10,000.00	108.5350000	10,588.64	7.625	11/30/2028		
00507VAK5	14944	1	Activision Blizza	25,000.00	94.1000000	24,715.27	3.400	09/15/2026		
008252AR9	16089	1	AFFILIATED MANAGE	4,000.00	103.3270000	4,126.33	5.500	08/20/2034		
008252AR9	16092	1	AFFILIATED MANAGE	5,000.00	102.4790000	5,117.95	5.500	08/20/2034		
008252AR9	16097	1	AFFILIATED MANAGE	5,000.00	102.4790000	5,117.95	5.500	08/20/2034		
008252AR9	16107	1	AFFILIATED MANAGE	8,000.00	103.3270000	8,252.65	5.500	08/20/2034		
008252AR9	16108	1	AFFILIATED MANAGE	20,000.00	103.2420000	20,615.69	5.500	08/20/2034		
008252AR9	16207	1	AFFILIATED MANAGE	25,000.00	101.8780000	25,457.35	5.500	08/20/2034		
001055BK7	15120	1	AFLAC Inc	100,000.00	92.2730000	99,843.90	1.125	03/15/2026		
02209SBS1	15618	1	ALTRIA GROUP, INC	13,000.00	100.2590000	13,021.67	4.875	02/04/2028	01/04/2028	100.0000000
02209SBS1	15619	1	ALTRIA GROUP, INC	50,000.00	100.1120000	50,036.20	4.875	02/04/2028	01/04/2028	100.0000000
02209SBV4	16093	1	ALTRIA GROUP, INC	9,000.00	100.8810000	9,075.83	5.250	08/06/2035	05/06/2035	100.0000000
02209SBV4	16098	1	ALTRIA GROUP, INC	9,000.00	100.8810000	9,075.83	5.250	08/06/2035	05/06/2035	100.0000000
02209SBV4	16274	1	ALTRIA GROUP, INC	100,000.00	100.7330000	100,724.46	5.250	08/06/2035	05/06/2035	100.0000000
02209SBV4	16275	1	ALTRIA GROUP, INC	1,000.00	100.8370000	1,008.27	5.250	08/06/2035	05/06/2035	100.0000000
025816CS6	16074	1	American Express Centurion Ban	100,000.00	97.6680000	98,491.06	2.550	03/04/2027	02/01/2027	100.0000000
035240AQ3	16313	1	ANHEUSER-BUSCH CO/INBEV	100,000.00	102.0010000	101,948.64	4.750	01/23/2029		
04686JAA9	15555	1	ATHENE HOLDING	50,000.00	97.2960000	49,157.67	4.125	01/12/2028		
04686JAA9	15578	1	ATHENE HOLDING	50,000.00	97.2960000	49,157.67	4.125	01/12/2028		
04686JAA9	15611	1	ATHENE HOLDING	25,000.00	98.0360000	24,688.31	4.125	01/12/2028		
04686JAA9	15703	1	ATHENE HOLDING	47,000.00	97.7520000	46,282.44	4.125	01/12/2028		
04686JAA9	15704	1	ATHENE HOLDING	92,000.00	97.4880000	90,430.46	4.125	01/12/2028		
04686JAA9	15917	1	ATHENE HOLDING	68,000.00	97.7520000	66,961.82	4.125	01/12/2028		
04686JAA9	15918	1	ATHENE HOLDING	23,000.00	97.4880000	22,607.61	4.125	01/12/2028		
04686JAC5	16272	1	ATHENE HOLDING	51,000.00	94.7640000	48,390.63	3.500	01/15/2031	10/15/2030	100.0000000
04686JAC5	16276	1	ATHENE HOLDING	20,000.00	94.6780000	18,959.33	3.500	01/15/2031	10/15/2030	100.0000000
04686JAC5	16288	1	ATHENE HOLDING	20,000.00	94.6930000	18,954.10	3.500	01/15/2031	10/15/2030	100.0000000
04686JAC5	16289	1	ATHENE HOLDING	25,000.00	94.6510000	23,682.28	3.500	01/15/2031	10/15/2030	100.0000000
04775HCJ4	15615	1	ATLANTA GAS LIGHT	25,000.00	105.6000000	25,786.80	7.300	07/15/2027		
05464HAC4	15375	1	AXIS SPECIALTY FIN	10,000.00	97.2856000	9,837.24	4.000	12/06/2027		
05464HAC4	15382	1	AXIS SPECIALTY FIN	200,000.00	97.3460000	196,838.11	4.000	12/06/2027		
05464HAC4	15556	1	AXIS SPECIALTY FIN	100,000.00	96.8323000	98,067.73	4.000	12/06/2027		
05464HAC4	15579	1	AXIS SPECIALTY FIN	100,000.00	96.8323000	98,067.73	4.000	12/06/2027		
05464HAC4	15819	1	AXIS SPECIALTY FIN	30,000.00	97.6610000	29,533.91	4.000	12/06/2027		
63305L2J1	16177	1	NATL BANK CANADA	6,000.00	100.0971667	6,005.40	5.250	11/21/2029		
06051GFX2	15256	1	Bank of America	100,000.00	98.0870000	99,848.72	3.500	04/19/2026		

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Investments by All Types
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
CORPORATE NOTE										
06051GGC7	15260	1	Bank of America	125,000.00	98.1000000	123,752.53	4.183	11/25/2027		
06051GGC7	15319	1	Bank of America	10,000.00	98.3770000	9,908.43	4.183	11/25/2027		
06051GGC7	15332	1	Bank of America	27,000.00	98.3770000	26,752.76	4.183	11/25/2027		
06051GGC7	15345	1	Bank of America	12,000.00	98.2230000	11,879.14	4.183	11/25/2027		
06051GGC7	15350	1	Bank of America	5,000.00	98.2870000	4,950.97	4.183	11/25/2027		
06051GGC7	15352	1	Bank of America	5,000.00	98.2230000	4,949.64	4.183	11/25/2027		
06051GGC7	15575	1	Bank of America	35,000.00	98.0000000	34,576.74	4.183	11/25/2027		
06051GGC7	15820	1	Bank of America	100,000.00	98.0900000	98,738.79	4.183	11/25/2027		
06747QM61	15824	1	Barclays Bank	28,000.00	92.5690000	26,821.89	1.100	04/30/2027		
06744CK26	15825	1	Barclays Bank	28,000.00	98.2490000	27,676.44	4.250	11/24/2027		
06747QB89	16142	1	Barclays Bank	29,000.00	88.6000000	25,950.81	2.000	08/02/2030		
06747QJ32	16214	1	Barclays Bank	9,000.00	97.6868889	8,845.54	1.000	09/28/2026		
05556AHR8	16082	1	BBVA GLOBAL SECU	5,000.00	99.8500000	4,992.87	5.400	07/31/2035		
05554TAQ5	16086	1	BBVA GLOBAL SECU	36,000.00	99.7000000	35,897.09	5.200	08/20/2035		
05556AHR8	16101	1	BBVA GLOBAL SECU	5,000.00	99.8500000	4,992.87	5.400	07/31/2035		
08661UAA4	16172	1	BETH ISRAEL DEACONESS MED CTR	25,000.00	94.6202800	23,794.30	2.220	07/01/2028		
08661UAA4	16187	1	BETH ISRAEL DEACONESS MED CTR	25,000.00	94.6202800	23,794.30	2.220	07/01/2028		
055450AH3	15255	1	BHP BILLITON FINANCE	100,000.00	102.7060000	100,000.00	6.420	03/01/2026		
06368LC53	15121	1	Bank of Montreal	100,000.00	99.7400000	99,924.09	5.266	12/11/2026		
06368ECG5	15602	1	Bank of Montreal	55,000.00	89.9750000	51,419.71	1.500	01/28/2028		
06368ECG5	15623	1	Bank of Montreal	100,000.00	89.9750000	93,490.38	1.500	01/28/2028		
06374VK21	15637	1	Bank of Montreal	10,000.00	99.9205000	9,994.75	5.050	02/15/2028		
06376D6L3	15697	1	Bank of Montreal	46,000.00	99.9216739	45,974.88	4.750	03/27/2028		
06376D6L3	15768	1	Bank of Montreal	17,000.00	99.9216471	16,990.71	4.750	03/27/2028		
06368G2A4	15823	1	Bank of Montreal	50,000.00	94.9310000	48,920.91	1.500	10/29/2026	04/29/2026	100.0000000
06368ECG5	16039	1	Bank of Montreal	10,000.00	92.0460000	9,392.84	1.500	01/28/2028		
06376F2S7	16085	1	Bank of Montreal	9,000.00	99.9500000	8,995.92	4.500	09/12/2030	09/12/2027	100.0000000
06368LGV2	16152	1	Bank of Montreal	100,000.00	102.6100000	102,149.05	5.203	02/01/2028	01/01/2028	100.0000000
06376J2S9	16216	1	Bank of Montreal	100,000.00	100.0000000	100,000.00	4.600	12/23/2030	12/23/2026	100.0000000
06376J2S9	16229	1	Bank of Montreal	115,000.00	100.0000000	115,000.00	4.600	12/23/2030	12/23/2026	100.0000000
06148VGD0	15951	1	THE BANK OF NO	13,000.00	99.2968462	12,924.35	5.375	01/21/2033		
05565ECW3	15686	1	BMW US CAPITAL LLC	50,000.00	100.3810000	50,130.89	4.750	03/21/2028		
06051GFU8	14858	1	Bank of America	65,000.00	96.8890000	64,995.43	4.450	03/03/2026		
06051GFU8	14941	1	Bank of America	10,000.00	96.3750000	9,999.13	4.450	03/03/2026		
06051GFU8	14945	1	Bank of America	10,000.00	96.3580000	9,999.13	4.450	03/03/2026		
06051GFU8	14961	1	Bank of America	18,000.00	97.8890000	17,999.06	4.450	03/03/2026		

Investment Pool #1
Investments by All Types
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
CORPORATE NOTE										
06051GFU8	14965	1	Bank of America	14,000.00	97.8890000	13,999.27	4.450	03/03/2026		
06051GFU8	15046	1	Bank of America	16,000.00	98.7880000	15,999.50	4.450	03/03/2026		
06051GFU8	15107	1	Bank of America	39,000.00	98.7000000	38,998.57	4.450	03/03/2026		
06051GFU8	15114	1	Bank of America	7,000.00	98.7000000	6,999.74	4.450	03/03/2026		
06051GFU8	15128	1	Bank of America	25,000.00	98.6110000	24,998.99	4.450	03/03/2026		
06051GFU8	15130	1	Bank of America	17,000.00	98.7080000	16,999.36	4.450	03/03/2026		
06051GFU8	15131	1	Bank of America	20,000.00	98.6956500	19,999.24	4.450	03/03/2026		
06051GFU8	15140	1	Bank of America	10,000.00	98.2260000	9,999.48	4.450	03/03/2026		
06051GFU8	15152	1	Bank of America	15,000.00	98.4490000	14,999.27	4.450	03/03/2026		
06051GFU8	15159	1	Bank of America	39,000.00	98.3150000	38,997.93	4.450	03/03/2026		
06051GFU8	15160	1	Bank of America	20,000.00	98.2760000	19,998.91	4.450	03/03/2026		
06051GFU8	15215	1	Bank of America	21,000.00	99.0380000	20,999.29	4.450	03/03/2026		
06051GFU8	15259	1	Bank of America	45,000.00	99.4000000	44,999.05	4.450	03/03/2026		
06051GFU8	15263	1	Bank of America	59,000.00	99.4000000	58,998.75	4.450	03/03/2026		
10373QAE0	16234	1	BP CAP MARKETS AMERICA	100,000.00	100.5640000	100,527.38	4.234	11/06/2028	08/06/2028	100.0000000
11271LAD4	15947	1	BROOKFIELD FINANCIAL INC	25,000.00	100.4490000	25,088.40	4.850	03/29/2029		
11271LAD4	15952	1	BROOKFIELD FINANCIAL INC	15,000.00	100.1170000	15,013.85	4.850	03/29/2029		
11271LAD4	15953	1	BROOKFIELD FINANCIAL INC	15,000.00	99.9400000	14,992.86	4.850	03/29/2029		
11271LAD4	15954	1	BROOKFIELD FINANCIAL INC	15,000.00	99.8810000	14,985.83	4.850	03/29/2029		
11271LAD4	15964	1	BROOKFIELD FINANCIAL INC	15,000.00	99.9540000	14,994.52	4.850	03/29/2029		
11271LAD4	15975	1	BROOKFIELD FINANCIAL INC	5,000.00	99.9720000	4,998.88	4.850	03/29/2029		
113004AB1	16204	1	BROOKFIELD ASSET MAN	50,000.00	100.9650000	50,458.93	4.653	11/15/2030		
113004AB1	16208	1	BROOKFIELD ASSET MAN	25,000.00	100.4350000	25,103.79	4.653	11/15/2030		
13605WYZ8	15376	1	CANADIAN IMPERIAL	15,000.00	95.6000000	14,856.57	1.800	06/29/2026		
13607X2D8	15598	1	CANADIAN IMPERIAL	16,000.00	94.3180625	15,634.64	1.600	11/17/2026		
13607XDB0	15838	1	CANADIAN IMPERIAL	1,000.00	98.3570000	992.69	6.000	11/18/2026		
13607XAW7	15839	1	CANADIAN IMPERIAL	41,000.00	98.7000000	40,669.24	4.500	08/16/2027	08/16/2026	100.0000000
13607XQJ9	16014	1	CANADIAN IMPERIAL	60,000.00	100.0150000	60,007.40	5.100	02/21/2029	02/21/2027	100.0000000
13607XQJ9	16035	1	CANADIAN IMPERIAL	60,000.00	100.0150000	60,007.40	5.100	02/21/2029	02/21/2027	100.0000000
14020AET7	15540	1	Capital Impact	25,000.00	100.1000000	25,013.51	5.500	07/15/2027		
14020AE34	15564	1	Capital Impact	42,000.00	100.0000000	42,000.00	5.000	01/15/2028		
14020AE34	15586	1	Capital Impact	44,000.00	100.0000000	44,000.00	5.000	01/15/2028		
14020AET7	15625	1	Capital Impact	5,000.00	100.2150000	5,006.16	5.500	07/15/2027		
14020AFA7	15985	1	Capital Impact	30,000.00	100.0000000	30,000.00	5.250	06/15/2028		
14020AFA7	15992	1	Capital Impact	70,000.00	100.0000000	70,000.00	5.250	06/15/2028		
140192AA3	16095	1	Capital Impact	15,000.00	102.0670000	15,282.02	5.335	08/01/2030		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
CORPORATE NOTE										
140192AA3	16111	1	Capital Impact	10,000.00	102.0810000	10,189.29	5.335	08/01/2030		
140192AA3	16112	1	Capital Impact	40,000.00	102.0670000	40,752.07	5.335	08/01/2030		
140192AA3	16115	1	Capital Impact	40,000.00	101.9070000	40,696.24	5.335	08/01/2030		
14020ACQ5	16219	1	Capital Impact	29,000.00	91.9122759	26,747.94	2.550	02/15/2030		
14020ACQ5	16232	1	Capital Impact	88,000.00	91.9122614	81,166.16	2.550	02/15/2030		
140192AA3	16302	1	Capital Impact	45,000.00	102.7840000	46,248.87	5.335	08/01/2030		
14316JAA6	16094	1	THE CARLYLE GROU	10,000.00	99.2940000	9,932.45	5.050	09/19/2035		
14316JAA6	16099	1	THE CARLYLE GROU	7,000.00	99.2940000	6,952.71	5.050	09/19/2035		
14316JAA6	16170	1	THE CARLYLE GROU	9,000.00	97.9225556	8,818.42	5.050	09/19/2035		
14316JAA6	16186	1	THE CARLYLE GROU	11,000.00	97.9225455	10,778.06	5.050	09/19/2035		
14316JAA6	16278	1	THE CARLYLE GROU	50,000.00	98.8800000	49,445.32	5.050	09/19/2035		
14316JAA6	16290	1	THE CARLYLE GROU	22,000.00	97.8930000	21,539.94	5.050	09/19/2035		
14316JAA6	16305	1	THE CARLYLE GROU	104,000.00	98.2900000	102,235.46	5.050	09/19/2035		
14913UAS9	15494	1	CATERPILLAR FINANCIAL SE	50,000.00	100.0870000	50,025.63	4.600	11/15/2027		
15654VBR8	15984	1	CENTURY HOUSING	17,000.00	100.0000000	17,000.00	5.050	06/15/2028		
15654VBR8	15988	1	CENTURY HOUSING	20,000.00	100.0000000	20,000.00	5.050	06/15/2028		
15654VBS6	16020	1	CENTURY HOUSING	100,000.00	100.0000000	100,000.00	4.650	07/15/2026		
808513BF1	15103	1	CHARLES SCHWAB CORP	100,000.00	91.9830000	99,889.11	0.900	03/11/2026		
808513BF1	15125	1	CHARLES SCHWAB CORP	100,000.00	92.0700000	99,881.82	0.900	03/11/2026		
15987TAR2	16304	1	THE CHARLES STA	125,000.00	96.2440000	120,384.77	3.589	09/01/2030		
17290JDN8	15616	1	CITIGROUP GLOBAL STEP 27	20,000.00	98.9220000	19,877.46	4.000	07/28/2027		
172967KY6	15161	1	CITIGROUP INC.	25,000.00	95.0810000	24,672.26	3.200	10/21/2026	07/21/2026	100.0000000
17298CH35	15599	1	CITIGROUP INC.	1,000.00	94.9000000	967.68	3.000	12/31/2027	04/30/2026	100.0000000
17290AEL0	15609	1	CITIGROUP INC.	100,000.00	100.0000000	100,000.00	5.150	02/28/2028	02/28/2026	100.0000000
17290AEL0	15639	1	CITIGROUP INC.	100,000.00	100.0000000	100,000.00	5.150	02/28/2028	02/28/2026	100.0000000
17298CH35	15651	1	CITIGROUP INC.	3,000.00	95.2320000	2,906.95	3.000	12/31/2027	04/30/2026	100.0000000
17290AAC4	15934	1	CITIGROUP INC.	25,000.00	84.3500000	21,594.37	2.500	11/17/2031	05/17/2026	100.0000000
17292GAA3	16012	1	CITIGROUP INC.	67,000.00	99.9900000	66,993.88	5.300	12/30/2032	09/30/2026	100.0000000
17298CJH2	16015	1	CITIGROUP INC.	15,000.00	86.1743333	13,118.62	2.750	06/09/2032	03/09/2026	100.0000000
17298CJ58	16081	1	CITIGROUP INC.	31,000.00	87.7500000	27,382.86	2.500	03/30/2035		
17290AFB1	16088	1	CITIGROUP INC.	25,000.00	90.0925600	22,774.04	2.000	03/16/2030	03/16/2026	100.0000000
17298CJ58	16100	1	CITIGROUP INC.	14,000.00	87.7500000	12,366.45	2.500	03/30/2035		
17290AFB1	16106	1	CITIGROUP INC.	25,000.00	90.0925600	22,774.04	2.000	03/16/2030	03/16/2026	100.0000000
20402CAA3	16011	1	THE COMMUNITY PRESER	23,000.00	90.8959565	21,203.02	2.867	02/01/2030		
20402CAA3	16130	1	THE COMMUNITY PRESER	75,000.00	93.4000000	70,520.22	2.867	02/01/2030		
20402CAA3	16133	1	THE COMMUNITY PRESER	10,000.00	93.6460000	9,415.58	2.867	02/01/2030		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
CORPORATE NOTE										
20402CAA3	16136	1	THE COMMUNITY PRESER	16,000.00	93.2746250	15,008.34	2.867	02/01/2030		
20402CAA3	16140	1	THE COMMUNITY PRESER	60,000.00	93.4000000	56,416.17	2.867	02/01/2030		
20402CAA3	16146	1	THE COMMUNITY PRESER	10,000.00	93.6460000	9,415.58	2.867	02/01/2030		
20402CAA3	16149	1	THE COMMUNITY PRESER	25,000.00	93.2746000	23,450.52	2.867	02/01/2030		
20402CAA3	16151	1	THE COMMUNITY PRESER	8,000.00	93.2700000	7,513.37	2.867	02/01/2030		
20402CAA3	16165	1	THE COMMUNITY PRESER	7,000.00	93.2270000	6,561.64	2.867	02/01/2030		
20402CAA3	16171	1	THE COMMUNITY PRESER	5,000.00	93.3610000	4,690.03	2.867	02/01/2030		
20402CAA3	16180	1	THE COMMUNITY PRESER	9,000.00	93.2270000	8,436.40	2.867	02/01/2030		
209111FM0	16153	1	CONSOLIDATED EDISON CO NEW	100,000.00	98.4130000	98,721.24	3.125	11/15/2027		
229899AB5	15699	1	CULLEN/FROST BANK	35,000.00	99.3370000	34,875.18	4.500	03/17/2027		
229899AB5	15774	1	CULLEN/FROST BANK	35,000.00	99.3370000	34,875.18	4.500	03/17/2027		
229899AB5	16021	1	CULLEN/FROST BANK	3,000.00	99.3303333	2,987.41	4.500	03/17/2027		
26441YBB2	16070	1	DUKE REALTY	15,000.00	97.9470000	14,743.66	4.000	09/15/2028		
278265AE3	15495	1	EATON VANCE CORP	50,000.00	97.3090000	49,354.23	3.500	04/06/2027		
842400HQ9	15573	1	EDISON INTERNTNL	18,000.00	99.3160000	17,935.65	4.700	06/01/2027	05/01/2027	100.0000000
29379VCE1	15122	1	Enterprise Products Operating	100,000.00	98.4440000	99,503.23	4.600	01/11/2027		
26875PAX9	16235	1	EOG RESOURCES INCORPORATED	100,000.00	101.0400000	100,964.34	4.400	07/15/2028	06/15/2028	100.0000000
30219GAN8	15157	1	Evernorth Health	10,000.00	95.0850000	9,818.54	3.400	03/15/2027		
30219GAN8	15175	1	Evernorth Health	30,000.00	94.9290000	29,420.01	3.400	03/15/2027		
30219GAN8	15176	1	Evernorth Health	20,000.00	95.0320000	19,620.42	3.400	03/15/2027		
30219GAN8	15178	1	Evernorth Health	20,000.00	95.3630000	19,650.36	3.400	03/15/2027		
30219GAN8	15200	1	Evernorth Health	20,000.00	95.7330000	19,664.38	3.400	03/15/2027		
30219GAN8	15203	1	Evernorth Health	14,000.00	95.7350000	13,765.18	3.400	03/15/2027		
30219GAN8	15270	1	Evernorth Health	10,000.00	98.0430000	9,918.40	3.400	03/15/2027		
30219GAN8	15273	1	Evernorth Health	32,000.00	97.9260000	31,722.97	3.400	03/15/2027		
30219GAN8	15287	1	Evernorth Health	10,000.00	98.0430000	9,918.40	3.400	03/15/2027		
30219GAN8	15289	1	Evernorth Health	18,000.00	97.9260000	17,844.17	3.400	03/15/2027		
30219GAN8	15351	1	Evernorth Health	18,000.00	96.6130000	17,724.95	3.400	03/15/2027		
30219GAN8	15354	1	Evernorth Health	32,000.00	96.5090000	31,499.04	3.400	03/15/2027		
30219GAN8	15356	1	Evernorth Health	10,000.00	96.5640000	9,845.17	3.400	03/15/2027		
30219GAN8	15357	1	Evernorth Health	18,000.00	96.6130000	17,724.95	3.400	03/15/2027		
30231GBD3	13916	1	EXXON MOBILE	100,000.00	105.1770000	100,445.59	2.275	08/16/2026		
38150ALA1	15147	1	Goldman Sachs Bank	100,000.00	93.0320000	97,474.78	3.150	03/15/2027		
38145GAH3	15162	1	Goldman Sachs Bank	25,000.00	95.6880000	24,690.44	3.500	11/16/2026		
38150AVF9	15245	1	Goldman Sachs Bank	30,000.00	101.4380000	30,128.24	6.150	10/30/2026		
38150ALA1	15569	1	Goldman Sachs Bank	18,000.00	96.3210000	17,687.29	3.150	03/15/2027		

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Pool: Investment Pool #1										
CORPORATE NOTE										
38150A5D3	15791	1	Goldman Sachs Bank	10,000.00	95.8330000	9,726.36	3.250	11/15/2027	11/15/2026	100.0000000
38150AK20	15792	1	Goldman Sachs Bank	33,000.00	95.2040000	32,236.74	2.000	12/30/2026	03/30/2026	100.0000000
38150AHJ7	15793	1	Goldman Sachs Bank	45,000.00	95.4650000	44,267.95	1.500	08/30/2026	02/28/2026	100.0000000
38151F6E8	16023	1	Goldman Sachs Bank	12,000.00	99.3176667	11,964.43	4.300	08/20/2026		
38151FKM4	16034	1	Goldman Sachs Bank	250,000.00	99.8000000	249,541.68	5.300	06/13/2033	09/13/2026	100.0000000
38150AJM8	16084	1	Goldman Sachs Bank	3,000.00	97.2040000	2,949.75	2.125	11/24/2026	05/24/2026	100.0000000
38151FMT7	16087	1	Goldman Sachs Bank	2,000.00	100.0500000	2,000.95	5.100	09/14/2035	03/15/2027	100.0000000
38150AJM8	16103	1	Goldman Sachs Bank	3,000.00	97.2040000	2,949.75	2.125	11/24/2026	05/24/2026	100.0000000
38151FMT7	16105	1	Goldman Sachs Bank	9,000.00	100.0500000	9,004.30	5.100	09/14/2035	03/15/2027	100.0000000
38150AFJ9	16191	1	Goldman Sachs Bank	11,000.00	98.8071818	10,949.73	1.450	04/30/2026		
38150A3W3	16213	1	Goldman Sachs Bank	5,000.00	99.2932000	4,975.55	3.000	08/15/2026		
38151FU35	16303	1	Goldman Sachs Bank	200,000.00	100.0000000	200,000.00	4.700	02/27/2031	02/27/2027	100.0000000
38151FU43	16312	1	Goldman Sachs Bank	400,000.00	100.0000000	400,000.00	5.000	02/27/2034	02/27/2028	100.0000000
438516CE4	16075	1	HONEYWELL	100,000.00	95.5410000	97,123.23	1.100	03/01/2027	02/01/2027	100.0000000
442851AK7	15989	1	HOWARD UNIVERSITY	10,000.00	93.4580000	9,488.30	2.845	10/01/2028		
45686XCF8	15631	1	INGERSOLL RAND	21,000.00	102.8760000	21,397.37	6.015	02/15/2028		
46625HRV4	13919	1	JP Morgan Chase	100,000.00	107.3800000	100,785.90	2.950	10/01/2026		
48130CM51	15962	1	JP Morgan Chase	100,000.00	100.0000000	100,000.00	5.200	11/30/2033		
48130CJ48	15963	1	JP Morgan Chase	200,000.00	100.0000000	200,000.00	5.000	11/15/2033	05/15/2030	100.0000000
48130CJ48	15966	1	JP Morgan Chase	100,000.00	100.0000000	100,000.00	5.000	11/15/2033	05/15/2030	100.0000000
48130CJ48	15968	1	JP Morgan Chase	15,000.00	99.9000000	14,986.38	5.000	11/15/2033	05/15/2030	100.0000000
48130CM51	15976	1	JP Morgan Chase	100,000.00	100.0000000	100,000.00	5.200	11/30/2033		
46647PAM8	16314	1	JP Morgan Chase	100,000.00	99.0340000	99,059.28	3.540	01/23/2029		
53117CAS1	15310	1	LIBERTY PROPERTY	70,000.00	97.5930000	69,506.51	3.250	10/01/2026		
53117CAS1	15313	1	LIBERTY PROPERTY	32,000.00	97.2070000	31,731.49	3.250	10/01/2026		
53117CAS1	15314	1	LIBERTY PROPERTY	10,000.00	97.1310000	9,913.44	3.250	10/01/2026		
53117CAS1	15316	1	LIBERTY PROPERTY	40,000.00	97.1390000	39,653.21	3.250	10/01/2026		
53117CAS1	15327	1	LIBERTY PROPERTY	25,000.00	97.2070000	24,790.23	3.250	10/01/2026		
53117CAS1	15328	1	LIBERTY PROPERTY	15,000.00	97.1350000	14,870.33	3.250	10/01/2026		
53117CAS1	15329	1	LIBERTY PROPERTY	85,000.00	97.1390000	84,263.08	3.250	10/01/2026		
53117CAT9	16019	1	LIBERTY PROPERTY	10,000.00	98.6540000	9,889.15	4.375	02/01/2029		
53117CAT9	16036	1	LIBERTY PROPERTY	10,000.00	98.6540000	9,889.15	4.375	02/01/2029		
53961LAK5	15771	1	LOCAL INITIATIVE	45,000.00	96.6850000	44,938.21	1.250	03/15/2026		
53961LB24	16031	1	LOCAL INITIATIVE	125,000.00	100.0000000	125,000.00	5.000	07/15/2030	07/15/2027	100.0000000
53961LB24	16044	1	LOCAL INITIATIVE	125,000.00	100.0000000	125,000.00	5.000	07/15/2030	07/15/2027	100.0000000
53961LB24	16045	1	LOCAL INITIATIVE	40,000.00	100.1500000	40,052.91	5.000	07/15/2030	07/15/2027	100.0000000

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
CORPORATE NOTE										
53961LB24	16046	1	LOCAL INITIATIVE	65,000.00	100.1500000	65,085.97	5.000	07/15/2030	07/15/2027	100.0000000
53961LB32	16062	1	LOCAL INITIATIVE	275,000.00	100.0000000	275,000.00	4.750	08/15/2028	08/15/2026	100.0000000
53961LB32	16071	1	LOCAL INITIATIVE	136,000.00	100.0000000	136,000.00	4.750	08/15/2028	08/15/2026	100.0000000
53961LB40	16091	1	LOCAL INITIATIVE	50,000.00	100.0000000	50,000.00	4.500	09/15/2030	09/15/2027	100.0000000
53961LB57	16147	1	LOCAL INITIATIVE	61,000.00	100.0000000	61,000.00	4.500	10/15/2030	10/15/2027	100.0000000
565849AP1	15563	1	MARATHON OIL CORP	9,000.00	98.8170000	8,941.04	4.400	07/15/2027		
565849AP1	15585	1	MARATHON OIL CORP	16,000.00	98.8170000	15,895.17	4.400	07/15/2027		
57636QAG9B	13920	1	MASTERCARD	100,000.00	108.4400000	101,085.26	2.950	11/21/2026		
58507LBB4	15977	1	MEDTRONIC GLOBAL HOLDINGS	100,000.00	99.8480000	99,890.11	4.250	03/30/2028		
59523UAT4	15294	1	MID AMERICA APARTMENTS	100,000.00	93.9750000	98,387.79	1.100	09/15/2026		
606822AV6	15978	1	ISHI UFJ FINANCIAL	100,000.00	98.4260000	98,874.15	3.961	03/02/2028		
61766YEZ0	16173	1	MORGAN STAN	8,000.00	92.9110000	7,467.18	2.500	05/08/2030		
651639AE6	16189	1	NEWMONT CORP	8,000.00	106.0080000	8,466.93	5.875	04/01/2035		
651639AE6	16230	1	NEWMONT CORP	4,000.00	106.1940000	4,242.71	5.875	04/01/2035		
651639AE6	16231	1	NEWMONT CORP	10,000.00	105.5850000	10,547.12	5.875	04/01/2035		
651639AE6	16270	1	NEWMONT CORP	10,000.00	105.9280000	10,584.40	5.875	04/01/2035		
665859AW4	15496	1	Northern Bank Trust	50,000.00	98.6490000	49,661.86	4.000	05/10/2027		
667274AB0	15627	1	NORTHWELL HEALTH	1,000.00	96.0970000	975.78	3.391	11/01/2027		
67021CAM9	15497	1	NSTAR ELECTRIC CO.	50,000.00	96.6260000	49,150.63	3.200	05/15/2027		
695114CW6	16164	1	PACIFICORP	10,000.00	91.8755000	9,240.97	2.700	09/15/2030		
695114CW6	16167	1	PACIFICORP	47,000.00	91.3335106	43,177.09	2.700	09/15/2030		
695114CW6	16168	1	PACIFICORP	20,000.00	91.2640000	18,356.40	2.700	09/15/2030		
695114CW6	16179	1	PACIFICORP	5,000.00	91.8756000	4,620.49	2.700	09/15/2030		
695114CW6	16183	1	PACIFICORP	20,000.00	91.2640000	18,356.40	2.700	09/15/2030		
70450YAS2	15979	1	PAYPAL HOLDINGS INC	100,000.00	100.2190000	100,156.89	4.450	03/06/2028		
716973AC6	16316	1	PFIZER INC	100,000.00	101.2050000	101,164.15	4.450	05/19/2028	04/19/2028	100.0000000
693475AX3	13922	1	PNC BANK	100,000.00	106.6000000	100,494.83	2.600	07/23/2026		
743315AY9	16076	1	PROGRESSIVE CORPORATION	100,000.00	97.5630000	98,406.58	2.500	03/15/2027		
743756AB4	16201	1	PROVIDENCE ST. JOSEPH	50,000.00	98.8640000	49,601.07	2.746	10/01/2026		
743756AB4	16220	1	PROVIDENCE ST. JOSEPH	50,000.00	98.8640000	49,601.07	2.746	10/01/2026		
756109BY9	15087	1	Realty Income Co	7,000.00	97.8668571	6,968.48	4.450	09/15/2026		
756109BY9	15090	1	Realty Income Co	14,000.00	97.9800000	13,940.56	4.450	09/15/2026		
756109BY9	15102	1	Realty Income Co	100,000.00	97.9680000	99,565.37	4.450	09/15/2026		
756109BY9	15105	1	Realty Income Co	13,000.00	97.8560000	12,940.52	4.450	09/15/2026		
756109BZ6	15163	1	Realty Income Co	25,000.00	94.6790000	24,558.92	3.200	01/15/2027		
756109BZ6	15164	1	Realty Income Co	15,000.00	94.6040000	14,731.62	3.200	01/15/2027		

Investment Pool #1
Investments by All Types
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
CORPORATE NOTE										
778296AC7	15547	1	ROSS STORES INC.	25,000.00	98.8370000	24,857.45	4.700	04/15/2027		
78016FZW7	16154	1	ROYAL BANK OF CANADA	100,000.00	102.1600000	101,769.67	4.900	01/12/2028		
828807DP9	15994	1	SIMON PROPERTY GROUP INC	100,000.00	95.7830000	97,609.86	1.375	01/15/2027		
61744YAP3	16315	1	Morgan Stanley Smith Barney	200,000.00	99.4280000	198,885.91	3.772	01/24/2029	01/24/2028	100.0000000
833034AK7	16077	1	SNAP-ON INC	100,000.00	98.6930000	99,156.77	3.250	03/01/2027		
83369MR38	15705	1	SOCIETE GENERALE	7,000.00	93.6327143	6,799.28	1.000	11/19/2026		
83369MR38	15919	1	SOCIETE GENERALE	10,000.00	93.6327000	9,713.25	1.000	11/19/2026		
84861TAE8	15061	1	Spirit Realty	10,000.00	95.1680000	9,857.40	3.200	01/15/2027	11/15/2026	100.0000000
84861TAE8	15109	1	Spirit Realty	19,000.00	94.7590000	18,690.42	3.200	01/15/2027	11/15/2026	100.0000000
84861TAE8	15110	1	Spirit Realty	14,000.00	94.5570000	13,762.39	3.200	01/15/2027	11/15/2026	100.0000000
84861TAE8	15149	1	Spirit Realty	16,000.00	94.0110000	15,689.49	3.200	01/15/2027	11/15/2026	100.0000000
84861TAE8	15153	1	Spirit Realty	10,000.00	94.4160000	9,816.02	3.200	01/15/2027	11/15/2026	100.0000000
84861TAC2	15154	1	Spirit Realty	10,000.00	97.2300000	9,934.94	4.450	09/15/2026	06/15/2026	100.0000000
84861TAE8	15158	1	Spirit Realty	15,000.00	94.4100000	14,723.73	3.200	01/15/2027	11/15/2026	100.0000000
84861TAE8	15165	1	Spirit Realty	20,000.00	94.2700000	19,620.02	3.200	01/15/2027	11/15/2026	100.0000000
84861TAE8	15202	1	Spirit Realty	10,000.00	95.0180000	9,825.80	3.200	01/15/2027	11/15/2026	100.0000000
84861TAE8	15249	1	Spirit Realty	9,000.00	96.5960000	8,887.88	3.200	01/15/2027	11/15/2026	100.0000000
84861TAC2	15268	1	Spirit Realty	13,000.00	99.9110000	12,996.90	4.450	09/15/2026	06/15/2026	100.0000000
84861TAC2	15281	1	Spirit Realty	14,000.00	100.1840000	14,006.99	4.450	09/15/2026	06/15/2026	100.0000000
84861TAC2	15317	1	Spirit Realty	5,000.00	99.5030000	4,992.88	4.450	09/15/2026	06/15/2026	100.0000000
84861TAE8	15318	1	Spirit Realty	25,000.00	96.8560000	24,690.33	3.200	01/15/2027	11/15/2026	100.0000000
84861TAC2	15330	1	Spirit Realty	5,000.00	99.4880000	4,992.66	4.450	09/15/2026	06/15/2026	100.0000000
84861TAE8	15331	1	Spirit Realty	25,000.00	96.8560000	24,690.33	3.200	01/15/2027	11/15/2026	100.0000000
84861TAC2	15333	1	Spirit Realty	5,000.00	99.4540000	4,992.17	4.450	09/15/2026	06/15/2026	100.0000000
84861TAE8	15365	1	Spirit Realty	8,000.00	96.7830000	7,893.53	3.200	01/15/2027	11/15/2026	100.0000000
84861TAC2	15604	1	Spirit Realty	8,000.00	99.1621250	7,976.94	4.450	09/15/2026	06/15/2026	100.0000000
84861TAE8	15613	1	Spirit Realty	8,000.00	96.8280000	7,886.17	3.200	01/15/2027	11/15/2026	100.0000000
91159XAC9	15614	1	Spirit Realty	32,000.00	98.1000000	31,639.56	4.000	09/23/2027		
84861TAC2	15617	1	Spirit Realty	10,000.00	99.3106000	9,976.90	4.450	09/15/2026	06/15/2026	100.0000000
84861TAC2	15626	1	Spirit Realty	5,000.00	99.1622000	4,985.59	4.450	09/15/2026	06/15/2026	100.0000000
84861TAC2	15636	1	Spirit Realty	15,000.00	99.2490000	14,960.91	4.450	09/15/2026	06/15/2026	100.0000000
84861TAH1	15657	1	Spirit Realty	2,000.00	92.1600000	1,892.34	2.100	03/15/2028	01/15/2028	100.0000000
84861TAE8	15950	1	Spirit Realty	6,000.00	97.5876667	5,925.86	3.200	01/15/2027	11/15/2026	100.0000000
84861TAF5	15959	1	Spirit Realty	25,000.00	92.1340000	23,361.45	3.400	01/15/2030	10/15/2029	100.0000000
84861TAF5	15971	1	Spirit Realty	25,000.00	92.1340000	23,361.45	3.400	01/15/2030	10/15/2029	100.0000000
91159XDB8	15987	1	Spirit Realty	22,000.00	99.7500000	21,949.67	5.250	06/23/2033	06/23/2028	100.0000000

Investment Pool #1
Investments by All Types
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
CORPORATE NOTE										
91159XDB8	15993	1	Spirit Realty	24,000.00	99.7500000	23,945.10	5.250	06/23/2033	06/23/2028	100.0000000
84861TAF5	16083	1	Spirit Realty	24,000.00	95.2380000	22,985.24	3.400	01/15/2030	10/15/2029	100.0000000
84861TAF5	16102	1	Spirit Realty	70,000.00	95.2380000	67,040.28	3.400	01/15/2030	10/15/2029	100.0000000
84861TAE8	16114	1	Spirit Realty	14,000.00	98.0299286	13,816.52	3.200	01/15/2027	11/15/2026	100.0000000
84861TAF5	16129	1	Spirit Realty	9,000.00	95.1454444	8,605.02	3.400	01/15/2030	10/15/2029	100.0000000
84861TAH1	16218	1	Spirit Realty	1,000.00	94.5780000	950.32	2.100	03/15/2028	01/15/2028	100.0000000
84861TAF5	16260	1	Spirit Realty	45,000.00	95.9260000	43,233.85	3.400	01/15/2030	10/15/2029	100.0000000
84861TAE8	16271	1	Spirit Realty	35,000.00	99.1690000	34,745.61	3.200	01/15/2027	11/15/2026	100.0000000
85747CD3	15257	1	STATE STREET CORP	100,000.00	101.2570000	100,268.73	5.272	08/03/2026	07/04/2026	100.0000000
86787GAJ1	15051	1	SUNTRUST	200,000.00	95.6600000	199,232.59	3.300	05/15/2026		
867914AN3	15943	1	SUNTRUST	25,000.00	102.5400000	25,430.14	6.000	01/15/2028		
89115A2S0	15213	1	TORONTO DOMINION BANK	100,000.00	100.3300000	100,061.06	5.532	07/17/2026		
89115KAD2	15995	1	TH TORONTO-DOMI	100,000.00	100.7790000	100,601.68	4.574	06/02/2028		
89115KAD2	16236	1	TH TORONTO-DOMI	100,000.00	101.2050000	101,113.05	4.574	06/02/2028		
892331AM1	13923	1	Toyota Financial Savings	100,000.00	100.6860000	100,009.27	1.339	03/25/2026		
91412NAE0	16192	1	THE UNIVERSITY OF CH	10,000.00	100.6290000	10,043.31	5.060	10/01/2026		
91324PDE9	15689	1	UNITED HEALTH GROUP	50,000.00	96.6550000	48,939.48	2.950	10/15/2027		
91324PDK5	15997	1	UNITED HEALTH GROUP INC	150,000.00	99.0650000	148,913.85	3.850	06/15/2028		
91159HHM5	14860	1	U.S. Bancorp Investments Inc.	48,000.00	93.5880000	47,816.25	3.100	04/27/2026		
91159HHM5	14918	1	U.S. Bancorp Investments Inc.	28,000.00	92.6140000	27,874.39	3.100	04/27/2026		
91159HHM5	14920	1	U.S. Bancorp Investments Inc.	23,000.00	92.1380000	22,887.49	3.100	04/27/2026		
91159HHN3	15100	1	U.S. Bancorp Investments Inc.	100,000.00	94.0310000	99,014.49	2.375	07/22/2026		
91159HHM5	15166	1	U.S. Bancorp Investments Inc.	20,000.00	95.8640000	19,932.77	3.100	04/27/2026		
91159HHR4	15996	1	U.S. Bancorp Investments Inc.	100,000.00	98.3100000	98,928.29	3.150	04/27/2027		
91159XDD4	16030	1	U.S. Bancorp Investments Inc.	125,000.00	100.0000000	125,000.00	5.450	07/30/2035	07/30/2027	100.0000000
91159XDD4	16042	1	U.S. Bancorp Investments Inc.	125,000.00	100.0000000	125,000.00	5.450	07/30/2035	07/30/2027	100.0000000
91159XAE5	16126	1	U.S. Bancorp Investments Inc.	15,000.00	99.8430000	14,978.65	4.500	10/30/2029		
91159XAE5	16138	1	U.S. Bancorp Investments Inc.	15,000.00	99.8430000	14,978.65	4.500	10/30/2029		
92340LAC3	15715	1	VEREIT OPERATING	15,000.00	97.7550000	14,792.65	3.950	08/15/2027		
92340LAA7	15939	1	VEREIT OPERATING	25,000.00	99.2350000	24,956.09	4.875	06/01/2026	03/01/2026	100.0000000
95001DBA7	15244	1	Wells Fargo Bank	10,000.00	91.3720000	9,752.75	1.050	11/30/2026	02/28/2026	100.0000000
95001DBA7	15707	1	Wells Fargo Bank	7,000.00	93.8000000	6,800.43	1.050	11/30/2026	02/28/2026	100.0000000
95001DBA7	15920	1	Wells Fargo Bank	1,000.00	93.8000000	971.49	1.050	11/30/2026	02/28/2026	100.0000000
95001DJY7	15940	1	Wells Fargo Bank	14,000.00	98.9400000	13,869.63	5.100	03/25/2032	03/25/2026	100.0000000
95001DJY7	15941	1	Wells Fargo Bank	15,000.00	98.9500000	14,861.58	5.100	03/25/2032	03/25/2026	100.0000000
95001DL65	16026	1	Wells Fargo Bank	100,000.00	100.0000000	100,000.00	5.250	07/22/2035	07/22/2027	100.0000000

**Investment Pool #1
Investments by All Types
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
CORPORATE NOTE										
95001DL65	16038	1	Wells Fargo Bank	50,000.00	100.0000000	50,000.00	5.250	07/22/2035	07/22/2027	100.0000000
95001DAZ3	16200	1	Wells Fargo Bank	39,000.00	98.0000000	38,403.39	1.500	10/31/2026	04/30/2026	100.0000000
Subtotal				14,171,000.00		14,040,510.42				
Municipal-amortizing-no interest										
010869JB2	14863	1	ALAMEDA CORRIDOR CA	20,000.00	62.2299997	14,733.37	4.647	10/01/2031		
010869JB2	15057	1	ALAMEDA CORRIDOR CA	10,000.00	67.2699996	7,637.32	4.169	10/01/2031		
010869HT5	15264	1	ALAMEDA CORRIDOR CA	10,000.00	82.3640000	8,897.02	4.202	10/01/2028		
010869CE3	15932	1	ALAMEDA CORRIDOR TR	20,000.00	74.9310000	15,769.21	4.547	10/01/2030		
018340HJ1	14671	1	Allentown PA	15,000.00	67.3220002	12,065.64	4.204	10/01/2030		
018340HL6	15499	1	Allentown PA	10,000.00	66.5210000	7,159.72	4.250	10/01/2032		
018340HQ5IG	15659	1	Allentown PA	10,000.00	54.6880002	5,855.69	3.858	10/01/2036		
13080SL85	15335	1	CALIFORNIA STATEWID	30,000.00	74.1950000	23,897.17	3.818	06/01/2031		
13080SK86	15769	1	CALIFORNIA STATEWID	10,000.00	65.9110000	6,966.69	4.122	06/01/2033		
13080SK78	15933	1	CALIFORNIA STATEWID	10,000.00	67.3360000	7,123.96	4.533	06/01/2032		
143735YP7	14205	1	CAROL STREAM	10,000.00	72.7810004	8,622.10	3.699	11/01/2029		
143735YN2	15266	1	CAROL STREAM IL PK	5,000.00	81.8600000	4,425.17	4.241	11/01/2028		
143735YN2	15467	1	CAROL STREAM IL PK	15,000.00	82.3840000	13,168.34	4.504	11/01/2028		
13080SL51	15089	1	CA Stwd Comnty Dev	25,000.00	72.3850000	20,354.63	4.307	05/01/2030		
13080SD86	15135	1	CA Stwd Comnty Dev	10,000.00	60.3510005	6,861.02	4.266	06/01/2033		
13080SL51	15292	1	CA Stwd Comnty Dev	10,000.00	77.3430000	8,302.64	3.935	06/01/2030		
190684PY0	15390	1	COATESVILLE PA AREA	15,000.00	66.8210000	10,899.53	4.824	10/01/2031		
214183PL3A	14166	1	COOK COUNTY	10,000.00	76.9360002	8,998.60	3.584	12/01/2028		
414763DC3	15571	1	HARRISBURG PA	10,000.00	62.5280000	6,766.59	4.446	05/01/2033		
432272GC0	15862	1	HILLSBOROUGH CALIF	125,000.00	54.3770000	72,418.07	3.941	09/07/2036		
49579SGL4	15476	1	KINGS CANYON CALIF	10,000.00	60.6120000	6,546.39	4.043	08/01/2034		
596567CD7	14195	1	MIDDLESEX CN	10,000.00	69.5640000	8,293.26	3.668	10/01/2030		
596567CD7	15169	1	MIDDLESEX CN	40,000.00	71.1740000	31,657.27	4.483	10/01/2030		
596567CF2	15262	1	MIDDLESEX CN	5,000.00	65.6970000	3,610.56	4.158	10/01/2032		
596567CF2	15935	1	MIDDLESEX CN	20,000.00	67.3000000	14,206.47	4.334	10/01/2032		
596567CH8	15926	1	MIDDLESEX CNTY NJ	15,000.00	60.0000000	9,541.34	4.178	10/01/2034		
596567CH8	15936	1	MIDDLESEX CNTY NJ	15,000.00	60.0000000	9,539.76	4.179	10/01/2034		
596567CB1	16055	1	MIDDLESEX CNTY NJ	20,000.00	86.8700000	17,842.11	4.110	10/01/2028		
60242NDM0	15958	1	MILWAUKEE REDEVELOPMENT	100,000.00	51.8790000	55,022.64	3.999	04/01/2037		
6503668B6	14868	1	NEWARK NJ	30,000.00	63.9499998	22,678.29	4.731	04/01/2031		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal-amortizing-no interest										
6503667Z4	15050	1	NEWARK NJ	45,000.00	77.1299998	38,895.52	4.333	04/01/2029		
61834BM0	15724	1	OAK VIEW CALIF UN S	100,000.00	64.3300000	68,149.69	4.231	08/01/2033		
767032HT5	15427	1	RIO CALIF ELEM SCH	10,000.00	83.7390000	8,911.01	4.435	08/01/2028		
796711UK3	15510	1	SAN BERNARDINO C	10,000.00	66.9800000	7,209.66		08/01/2032		
796711UL1	15511	1	SAN BERNARDINO C	10,000.00	62.8210000	6,791.24	4.263	08/01/2033		
796711UN7IG	15664	1	SAN BERNARDINO C	10,000.00	58.0080000	6,178.51	3.999	08/01/2035		
796711UL1	15937	1	SAN BERNARDINO C	50,000.00	64.7600000	34,172.95	4.205	08/01/2033		
79771PF67	15513	1	SAN FRAN CALIF C	40,000.00	54.3100000	23,579.21		08/01/2036		
79771PF67	15560	1	SAN FRAN CALIF C	20,000.00	52.9630000	11,505.44	4.017	08/01/2036		
79771PF67	15583	1	SAN FRAN CALIF C	25,000.00	52.9630000	14,381.80	4.017	08/01/2036		
80641LBK5	15116	1	Schell-Vista CA	25,000.00	71.0299997	19,932.41	4.436	09/01/2030		
96081RBB5	14177	1	WESTMONT ILLINOIS	10,000.00	72.6499997	8,599.30	3.678	12/01/2029		
969078QN7	14178	1	WILL CN	35,000.00	77.8599999	31,685.79	3.493	11/01/2028		
969078QN7	14218	1	WILL CN	25,000.00	77.7740001	22,625.59	3.503	11/01/2028		
969078QN7	14622	1	WILL CN	10,000.00	74.0520003	8,809.34	4.392	11/01/2028		
969078QN7	14791	1	WILL CN	25,000.00	76.6160001	22,034.46	4.375	11/01/2028		
			Subtotal	1,095,000.00		783,322.49				
MBS										
3136BPPZ8	14665	1	FEDERAL NATIONAL MTG ASSOC.	85,095.70	101.2498994	86,162.32	6.000	06/25/2042		
3136BPPZ8	14674	1	FEDERAL NATIONAL MTG ASSOC.	56,730.46	101.2499968	57,442.60	6.000	06/25/2042		
3137HBU85	15118	1	Federal Home Loan Mtge	17,984.97	99.6561740	17,923.13	5.500	05/25/2049		
3137HBU85	15119	1	Federal Home Loan Mtge	24,167.32	99.6561836	24,084.23	5.500	05/25/2049		
GC-3137H9CG2	14503	1	Federal Home Loan Mtg Corp	134,488.48	100.3750000	134,998.19	5.500	01/25/2040		
IG3137H9CG2	14572	1	Federal Home Loan Mtg Corp	134,856.37	100.3750000	135,367.48	5.500	01/25/2040		
GC3137H93K3B	14580	1	Federal Home Loan Mtg Corp	169,301.64	98.8749939	167,403.78	5.000	09/25/2050		
IG3137H93K3B	14583	1	Federal Home Loan Mtg Corp	169,209.80	98.8749939	167,312.97	5.000	09/25/2050		
3137H9BT5GC	14619	1	Federal Home Loan Mtg Corp	185,324.40	100.0000000	185,330.79	5.000	07/25/2047		
3137H9BT5-IG	14620	1	Federal Home Loan Mtg Corp	277,986.63	100.0000000	277,993.02	5.000	07/25/2047		
3137HD2T6	15227	1	Federal Home Loan Mtg Corp	84,332.60	99.6250008	84,016.35	5.500	09/25/2049		
3137BRZF5	15312	1	Federal Home Loan Mtg Corp	26,045.96	93.0625032	24,239.02	3.000	02/15/2046		
3137BRZF5	15325	1	Federal Home Loan Mtg Corp	85,335.76	93.0624994	79,415.59	3.000	02/15/2046		
3132DWLL5	15945	1	Federal Home Loan Mtg Corp	195,023.27	99.6249978	194,291.93	5.500	05/01/2054		
GC31416WHF2A	14577	1	Federal National Mtg Assn	27,632.42	100.0000000	27,636.40	4.500	06/01/2030		
31418FDA2	16109	1	Federal National Mtg Assn	134,223.32	100.3125006	134,642.77	5.000	10/01/2054		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
MBS										
3136BXR00	16118	1	Federal National Mtg Assn	389,262.70	98.1560000	382,084.70	5.000	10/25/2055		
38383TWE9	14300	1	Government National Mortgage A	67,259.98	100.9999995	67,937.08	4.000	09/20/2044		
IG-38383TWE9	14352	1	Government National Mortgage A	68,082.30	100.9999995	68,767.67	4.000	09/20/2044		
38383X6P4	14765	1	Government National Mortgage A	92,432.68	100.4062000	92,811.84	5.500	09/20/2044		
38383X6P4	14773	1	Government National Mortgage A	92,432.68	100.4062000	92,811.84	5.500	09/20/2044		
36179X6Z4	14874	1	Government National Mortgage A	63,204.55	99.7500023	63,046.54	6.000	08/20/2038		
38384ETG0	14875	1	Government National Mortgage A	48,978.40	99.9374980	48,947.79	6.000	03/20/2050		
38384EA39	15064	1	Government National Mortgage A	27,115.91	100.5000059	27,251.49	6.000	05/20/2050		
3618N5CR8	15525	1	Government National Mortgage A	140,326.20	99.3750000	139,449.16	5.500	12/20/2054		
38385CB72	15610	1	Government National Mortgage A	37,818.01	98.5000000	37,250.74	5.000	02/20/2055		
3618N5KH1	15955	1	Government National Mortgage A	35,833.32	99.5000036	35,654.15	5.500	04/20/2055		
3618N5VB2	16090	1	Government National Mortgage A	99,400.33	100.0937000	99,493.47	5.000	09/20/2055		
38381Q2V2	16063	1	GOV NATL MTG ASSN G	169,974.39	97.1875028	165,193.87	5.000	08/20/2055		
38381Q2V2	16072	1	GOV NATL MTG ASSN G	169,974.39	97.1875028	165,193.87	5.000	08/20/2055		
			Subtotal	3,309,834.94		3,284,154.78				
Municipal Bonds										
006797CL6	16295	1	ADELANTO CALIF P	25,000.00	99.8700000	24,967.57	4.750	07/01/2035		
IG-010047FL7	14393	1	AKRON OH	10,000.00	81.2500000	8,900.84	3.010	12/01/2030		
010053BW5	14460	1	AKRON OH	40,000.00	93.1400000	39,499.74	3.625	12/01/2026		
010053BL9	15274	1	AKRON OH	20,000.00	99.6000000	19,931.35	4.750	12/01/2034		
010047FL7	15815	1	AKRON OH	15,000.00	88.4300000	13,538.80	3.010	12/01/2030		
010604CY0	15465	1	ALABAMA ST PORT	15,000.00	96.7300000	14,719.57	3.679	10/01/2027		
010604CZ7	15816	1	ALABAMA ST PORT	15,000.00	96.0970000	14,564.77	3.829	10/01/2028	10/01/2027	100.0000000
023362SP2	15500	1	AMBRIDGE PA ARE	25,000.00	77.2780000	19,937.74	2.593	11/01/2035		
040484YQ4	15817	1	ARIZONA BRD REG	25,000.00	94.2372000	24,159.12	1.393	06/01/2027		
040484XP7	15818	1	ARIZONA BRD REG	110,000.00	96.4650000	108,761.62	2.212	08/01/2026		
04108NW65	15084	1	AR S DEV FA ED	10,000.00	99.8540000	9,990.75	5.320	10/01/2029		
05028XAN4	15183	1	Auburn California	15,000.00	79.7000000	12,431.65	2.776	06/01/2035		
055022AL1	14864	1	AZUSA CALIF PEN	10,000.00	80.3900000	8,645.91	2.785	08/01/2031		
055022AL1	15174	1	AZUSA CALIF PEN	10,000.00	86.6200000	8,986.76	2.785	08/01/2031		
055022AH0	15522	1	AZUSA CALIF PEN	25,000.00	91.6530000	23,597.01	2.435	08/01/2028		
059189E30	15552	1	BALTIMORE MD	15,000.00	72.7520000	11,315.55	2.200	10/15/2036		
072024XK3	15826	1	BAY AREA TOLL A	10,000.00	80.0650000	8,229.39	2.319	04/01/2033		
074429BM2	15148	1	Beaumont California	10,000.00	78.3500000	8,308.48	2.397	09/01/2032		

Investment Pool #1
Investments by All Types
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
074429BM2	15304	1	Beaumont California	15,000.00	84.1340000	13,045.29	2.397	09/01/2032		
074429AZ4	15827	1	Beaumont California	115,000.00	78.4100000	92,301.93	2.645	09/01/2035	09/01/2030	100.0000000
078010NT8	16139	1	BELL CNTY KY SCH	40,000.00	98.2930000	39,332.87	5.300	09/01/2043		
078671GW8	15828	1	BELLEFONTAINE O	5,000.00	94.0000000	4,862.94	1.286	12/01/2026		
088006JP7	15230	1	BEVERLY HILLS C	10,000.00	95.8180000	9,942.01	2.355	06/01/2026		
088006KC4	15565	1	BEVERLY HILLS C	10,000.00	89.6330000	9,302.55	1.514	06/01/2028		
097552UL5	15829	1	BOLINGBROOK ILL	10,000.00	72.5890000	7,486.79	2.568	01/01/2036		
099032GT5	15830	1	BOONE MCHENRY	15,000.00	91.3000000	14,007.38	2.562	01/01/2029		
105710AK3	15367	1	BRAWLEY CALIF P	10,000.00	94.4740000	9,565.85	3.919	09/01/2030		
105710AL1	15539	1	BRAWLEY CALIF P	80,000.00	92.2600000	74,893.73	4.019	09/01/2031		
10623ACC5	15925	1	BRAZOS TEX HIGH	5,000.00	91.8000000	4,679.06	2.714	04/01/2029		
1098533J8	15831	1	BRISTOL CONN	10,000.00	90.5200000	9,164.50	3.850	10/15/2032		
IG-110290NC3	14416	1	BRISTOL TWP	30,000.00	83.5700000	27,248.68	3.050	06/01/2030		
111746JK0	15384	1	BROCKTON MASS	20,000.00	81.0000000	16,618.77	3.038	11/01/2035		
116093RF4	15184	1	Brownsburg IN RD	10,000.00	85.1000000	8,739.75	3.650	08/01/2035		
116093RF4	15197	1	Brownsburg IN RD	10,000.00	87.0400000	8,895.84	3.650	08/01/2035		
116093RF4	15385	1	Brownsburg IN RD	15,000.00	86.2000000	13,163.49	3.650	08/01/2035		
11870PAL2	15832	1	BUCKSKIN FIRE DI	50,000.00	81.3100000	41,558.27	3.150	07/01/2034		
118217CG1	15346	1	BUCKEYE OHIO TOB SE	20,000.00	92.8190000	19,302.82	2.000	06/01/2027		
12022GAN3	15833	1	BULLHEAD CITY A	15,000.00	78.4700000	12,082.66	2.682	07/01/2034		
IG-12022GAH6	14417	1	BULLHEAD CITY	10,000.00	79.2000000	8,964.74	2.052	07/01/2029		
13032UXN3	15272	1	CALIFORNIA HEAL	10,000.00	93.9840000	9,911.53	1.168	06/01/2026		
13032UXP8	15835	1	CALIFORNIA HEAL	35,000.00	92.6400000	33,496.50	1.368	06/01/2027		
13034AN71	15836	1	CALIFORNIA HEAL	20,000.00	93.1000000	19,173.03	1.809	07/01/2027		
13034ANF3	15837	1	CALIFORNIA HEAL	5,000.00	95.2200000	4,856.78	2.870	07/01/2027		
GC-13077DQES	14529	1	CALIFORNIA ST UNI	45,000.00	85.3200000	43,897.47	1.142	11/01/2026		
GC13077DQESC	14563	1	CALIFORNIA ST UNI	280,000.00	85.7000000	273,378.91	1.142	11/01/2026		
13077DQP0	15386	1	CALIFORNIA ST UNI	10,000.00	75.8160000	7,848.11	2.374	11/01/2035	11/01/2031	100.0000000
13063DRT7	15557	1	CALIFORNIA ST UNI	25,000.00	83.4020000	21,250.10	3.500	10/01/2036	10/01/2029	100.0000000
13063DRT7	15580	1	CALIFORNIA ST UNI	25,000.00	83.4020000	21,250.10	3.500	10/01/2036	10/01/2029	100.0000000
130179KW3	15603	1	CALIFORNIA EDL UNIV EDUC	5,000.00	96.2900000	4,904.81	3.181	04/01/2027		
130179LA0	15834	1	CALIFORNIA EDL UNIV EDUC	15,000.00	89.8640000	13,706.49	3.561	04/01/2031	04/01/2027	100.0000000
130179KV5	16293	1	CALIFORNIA EDL UNIV EDUC	15,000.00	99.7900000	14,980.71	3.081	04/01/2026		
14055RCF0	15388	1	CAPITOL AREA DE	15,000.00	91.4390000	14,122.51	2.458	10/01/2028		
143287DN7	15841	1	CARMEL IND LOC	10,000.00	88.4800000	8,989.41	3.491	07/15/2032		
143287DT4	16296	1	CARMEL IND LOC	15,000.00	90.7110000	13,609.03	3.714	07/15/2037	01/15/2027	100.0000000

Investment Pool #1
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
14329NFK5	15842	1	CARMEL IND REDE	15,000.00	93.8000000	14,528.57	1.409	02/01/2027		
13080SE26	15053	1	California Stew Comnty Dev	320,000.00	85.0000000	291,431.64	2.040	04/01/2029		
13080SE26	15060	1	California Stew Comnty Dev	240,000.00	85.0000000	218,573.73	2.040	04/01/2029		
13080SD92	15387	1	California Stew Comnty Dev	30,000.00	90.5560000	28,200.76	1.905	04/01/2028		
13080SZS6	15501	1	California Stew Comnty Dev	10,000.00	82.2300000	8,567.07	1.877	02/01/2031		
13080SD84	15502	1	California Stew Comnty Dev	15,000.00	92.1740000	14,438.26	1.730	04/01/2027		
13080SE34	15503	1	California Stew Comnty Dev	10,000.00	84.9180000	8,830.05	2.140	04/01/2030		
13080SD84	15572	1	California Stew Comnty Dev	5,000.00	92.3020000	4,812.60	1.730	04/01/2027		
13080SD92	15638	1	California Stew Comnty Dev	5,000.00	90.8520000	4,691.78	1.905	04/01/2028		
13080SE83	16144	1	California Stew Comnty Dev	15,000.00	81.4950000	12,325.66	2.590	04/01/2035		
GC-14915TAY7	14231	1	CATHEDRAL CITY	155,000.00	98.9280000	154,455.64	3.755	12/01/2027		
154070AQ9	15303	1	CENTRAL MARIN P	10,000.00	84.2080000	8,617.86	2.798	02/01/2036		
154070AR7	15658	1	CENTRAL MARIN P	20,000.00	79.9700000	16,327.60	2.898	02/01/2037	02/01/2031	100.0000000
156792KR3	15389	1	CERRITOS CALIF	10,000.00	79.7420000	8,202.71	2.768	08/01/2035		
167393NQ6	14672	1	Chicago Heights	15,000.00	95.7070000	14,873.83	3.855	12/01/2026		
167393NS2	15608	1	Chicago Heights	10,000.00	95.9380000	9,631.97	4.716	12/01/2035	12/01/2029	100.0000000
167393NS2	16134	1	Chicago Heights	15,000.00	97.8890000	14,693.90	4.716	12/01/2035	12/01/2029	100.0000000
167505QK5	15237	1	CHICAGO IL BRD	15,000.00	105.0430000	15,531.97	6.319	11/01/2029		
170473AD4	15558	1	CHOWCHILLA CALF	15,000.00	92.5400000	14,115.67	3.930	06/01/2030		
16557HGA7	15523	1	CHESTER CNTY PA	15,000.00	81.1650000	12,569.58	2.574	06/01/2033		
17132EBP8	15843	1	CHULA VISTA CAL	25,000.00	88.7400000	22,475.46	3.775	12/01/2033		
171646TA0	15238	1	CICERO IL	10,000.00	91.1690000	9,521.08	1.850	01/01/2028		
19648GG55	15974	1	COLORADO HSG & FIN	45,000.00	100.0000000	45,000.00	5.337	11/01/2033		
19951ABE5	16174	1	COLUMBUS OHIO ME	40,000.00	100.5000000	40,197.04	5.950	12/01/2043		
19951ABE5	16188	1	COLUMBUS OHIO ME	40,000.00	100.5000000	40,197.04	5.950	12/01/2043		
196711QA6	15847	1	COLORADO ST CTF	10,000.00	90.2700000	9,130.39	3.969	09/01/2033		
197036PW0	15848	1	COLTON CALIF JT	30,000.00	77.1900000	23,748.92	2.571	08/01/2035		
GC-20281PMK5	14347	1	COMMONWEALTH	70,000.00	95.1040000	69,777.14	2.319	06/01/2026		
20775JFE4	16166	1	CONNECTICUT HOUSING FINANCE	25,000.00	100.0000000	25,000.00	4.983	11/15/2036		
20775JFE4	16182	1	CONNECTICUT HOUSING FINANCE	75,000.00	100.0000000	75,000.00	4.983	11/15/2036		
213471HK4	14206	1	COOK COUNTY	35,000.00	82.3390000	31,476.63	1.700	12/01/2030		
215219ND4	14852	1	COOK COUNTY	10,000.00	76.4800000	8,274.35	2.375	12/01/2032		
215219ND4	14962	1	COOK COUNTY	10,000.00	79.9900000	8,489.93	2.375	12/01/2032		
215219ND4	15048	1	COOK COUNTY	10,000.00	81.5600000	8,596.64	2.375	12/01/2032		
215021SB3	15136	1	COOK COUNTY	5,000.00	99.6100000	4,984.36	5.250	12/01/2033		
215219ND4	15177	1	COOK COUNTY	15,000.00	81.5800000	12,796.49	2.375	12/01/2032		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
215219ND4	15199	1	COOK COUNTY	10,000.00	82.3400000	8,576.18	2.375	12/01/2032		
215260MP2	15446	1	COOK COUNTY	10,000.00	83.0600000	8,508.64	3.037	12/01/2034		
214183MJ1	15570	1	COOK COUNTY	10,000.00	87.2200000	8,856.25	4.000	12/01/2035	12/01/2027	100.0000000
214291FE1	15646	1	COOK COUNTY	10,000.00	93.4870000	9,403.71	4.375	12/01/2036		
215260ML1	15849	1	COOK COUNTY	10,000.00	85.2200000	8,720.43	2.737	12/01/2031	12/01/2030	100.0000000
220228BV1	15269	1	CORPUS CHRISTI	5,000.00	87.7210000	4,473.61	3.067	12/01/2034		
220228BV1	15286	1	CORPUS CHRISTI	5,000.00	87.7210000	4,473.61	3.067	12/01/2034		
220113TY0	16104	1	CORPUS CHRISTI	75,000.00	101.1010000	75,799.57	5.450	03/01/2040		
IG-21969AAH5	14419	1	CORONA CALIFORNIA	30,000.00	80.7400000	27,198.25	2.042	05/01/2029		
GC-21969AAH5	14538	1	CORONA CALIFORNIA	55,000.00	80.3740000	49,736.74	2.042	05/01/2029		
22162ABN4	15850	1	COSUMNES CMNTY	20,000.00	84.9800000	17,231.13	3.625	09/01/2036		
223047AJ0	14767	1	COVINA CALIFORNIA	35,000.00	81.2980000	31,009.33	2.066	08/01/2030		
223047AJ0	14789	1	COVINA CALIFORNIA	65,000.00	81.8270000	57,585.16	2.066	08/01/2030		
392397CJ2	15137	1	Gtr Wenatchee W	30,000.00	91.7500000	29,486.75	1.695	09/01/2026		
22973PAH4	14232	1	CUDAHY CALIFORNIA	10,000.00	99.3200000	9,990.50	3.779	10/01/2026		
230614QD4	15851	1	CUMBERLAND CNTY PA	35,000.00	80.0500000	28,668.88	3.000	11/01/2034		
234596AE4	15233	1	DALLAS COUNTY ARK	45,000.00	100.5550000	45,161.44	5.200	01/01/2029	01/01/2027	101.0000000
234596AF1	15234	1	DALLAS COUNTY ARK	60,000.00	101.1440000	60,488.77	5.300	01/01/2030	01/01/2027	101.0000000
2350366Y1	15629	1	DALLAS FORT WOR	5,000.00	78.8000000	4,032.24	2.896	11/01/2036		
235839DY0	15293	1	DANA POINT CALI	15,000.00	80.3990000	12,444.00	2.493	09/01/2035		
254841AH2	15231	1	DISTRICT ENERGY ST PA	10,000.00	90.4700000	9,404.78	2.300	10/01/2028		
258864AQ0	15265	1	DOUGLAS ARIZONA	40,000.00	79.3400000	32,863.00	2.686	01/01/2036	01/01/2031	100.0000000
258864AQ0	15447	1	DOUGLAS ARIZONA	25,000.00	77.7750000	20,043.06	2.686	01/01/2036	01/01/2031	100.0000000
273695XA9	15246	1	EAST MOLINE IL	15,000.00	86.0980000	13,297.91	3.122	01/15/2033		
282659BE0	15088	1	El Cajon Calif	20,000.00	81.5500000	17,225.85	2.390	04/01/2032		
282659BE0	15156	1	El Cajon Calif	10,000.00	81.5270000	8,576.00	2.390	04/01/2032		
282659BE0	15229	1	El Cajon Calif	10,000.00	86.1400000	8,897.84	2.390	04/01/2032		
282659BF7	15347	1	El Cajon Calif	10,000.00	82.9150000	8,560.73	2.490	04/01/2033	04/01/2030	100.0000000
282659BE0	15391	1	El Cajon Calif	10,000.00	82.7100000	8,555.32	2.390	04/01/2032		
283062EQ6	15852	1	EL DORADO CALIF	35,000.00	79.6300000	28,792.94	1.827	03/01/2032		
284035AL6	15853	1	EL SEGUNDO CALI	10,000.00	82.2400000	8,443.18	2.417	07/01/2032		
291180AM9	15581	1	EMERYVILLE CALIF MULT HSG	10,000.00	93.1700000	9,390.05	4.610	08/01/2035		
292521GZ8	16010	1	ENCINITAS CALIF	35,000.00	78.0360000	27,798.93	2.375	10/01/2035		
292528CM6	14845	1	ENCINITAS CA SPL	15,000.00	79.2170000	12,987.14	1.940	09/01/2030		
293430CC6	15854	1	ENNIS TEX ECONOMI	5,000.00	92.9200000	4,679.91	4.500	08/01/2034		
299228DD5	15216	1	EVANSTON ILL	15,000.00	86.1140000	13,218.14	3.650	12/01/2035		

Investment Pool #1
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
341271AH7	15472	1	FLORIDA ST BRD	90,000.00	101.3620000	91,073.07	5.526	07/01/2034		
341271AH7	15524	1	FLORIDA ST BRD	50,000.00	101.2020000	50,526.58	5.526	07/01/2034		
341271AH7	15601	1	FLORIDA ST BRD	25,000.00	101.6573200	25,368.62	5.526	07/01/2034		
341271AH7	15622	1	FLORIDA ST BRD	25,000.00	101.6573200	25,368.62	5.526	07/01/2034		
341271AH7	16018	1	FLORIDA ST BRD	50,000.00	102.3300000	51,082.04	5.526	07/01/2034		
348188BG7	14263	1	fort ordinary califo	60,000.00	92.7100000	58,712.83	2.410	09/01/2027		
348188BR3	15305	1	fort ordinary califo	10,000.00	89.2600000	9,096.35	3.044	09/01/2033		
356640JP8	14853	1	FREEPORT IL	25,000.00	92.3720000	23,836.58	4.125	01/01/2030		
358233CE2	15857	1	FRESNO CALIF UN	30,000.00	79.6520000	24,376.93	2.997	08/01/2036		
36005FBM6	15393	1	FULTON CNTY GA	85,000.00	97.3500000	83,580.83	4.071	03/15/2028		
367074BM2	15291	1	GARZA CNTY TEX	15,000.00	101.4170000	15,164.43	4.950	02/01/2031		
IG-365471AL5	14556	1	GARDENA CALIF	40,000.00	83.2000000	35,866.95	2.963	04/01/2031		
GC-365471AL5B	14558	1	GARDENA CALIF	30,000.00	83.2000000	26,901.75	2.963	04/01/2031		
365471AL5	14967	1	GARDENA CALIF	15,000.00	87.5700000	13,693.71	2.963	04/01/2031		
365471AL5	15049	1	GARDENA CALIF	20,000.00	88.0600000	18,314.68	2.963	04/01/2031		
365471AL5	15201	1	GARDENA CALIF	10,000.00	87.6900000	9,069.89	2.963	04/01/2031		
365471AG6	15394	1	GARDENA CALIF	10,000.00	94.3100000	9,729.71	2.366	04/01/2027		
365471AL5	15449	1	GARDENA CALIF	20,000.00	87.8900000	18,037.09	2.963	04/01/2031		
365471AJ0	15858	1	GARDENA CALIF	5,000.00	91.1900000	4,658.31	2.763	04/01/2029		
371784HY8	15309	1	GENESE0 ILL	50,000.00	81.5530100	41,925.48	2.550	02/01/2036		
371784HY8	15323	1	GENESE0 ILL	50,000.00	81.5530000	41,925.48	2.550	02/01/2036		
IG-37736QY5	14394	1	GLASSBORO	10,000.00	77.0100000	8,767.86	1.942	01/15/2030		
3788612AN5	14168	1	GLENDORA CALIF PENSI	15,000.00	87.6600000	13,996.45	2.395	06/01/2030		
378612AN5A	14169	1	GLENDORA CALIF PENSI	15,000.00	87.9240000	14,017.92	2.395	06/01/2030		
878612AN5-IG	14621	1	GLENDORA CALIF PENSI	5,000.00	81.7650000	4,476.75	2.395	06/01/2030		
38122NB27	14180	1	GOLDEN ST TOBACCO	135,000.00	89.4800000	129,535.10	2.086	06/01/2028		
GC-38122NC75	14203	1	GOLDEN ST TOBACCO	30,000.00	90.4800000	28,893.66	2.532	06/01/2028		
38122NC75	14311	1	GOLDEN ST TOBACCO	15,000.00	90.4800000	14,446.83	2.532	06/01/2028		
IG-38122NC83	14421	1	GOLDEN ST TOBACCO	20,000.00	82.8100000	18,310.60	2.587	06/01/2029		
IG38122NC59	14443	1	GOLDEN ST TOBACCO	25,000.00	88.7700000	24,805.63	2.158	06/01/2026		
GC-38122NC75	14539	1	GOLDEN ST TOBACCO	25,000.00	83.3100000	23,316.87	2.532	06/01/2028		
GC-38122NC59X	14557	1	GOLDEN ST TOBACCO	10,000.00	90.8200000	9,934.11	2.158	06/01/2026		
38122NB27	14756	1	GOLDEN ST TOBACCO	5,000.00	88.2700000	4,740.40	2.086	06/01/2028		
38122NC83	14757	1	GOLDEN ST TOBACCO	10,000.00	87.2860000	9,320.76	2.587	06/01/2029		
38122NC59	15086	1	GOLDEN ST TOBACCO	10,000.00	93.3300000	9,926.70	2.158	06/01/2026		
38122NB27	15395	1	GOLDEN ST TOBACCO	10,000.00	90.8600000	9,403.43	2.086	06/01/2028		

Investment Pool #1
Investments by All Types
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
38122NC67	15396	1	GOLDEN ST TOBACCO	10,000.00	93.7500000	9,680.76	2.332	06/01/2027		
38122NC75	15397	1	GOLDEN ST TOBACCO	10,000.00	91.8300000	9,466.74	2.532	06/01/2028		
38122ND33	15398	1	GOLDEN ST TOBACCO	200,000.00	85.4480000	175,574.79	3.037	06/01/2032	12/01/2031	100.0000000
38122NC75	15450	1	GOLDEN ST TOBACCO	10,000.00	92.1400000	9,485.74	2.532	06/01/2028		
38122ND33	15473	1	GOLDEN ST TOBACCO	170,000.00	85.4000000	149,138.96	3.037	06/01/2032	12/01/2031	100.0000000
38122NC59	15505	1	GOLDEN ST TOBACCO	10,000.00	96.1100000	9,932.02	2.158	06/01/2026		
38122NC75	15506	1	GOLDEN ST TOBACCO	20,000.00	92.0800000	18,961.10	2.532	06/01/2028		
384712EW1	14179	1	GRAHAM TX GO	95,000.00	89.6150000	90,141.33	2.420	08/15/2029		
387244DE3	15647	1	GRANITE CITY ILL	15,000.00	94.7220000	14,273.77	4.580	03/01/2037		
387244DE3	15650	1	GRANITE CITY ILL	15,000.00	95.0730000	14,321.91	4.580	03/01/2037		
387244DE3	16227	1	GRANITE CITY ILL	20,000.00	95.7240000	19,160.07	4.580	03/01/2037		
408431CH5	15859	1	HAMMOND IND SAN	20,000.00	80.4000000	16,561.19	2.100	07/15/2032		
408431CK8	15860	1	HAMMOND IND SAN	15,000.00	77.8400000	12,034.66	2.200	07/15/2033	07/15/2030	100.0000000
414792LP4	15451	1	HARRISBURG PA	15,000.00	78.3910000	12,110.93	2.729	12/01/2035		
414792LP4	15861	1	HARRISBURG PA	105,000.00	77.0200000	82,892.77	2.729	12/01/2035		
412882WY4	15909	1	HARLINGEN TEX	20,000.00	89.9020000	18,138.64	4.140	08/15/2036		
419792ZB5	15474	1	HAWAII ST ARPTS	10,000.00	73.0130000	7,577.18	2.145	08/01/2036	08/01/2030	100.0000000
428061EM3	15559	1	HESPERIA CALIF	10,000.00	81.0930000	8,374.36	2.539	02/01/2033		
428061EM3	15582	1	HESPERIA CALIF	10,000.00	81.0930000	8,374.36	2.539	02/01/2033		
430034BB3	15712	1	HIGHLAND CALIF	15,000.00	96.7900000	14,755.92	3.125	02/01/2027		
432275AJ4	15863	1	HILLSBOROUGH CN	10,000.00	98.7250000	9,949.58	4.151	10/01/2026		
IG-43232VVJ7	14395	1	HILLSBORO	40,000.00	85.9000000	38,395.26	2.191	07/01/2027		
432094AC4	15526	1	HILLSBORO	40,000.00	100.2870000	40,059.11	5.146	06/01/2027		
43233AGD2	15648	1	HILLSBORO	10,000.00	87.4980000	8,868.91	3.584	08/01/2035		
43233AGD2	16017	1	HILLSBORO	15,000.00	86.3550000	13,083.82	3.584	08/01/2035		
438687EQ4	15527	1	HONOLULU HAWAII	10,000.00	88.7200000	8,985.77	4.004	09/01/2036		
443730PD2	15528	1	HUDSON CNTY N J	15,000.00	77.1880000	11,964.68	2.479	06/01/2035		
45204FDT9	16299	1	ILLINOIS FIN AUT	25,000.00	99.5100000	24,886.69	2.110	05/15/2026		
45203ML25	15864	1	ILLINOIS HSG DE	10,000.00	97.3500000	9,794.44	4.452	04/01/2029		
452153GR4	15452	1	ILLINOIS ST	10,000.00	100.1600000	10,001.97	5.213	05/01/2026		
452152QT1	15562	1	ILLINOIS ST	10,000.00	99.6700000	9,997.72	4.760	04/01/2026		
452152HK0	16215	1	ILLINOIS ST	10,000.00	100.2900000	10,000.00	6.750	03/01/2026		
457074BL5	15453	1	INGLEWOOD CALIF	15,000.00	88.3800000	13,566.80	3.182	09/01/2031		
484062MD3	15173	1	KANE ETC IL CCD	10,000.00	77.3510000	8,332.76	1.125	12/15/2030		
491196Z53	15868	1	KENTUCKY ASSN OF COUNTIES FIN	15,000.00	84.0100000	12,915.62	2.700	02/01/2032		
491034AM6	15182	1	Kenton County	15,000.00	92.1240000	14,058.25	4.226	01/01/2033		

Investment Pool #1
Investments by All Types
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
491034AM6	15867	1	Kenton County	45,000.00	91.0600000	41,441.36	4.226	01/01/2033		
494242SQ4	15869	1	KILLINGLY CONN	45,000.00	86.1300000	39,261.77	3.750	05/01/2036		
495731BD2	15870	1	KINGMAN ARIX EXC	20,000.00	77.3200000	15,900.60	2.490	07/15/2034		
485321CY7	15949	1	KANSAS PWR POOL	10,000.00	94.8600000	9,756.10	1.480	12/01/2026		
503433AH7	14208	1	LAHABRA CALIF PENSI	10,000.00	90.1200000	9,517.76	2.473	08/01/2029		
509262FN6	15284	1	LAKE CNTY ILL CM	25,000.00	99.4000000	24,873.01	4.450	01/01/2034		
86459ADQ2	14182	1	LAKE ELSINORE	50,000.00	89.7260000	48,164.45	2.023	03/01/2028		
50962CBH6	14946	1	Lake Elsinore CA	250,000.00	77.2340000	209,867.63	2.330	09/01/2031		
512246NN5	15401	1	LAKEVIEW MICH CMN	100,000.00	73.0000000	75,418.83	2.400	05/01/2038		
513802BC1	15402	1	LANCASTER CALIF	10,000.00	95.0700000	9,562.61	4.750	08/01/2035		
513802BC1	15403	1	LANCASTER CALIF	100,000.00	95.2830000	95,815.07	4.750	08/01/2035		
516447CX5	14207	1	LANSING MI	15,000.00	96.7300000	14,769.89	3.450	05/01/2029		
IG- 516447CX5	14365	1	LANSING MI	15,000.00	89.1800000	14,213.34	3.450	05/01/2029		
516447CX5	14824	1	LANSING MI	5,000.00	91.6500000	4,769.85	3.450	05/01/2029		
516447CZ0	14855	1	LANSING MI	20,000.00	86.6300000	18,180.82	3.680	05/01/2031	05/01/2029	100.0000000
50420BDF6	14170	1	LA QUINTA CA	45,000.00	90.7790000	44,492.59	1.418	09/01/2026		
IG-50420BDF6	14364	1	LA QUINTA CA	20,000.00	86.6850000	19,655.65	1.418	09/01/2026		
50420BDG4	15399	1	LA QUINTA CA	10,000.00	91.9300000	9,551.20	1.728	09/01/2027		
50420BCX8	15400	1	LA QUINTA CA	15,000.00	93.1870000	14,137.00	4.217	09/01/2032	09/01/2026	100.0000000
504516EU5	14181	1	LASALLE CNTY	100,000.00	89.2390000	95,300.55	2.150	12/15/2028		
546462EP3	14826	1	LA ST ENGY & PW	10,000.00	77.0630000	8,368.38	2.332	06/01/2032		
546462EP3	14827	1	LA ST ENGY & PW	15,000.00	77.0980000	12,556.30	2.332	06/01/2032		
546462EP3	14839	1	LA ST ENGY & PW	15,000.00	77.0980000	12,556.30	2.332	06/01/2032		
546462EP3	14840	1	LA ST ENGY & PW	10,000.00	76.5530000	8,328.93	2.332	06/01/2032		
546462EN8	14948	1	LA ST ENGY & PW	15,000.00	77.7350000	12,663.04	2.182	06/01/2031	06/01/2030	100.0000000
518481AS5	14237	1	LAUDERDALE COUNTY	15,000.00	92.8200000	14,908.54	1.900	07/01/2026		
518481AS5	15143	1	LAUDERDALE COUNTY	15,000.00	92.9250000	14,836.94	1.900	07/01/2026		
518481AS5	15196	1	LAUDERDALE COUNTY	10,000.00	93.9700000	9,898.37	1.900	07/01/2026		
525641BR6	15404	1	LEMON GROVE CAL	10,000.00	87.5100000	8,906.54	3.631	08/01/2034		
527300LC9	16113	1	LEVELLAND TEX	30,000.00	101.1710000	30,331.77	4.880	08/15/2033		
534272N21	15204	1	LINCOLN NE ELEC	15,000.00	76.6760000	12,112.13	1.799	09/01/2033		
53820AAL8	15871	1	LIVERMORE CALIF	10,000.00	82.2200000	8,454.86	2.365	02/01/2032		
543573EB1	15656	1	LORAIN CNTY OHI	5,000.00	78.8800000	4,036.01	2.638	12/01/2035		
54465AGS5	15179	1	LOS ANGELES CAL	35,000.00	93.8600000	34,515.26	2.375	09/01/2026		
544646A69	15405	1	LOS ANGELES CAL	100,000.00	101.9440000	100,959.44	5.981	05/01/2027		
544445U72	15872	1	LOS ANGELES CAL	10,000.00	92.6800000	9,579.22	1.425	05/15/2027		

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Investments by All Types
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
53945CLA6	15873	1	LOS ANGELES CAL	15,000.00	91.0490000	13,804.40	4.040	06/01/2033		
5445872W7	16022	1	LOS ANGELES CAL	10,000.00	90.0540000	9,192.89	1.648	11/01/2028		
54660DAG4	15477	1	LOUISVILLE & JE	10,000.00	95.9100000	9,734.03	3.711	05/15/2028		
IG-546399MQ6	14423	1	LOUISIANA PUBLIC FAC	15,000.00	82.4300000	13,704.94	2.410	06/01/2029		
546850CC0	15408	1	LOUISVILLE KY R	15,000.00	97.4400000	14,746.22	4.133	07/01/2028		
5462827E8	15874	1	LOUISIANA LOC GO	10,000.00	90.6200000	9,184.85	3.750	02/01/2032		
546540SJ5	15530	1	LOUISIANA ST UN	25,000.00	77.4190000	19,932.35	2.711	07/01/2036		
550802LB6	14846	1	LYCOMING CON PA	15,000.00	82.7900000	13,355.60	2.464	07/01/2030		
551537AH6	15875	1	LYNN HAVEN FLA RE	10,000.00	91.9500000	9,411.96	2.500	08/01/2028		
551785DN5	15876	1	LYNWOOD CALIF	70,000.00	84.5400000	60,099.20	3.810	10/01/2035		
555512JL7	16041	1	MACON & MOULTRIE	75,000.00	79.8430000	60,667.40	2.650	12/01/2036		
555512JP8	16060	1	MACON & MOULTRIE	50,000.00	76.6620000	38,764.53	2.950	12/01/2039		
555512JL7	16065	1	MACON & MOULTRIE	50,000.00	79.8430000	40,433.21	2.650	12/01/2036		
555512JP8	16069	1	MACON & MOULTRIE	50,000.00	76.6620000	38,764.53	2.950	12/01/2039		
56042RZ47	15531	1	MAINE HEALTH & UNIV EDUC	10,000.00	84.9980000	8,771.17	2.546	07/01/2031		
56453RBF0	14796	1	Manteca Califor	135,000.00	82.6800000	119,084.72	2.493	10/01/2031		
56453RBC7	14472	1	MANTECA CALIFORNIA	40,000.00	83.4600000	37,126.17	2.213	10/01/2028		
56453RBG8	14854	1	MANTECA CALIFORNIA	115,000.00	79.0200000	97,416.67	2.593	10/01/2032		
56453RBG8	14866	1	MANTECA CALIFORNIA	80,000.00	77.5600000	66,884.64	2.593	10/01/2032		
56453RBH6	15379	1	MANTECA CALIFORNIA	10,000.00	83.8100000	8,606.60	2.713	10/01/2033	04/01/2030	100.0000000
56453RBG8	15406	1	MANTECA CALIFORNIA	20,000.00	83.2900000	17,172.25	2.593	10/01/2032		
574348CR7	16009	1	MARYSVILLE CALI	10,000.00	79.5600000	8,069.90	2.966	06/01/2037		
574348CR7	16228	1	MARYSVILLE CALI	10,000.00	82.5900000	8,289.41	2.966	06/01/2037		
566027AV0	15288	1	MARBLE FALLS TEX	20,000.00	99.5000000	19,912.24	4.750	08/01/2036		
566027BD9	15877	1	MARBLE FALLS TEX	15,000.00	95.9000000	14,528.99	4.000	02/01/2029		
57419UUV8	15991	1	MARYLAND ST CMN	25,000.00	100.0000000	25,000.00	5.413	09/01/2033		
57143YCD3	15180	1	MARQUETTE BROWNF	25,000.00	84.7330000	21,734.62	3.670	05/01/2036		
57143YCD3	15181	1	MARQUETTE BROWNF	5,000.00	86.0600000	4,402.01	3.670	05/01/2036		
5742183K7	15546	1	MARYLAND ST HEA	25,000.00	95.9680000	24,462.40	3.309	07/01/2027		
57583UXX1	15407	1	MASSACHUSETTS S	35,000.00	101.1000000	35,268.23	5.353	12/01/2028		
584556GM0	15878	1	MEDICAL CTR EDL	5,000.00	92.4200000	4,778.79	1.425	06/01/2027		
58612HAP5	15409	1	MEMPHIS-SHELBY C	15,000.00	77.7060000	11,991.01	2.680	12/01/2036		
58612HAN0	15454	1	MEMPHIS-SHELBY C	40,000.00	77.6790000	32,041.98	2.530	12/01/2035	12/01/2029	100.0000000
592643DY3	14171	1	MET WA DC ARPT	175,000.00	89.2980000	165,643.00	2.471	10/01/2029		
59333P3R7	14176	1	MIAMI DADE	15,000.00	98.4100000	14,880.66	3.862	10/01/2029		
59333NU68	14183	1	MIAMI DADE	50,000.00	86.8000000	46,706.38	2.036	10/01/2029		

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Investment Pool #1
Investments by All Types
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
59333P6U7	15410	1	MIAMI DADE	10,000.00	83.6900000	8,619.97	2.649	10/01/2032	10/01/2029	100.0000000
IG-59447TWG4	14425	1	MICHIGAN FIN	15,000.00	83.8900000	13,595.74	3.210	11/01/2030		
594654PZ2	15368	1	MICHIGAN ST HSG	15,000.00	76.8000000	11,876.72	2.444	12/01/2036		
594654UY9	15411	1	MICHIGAN ST HSG	15,000.00	101.9700000	15,205.87	5.552	12/01/2028		
594654PU3	15455	1	MICHIGAN ST HSG	10,000.00	81.5300000	8,469.46	2.114	12/01/2031	12/01/2030	100.0000000
594654PJ8	15879	1	MICHIGAN ST HSG	5,000.00	94.0300000	4,863.63	1.198	12/01/2026		
597502BQ5	16212	1	MILAND CNTY TE	10,000.00	98.7900000	9,939.50	1.126	05/15/2026		
59830RAH5	15532	1	MIDWEST CITY OKLA	10,000.00	97.3950000	9,826.88	4.200	07/01/2028		
IG-602366VP8	14424	1	MILWAUKEE WI	60,000.00	83.5500000	54,638.70	2.870	03/01/2030		
603827YC4	15880	1	MINNEAPOLIS & S	15,000.00	91.7900000	13,910.65	4.196	01/01/2033		
60416UHR9	15261	1	MINNESOTA ST HS	85,000.00	100.0000000	85,000.00	5.223	07/01/2035		
60416UHR9	15267	1	MINNESOTA ST HS	110,000.00	100.0000000	110,000.00	5.223	07/01/2035		
60416UNG6	15369	1	MINNESOTA ST HS	60,000.00	100.0000000	60,000.00	4.977	07/01/2035	01/01/2033	100.0000000
60416T2B3	15478	1	MINNESOTA ST HS	10,000.00	100.9500000	10,057.68	5.364	01/01/2028		
60416URA5	15660	1	MINNESOTA ST HS	100,000.00	100.0000000	100,000.00	5.846	07/01/2045	01/01/2034	100.0000000
60416UXT7	16131	1	MINNESOTA ST HS	50,000.00	100.0000000	50,000.00	5.644	07/01/2045	07/01/2033	100.0000000
60416UXT7	16141	1	MINNESOTA ST HS	75,000.00	100.0000000	75,000.00	5.644	07/01/2045	07/01/2033	100.0000000
613357CF7	14239	1	MNTGRY CN MD LTD	10,000.00	90.9190000	9,712.17	2.000	11/01/2027		
GC613357CF7	14537	1	MNTGRY CN MD LTD	15,000.00	87.1000000	14,344.44	2.000	11/01/2027		
608557C51	15456	1	MOLINE ILL	15,000.00	80.1800000	12,323.05	3.056	12/01/2036		
612193AJ1	14867	1	MONTCLAIR CALIF	10,000.00	79.0800000	8,569.51	2.499	06/01/2031		
612193AK8	15412	1	MONTCLAIR CALIF	20,000.00	83.5600000	17,240.58	2.649	06/01/2032	06/01/2031	100.0000000
611101MQ6	15881	1	MONROE MICHIGAN	5,000.00	88.4900000	4,481.15	3.840	05/01/2034		
612043KM0	15882	1	MONTANA FAC FIN	25,000.00	99.2200000	24,946.94	4.785	07/01/2026		
612496AZ2	14196	1	MONTEREY CA	15,000.00	95.2500000	14,790.10	2.900	09/01/2027		
61255QAH9	14792	1	MONTEREY CA	135,000.00	81.8900000	121,545.28	1.793	06/01/2029		
61255QAH9	14928	1	MONTEREY CA	25,000.00	79.6200000	22,040.14	1.793	06/01/2029		
612496BC2	15279	1	MONTEREY CA	10,000.00	90.7240000	9,206.03	3.450	09/01/2034	09/01/2029	100.0000000
612496BC2	15883	1	MONTEREY CA	50,000.00	85.7100000	43,533.36	3.450	09/01/2034	09/01/2029	100.0000000
61255QAM8	15884	1	MONTEREY CA	390,000.00	78.4340000	315,103.95	2.193	06/01/2033	06/01/2031	100.0000000
613601DK6	14209	1	MONTGOMERY COUNTY	105,000.00	87.4200000	97,898.39	2.180	05/01/2030		
IG-613601DK6	14542	1	MONTGOMERY COUNTY	70,000.00	79.3310000	61,953.11	2.180	05/01/2030		
612254CC4	15413	1	MONTE VISTA CALI	10,000.00	84.1190000	8,656.27	2.810	10/01/2032		
61685PEQ7	15414	1	MORENO VALLEY C	10,000.00	82.7200000	8,552.94	2.354	05/01/2032		
61685PER5	15415	1	MORENO VALLEY C	10,000.00	81.6800000	8,430.24	2.504	05/01/2033	05/01/2026	100.0000000
620191AR7	15885	1	MOULTON ALA UTILS	50,000.00	78.3100000	39,979.74	2.900	01/01/2037		

Investment Pool #1
Investments by All Types
February 28, 2026

CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
624148NT5	16027	1	MOUNTAIN LAKE MINN	50,000.00	100.0000000	50,000.00	5.000	02/01/2035		
624410HQ2	15886	1	MOUNTAIN VIEW C	5,000.00	97.7200000	4,930.04	3.985	08/01/2027		
62620HCNOA	14163	1	MUNICIPAL ELECTRIC	50,000.00	88.5900000	47,473.25	2.257	01/01/2029		
62620HCM2	14184	1	MUNICIPAL ELECTRIC	105,000.00	88.9400000	101,079.50	2.117	01/01/2028		
627679JL8	15416	1	MUSKEGON CNTY M	10,000.00	91.0500000	9,241.26	3.858	11/01/2032		
63968MM55	15479	1	NEBRASKA INVT FI	15,000.00	98.6280000	14,860.42	4.560	09/01/2028		
63968XCF0	15986	1	NEBRASKA INVT FI	40,000.00	100.0000000	40,000.00	5.682	03/01/2037		
64084FNU1	15507	1	NESHAMMY PA SCH	25,000.00	73.9820000	19,143.66	2.370	11/01/2036		
641279E59	15653	1	NEVADA HSG DIV	100,000.00	100.0000000	100,000.00	5.149	10/01/2035		
641279E91	15661	1	NEVADA HSG DIV	100,000.00	100.0000000	100,000.00	5.269	10/01/2037	04/01/2034	100.0000000
64990FY65	14185	1	NEW YORK	10,000.00	94.0650000	9,728.22	3.159	03/15/2029		
IG-650367RB3	14396	1	NEWARK NJ	110,000.00	64.9380000	88,821.35	0.100	04/01/2030		
64469HCG5	16292	1	NEW HAMPSHIRE S	50,000.00	100.0000000	50,000.00	4.912	01/01/2036		
64469HCH3	16307	1	NEW HAMPSHIRE S	50,000.00	100.0000000	50,000.00	4.942	07/01/2036	01/01/2034	100.0000000
645021CF1	14856	1	NEW HAVEN CONN	10,000.00	80.3800000	8,583.68	2.862	08/01/2032		
64469MFK2	15887	1	NEW HAMPSHIRE ST	20,000.00	79.1200000	16,188.17	2.720	07/01/2035		
64542WBH2	15888	1	NEW HOPE CULTUR	10,000.00	86.4500000	8,755.09	3.782	04/01/2036		
64613CEZ7	15417	1	NEW JERSEY ST T	10,000.00	99.4300000	9,988.92	4.608	06/15/2026		
646066YY0	15889	1	NEW JERSEY ST T	5,000.00	95.6700000	4,870.26	2.979	07/01/2027		
646066ZE3	15927	1	NEW JERSEY ST T	30,000.00	86.7500000	26,394.01	3.640	07/01/2034		
6460665R7	15967	1	NEW JERSEY ST T	10,000.00	86.1220000	8,709.50	3.836	09/01/2036	09/01/2027	100.0000000
650468LM1	15721	1	NEWARK OHIO CITY	5,000.00	94.1900000	4,867.28	1.299	12/01/2026		
647719QL0	15248	1	NEW ORLEANS LA	30,000.00	76.2100000	23,785.86	2.291	06/01/2036		
647753ML3	15418	1	NEW ORLEANS LA	10,000.00	74.5810000	7,736.09	2.291	12/01/2035		
64763FUM9	15928	1	NEW ORLEANS LA	10,000.00	87.8300000	8,872.45	4.000	12/01/2036		
64988YLC9	14248	1	NEW YORK STATE	20,000.00	91.3550000	19,960.67	1.221	04/01/2026		
IG-64990FY65	14367	1	NEW YORK STATE	35,000.00	88.3400000	33,063.91	3.159	03/15/2029		
64990G4Z2	15649	1	New York Community Bank	15,000.00	80.4390000	12,347.66	2.692	07/01/2035		
64990GTX0	15719	1	New York Community Bank	15,000.00	94.8400000	14,536.18	2.604	07/01/2027		
64988YN94	16054	1	New York Community Bank	50,000.00	99.3750000	49,699.30	5.786	10/01/2040	04/01/2033	100.0000000
64966WEN3	16298	1	New York Community Bank	5,000.00	99.1300000	4,958.44	2.133	08/01/2026		
64966QCG3	14210	1	NEW YORK NY	30,000.00	91.2910000	28,557.57	2.800	08/01/2030		
IG-64966QCG3	14366	1	NEW YORK NY	125,000.00	83.5900000	113,360.14	2.800	08/01/2030		
IG-64966QCG3A	14381	1	NEW YORK NY	145,000.00	82.5000000	130,590.63	2.800	08/01/2030		
64972H5H1	15716	1	NEW YORK NY	10,000.00	90.8200000	9,332.79	1.570	07/15/2028		
64971XEQ7	15717	1	NEW YORK NY	50,000.00	92.0080000	46,568.82	3.880	08/01/2031		

Investment Pool #1
Investments by All Types
February 28, 2026

CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
64971Q7L1	15718	1	NEW YORK NY	20,000.00	98.2900000	19,853.69	3.900	11/01/2026		
653369W61	15280	1	NIAGARA FALLS NY	5,000.00	101.2200000	5,038.53	5.000	08/15/2028		
64577B8D9	14247	1	NJ ECON DEV	85,000.00	97.6000000	84,460.03	3.470	06/15/2027		
64577B8D9	14819	1	NJ ECON DEV	5,000.00	94.5010000	4,908.28	3.470	06/15/2027		
655505BT1	15722	1	NORCO CALIF CMN	55,000.00	86.3500000	48,107.12	3.752	03/01/2036	03/01/2028	100.0000000
658564BD0	15723	1	NORTH CHARLESTON	10,000.00	92.8600000	9,583.27	1.583	06/01/2027		
IG-656457NN4	14600	1	NORRISTOWN	20,000.00	89.2300000	18,876.62	3.709	11/01/2029		
646108G95	15890	1	NEW JERSEY ST HSG	5,000.00	84.2100000	4,284.15	3.300	11/01/2034		
667728BA6	14942	1	NW Open Accss WA	185,000.00	77.2400000	156,585.93	2.120	12/01/2030		
64966WFZ5	15542	1	NEW YORK N Y CITY	20,000.00	83.1000000	17,108.83	2.700	02/01/2033		
64971PLL7	15633	1	NEW YORK N Y CITY	10,000.00	78.1270000	8,063.97	2.236	01/01/2034		
64966LYY1	15891	1	NEW YORK N Y CITY	5,000.00	95.4500000	4,833.82	3.600	08/01/2028		
64966MGQ6	15892	1	NEW YORK N Y CITY	10,000.00	95.0300000	9,624.69	3.550	12/01/2028	12/01/2026	100.0000000
64966MC49	16297	1	NEW YORK N Y CITY	15,000.00	99.6700000	14,951.75	3.570	12/01/2026		
650009V34	15480	1	NEW YORK ST	10,000.00	93.1460000	9,583.84	2.550	01/01/2028		
64990CJV4	15606	1	NEW YORK ST	5,000.00	97.8500000	4,973.46	3.270	07/01/2026		
650116BU9	15508	1	NEW YORK TRANSN	10,000.00	92.3110000	9,395.73	3.673	07/01/2030		
650116BC9	15720	1	NEW YORK TRANSN	20,000.00	96.3700000	19,564.94	3.423	07/01/2027		
671409G53	15654	1	OAK LAWN ILL	10,000.00	91.8090000	9,252.65	4.512	12/01/2035		
671409G53	16135	1	OAK LAWN ILL	10,000.00	96.4200000	9,653.93	4.512	12/01/2035		
671409G53	16148	1	OAK LAWN ILL	10,000.00	96.4200000	9,653.93	4.512	12/01/2035		
677561JN3	15725	1	OHIO ST HOSP FA	5,000.00	96.4600000	4,914.49	2.919	01/01/2027		
67756Q4V6	16264	1	OHIO ST HIGHER ED	15,000.00	100.0100000	15,000.00	5.058	03/01/2026		
677704E61	15481	1	OHIO UNIVERSITY GEN RCPTS	10,000.00	89.5300000	9,268.50	2.000	12/01/2028		
678505FX1	15726	1	OKLAHOMA AGRICULTURE	95,000.00	87.6400000	84,183.86	3.926	08/01/2036		
679225BW1	14240	1	OLMULGEE COUNTY	10,000.00	90.8900000	9,842.63	1.650	12/01/2026		
GC679225BW1	14533	1	OLMULGEE COUNTY	10,000.00	86.0900000	9,744.16	1.650	12/01/2026		
682832GV6	15419	1	ONONDAGA N Y CI	10,000.00	75.5000000	7,817.94	2.691	12/01/2035		
682832GV6	15482	1	ONONDAGA N Y CI	10,000.00	76.9330000	7,943.48	2.691	12/01/2035		
682832GT1	15621	1	ONONDAGA N Y CI	10,000.00	80.7200000	8,299.36	2.541	12/01/2033	12/01/2030	100.0000000
684100AM2	15326	1	ORANGE CALIF PEN	10,000.00	83.8800000	8,644.99	2.550	06/01/2033		
686087X51	14769	1	OREGAN STATE	110,000.00	100.0820000	110,057.07	5.202	01/01/2031		
688028KU2	15420	1	OSCEOLA CNTY FL	20,000.00	103.3600000	20,319.22	6.658	04/01/2027		
688028KU2	16058	1	OSCEOLA CNTY FL	10,000.00	103.3450000	10,222.24	6.658	04/01/2027		
68803PDD9	14241	1	OSCEOLA CO	10,000.00	95.6310000	9,781.80	3.632	10/01/2029		
IG-688664PU9	14427	1	OSWEGO IL GO	20,000.00	78.2900000	17,700.00	1.800	12/15/2029		

Investment Pool #1
Investments by All Types
February 28, 2026

CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
688664PU9	14758	1	OSWEGO IL GO	10,000.00	83.3570000	9,047.77	1.800	12/15/2029		
688664PK1	16143	1	OSWEGO IL GO	5,000.00	84.6100000	4,249.39	3.672	12/15/2040	12/15/2027	100.0000000
692160SJ4	15306	1	OYSTER BAY N Y	10,000.00	80.6960000	8,320.70	2.250	08/15/2035		
GC70869PMR5	14445	1	PA ECO DEV FA	150,000.00	86.2210000	148,364.14	1.364	06/15/2026		
70869PNB9	15509	1	PA ECO DEV FA	10,000.00	78.4960000	8,070.94	2.852	06/15/2036		
696624BB0	14188	1	PALM DESERT	145,000.00	97.6300000	143,563.62	3.625	10/01/2028		
704621AG6	15727	1	PEACH CNTY & WARNER	5,000.00	98.8100000	4,986.97	4.000	06/01/2026		
70643UCV9	15311	1	PEMBROKE PINES	10,000.00	99.1410000	9,927.28	4.706	10/01/2033		
708292KH9	15728	1	PENNINGTON CNTY	15,000.00	92.4600000	14,339.88	1.250	06/01/2027		
IG-707487GT5	14397	1	PENN HILLS	10,000.00	90.9640000	9,478.14	4.750	10/01/2030		
70917TBE0	15483	1	PENNSYLVANIA ST	25,000.00	85.3850000	22,028.43	2.577	05/01/2031		
709224V30	15624	1	PENNSYLVANIA ST	25,000.00	82.3700000	20,978.07	3.293	12/01/2036		
70869HBE4	15421	1	PENNSYLVANIA EC	10,000.00	86.6600000	8,887.90	2.972	03/01/2032		
70869HBE4	15729	1	PENNSYLVANIA EC	5,000.00	85.8100000	4,382.30	2.972	03/01/2032		
714369EQ4	15730	1	PERRIS CALIF ELE	20,000.00	76.8700000	15,817.14	2.280	08/01/2034		
717904JP2	15544	1	PHILADELPHIA PA	15,000.00	99.5790000	14,969.71	5.087	03/15/2028		
721901LB0	15371	1	PIMA CNTY ARIZ	5,000.00	90.5600000	4,701.27	1.813	04/01/2028		
721901LB0	15422	1	PIMA CNTY ARIZ	100,000.00	90.4400000	93,928.87	1.813	04/01/2028		
72205RFX5	15734	1	PINAL CNTY ARIZONA	40,000.00	96.5930000	39,004.50	4.041	08/01/2028		
72212CAE6	15731	1	PINAL & MARICOP	25,000.00	92.8300000	23,925.84	1.604	07/01/2027		
73208PBM2	14801	1	Pomona CA Pen O	15,000.00	85.6690000	13,557.03	3.153	08/01/2031		
73208PBL4	14847	1	Pomona CA Pen O	40,000.00	84.9300000	36,133.72	3.003	08/01/2030		
73208PBM2	14966	1	Pomona CA Pen O	10,000.00	87.5100000	9,110.79	3.153	08/01/2031		
73208PBP5	15205	1	Pomona CA Pen O	10,000.00	87.7500000	8,990.82	3.353	08/01/2033	08/01/2030	100.0000000
73208PBM2	15584	1	Pomona CA Pen O	10,000.00	88.4600000	9,042.02	3.153	08/01/2031		
735240R70	15735	1	PORT PORTLAND O	15,000.00	97.6000000	14,902.04	3.214	07/01/2026		
735240S61	15736	1	PORT PORTLAND O	5,000.00	87.2100000	4,422.31	3.915	07/01/2034	07/01/2029	100.0000000
IG-735240S38	14398	1	PORT	20,000.00	86.1800000	18,441.69	3.715	07/01/2030		
735000TN1	14197	1	PORT OAKLAND	145,000.00	91.8420000	144,474.45	1.517	05/01/2026		
735000TN1	15911	1	PORT OAKLAND	10,000.00	81.1919000	9,702.00	1.517	05/01/2026		
738769AK4	15423	1	POWAY CALIF PEN	15,000.00	83.2600000	12,892.67	2.499	06/01/2032		
744829EE8	15457	1	PUEBLO CNTY COL	15,000.00	74.0430000	11,501.15	2.307	09/15/2036		
752111PM0	15737	1	RANCHO CALIF WATER	10,000.00	76.4800000	7,900.42	1.850	08/01/2033		
755553G32	14172	1	READING PA GO	10,000.00	89.1600000	9,452.19	2.399	11/01/2029		
IG-755553G32	14368	1	READING PA GO	5,000.00	82.7000000	4,549.05	2.399	11/01/2029		
755553ZG2	15324	1	READING PA GO	35,000.00	100.1700000	35,047.64	4.671	11/01/2031		

Investment Pool #1
Investments by All Types
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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
757710UK2	15534	1	REDONDO BEACH CA	10,000.00	74.5690000	7,739.61	2.110	08/01/2035		
75637PAK3	14795	1	Red Bluff Calif	15,000.00	81.2640000	13,117.97	2.476	07/15/2031		
75637PAK3	14919	1	Red Bluff Calif	10,000.00	77.1700000	8,412.90	2.476	07/15/2031		
75832AAL7	15738	1	REEDLEY CALIF R	20,000.00	78.8300000	16,092.63	2.912	11/01/2036		
7599115C0	15247	1	REGL TRANS AUTH I	10,000.00	81.6420000	8,425.24	2.700	06/01/2035		
76221TPA1	15426	1	RHODE ISLAND HSG	10,000.00	80.5680000	8,355.81	2.390	10/01/2032		
763721AH0	15535	1	RICHLAND FACS C	10,000.00	93.4300000	9,586.50	2.732	03/01/2028		
765531GA0	14199	1	RICHTON PARK IL	15,000.00	90.7460000	14,209.57	2.950	12/01/2030		
769059YA8	15739	1	RIVERSIDE CALIFORNIA	20,000.00	89.7400000	18,109.80	4.250	08/01/2036		
IG-769036BN3	14399	1	RIVERSIDE	20,000.00	89.6200000	19,855.94	2.490	06/01/2026		
IG-76913CBD0	14428	1	RIVERSIDE	15,000.00	86.7600000	14,071.16	3.120	02/15/2029		
GC76913CBC2	14474	1	RIVERSIDE	20,000.00	88.3000000	19,139.76	3.070	02/15/2028		
GC-76913CBG2	14534	1	RIVERSIDE	15,000.00	88.1120000	14,339.97	3.070	02/15/2028		
IG-769036BN3AB	14544	1	RIVERSIDE	5,000.00	90.9100000	4,968.22	2.490	06/01/2026		
76913CBD0	14759	1	RIVERSIDE	10,000.00	91.8000000	9,581.34	3.120	02/15/2029		
76913CBC2	14817	1	RIVERSIDE	10,000.00	91.6300000	9,632.64	3.070	02/15/2028		
76913CBC2	14820	1	RIVERSIDE	5,000.00	92.1300000	4,830.15	3.070	02/15/2028		
76913CBC2	15141	1	RIVERSIDE	10,000.00	92.6400000	9,621.79	3.070	02/15/2028		
77316QG4	14200	1	ROCKFORD	15,000.00	91.0400000	14,310.04	2.847	12/15/2029		
77316QH44	14869	1	ROCKFORD	20,000.00	81.0460000	17,207.74	3.147	12/15/2032	12/15/2028	100.0000000
772487N34	16056	1	ROCK ISLAND ILL	110,000.00	87.7360000	97,692.76	3.700	12/01/2031		
7724872N3	16068	1	ROCK ISLAND ILL	110,000.00	87.7360000	97,169.37	3.700	12/01/2036	12/01/2027	100.0000000
777543YP8	15232	1	ROSEMONT IL	10,000.00	94.2430000	9,812.50	2.213	12/01/2026		
777543YR4	15236	1	ROSEMONT IL	15,000.00	91.4560000	14,180.37	2.646	12/01/2028		
777543YQ6	15484	1	ROSEMONT IL	10,000.00	93.0470000	9,585.58	2.413	12/01/2027		
777543YR4	15553	1	ROSEMONT IL	10,000.00	91.4950000	9,401.99	2.646	12/01/2028		
79467BGA7	14688	1	Sales Tax IL	15,000.00	100.0000000	15,006.11	4.847	01/01/2031		
79467BGA7	14670	1	Sales Tax IL	15,000.00	100.0000000	15,006.11	4.847	01/01/2031		
79467BGA7	14694	1	Sales Tax IL	10,000.00	98.0980000	9,882.56	4.847	01/01/2031		
79467BGA7	14783	1	Sales Tax IL	10,000.00	99.3390000	9,957.43	4.847	01/01/2031		
79467BGA7	14821	1	Sales Tax IL	5,000.00	98.6900000	4,957.27	4.847	01/01/2031		
79467BJJ5	15740	1	Sales Tax IL	35,000.00	97.4600000	34,323.80	4.581	01/01/2029		
79467BDG7	15912	1	Sales Tax IL	15,000.00	85.1460000	13,028.37	3.007	01/01/2033		
799381AG3A	14165	1	SAN RAMON	55,000.00	88.5900000	52,516.99	1.870	07/01/2028		
IG799381AH1	14485	1	SAN RAMON	75,000.00	79.3800000	67,289.99	1.980	07/01/2029		
79625GNB5	16169	1	SAN ANTONIO TEX	60,000.00	100.5500000	60,325.13	5.469	02/01/2045		

Investment Pool #1
Investments by All Types
February 28, 2026

CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
79625GNB5	16184	1	SAN ANTONIO TEX	80,000.00	101.5000000	81,182.29	5.469	02/01/2045		
79625GNB5	16185	1	SAN ANTONIO TEX	65,000.00	100.5500000	65,352.22	5.469	02/01/2045		
79625GNB5	16203	1	SAN ANTONIO TEX	65,000.00	100.9310000	65,597.43	5.469	02/01/2045		
79625GNB5	16223	1	SAN ANTONIO TEX	100,000.00	100.9310000	100,919.12	5.469	02/01/2045		
IG-79687DBT1	14429	1	SAN BERNARDINO C	10,000.00	81.0400000	9,033.20	2.382	09/01/2029		
79687DBU8	14848	1	SAN BERNARDINO C	30,000.00	82.0700000	26,526.91	2.482	09/01/2030		
79687DBV6	15741	1	SAN BERNARDINO C	215,000.00	79.8300000	175,355.52	2.982	09/01/2035	09/01/2030	100.0000000
80083EAH4	14870	1	SANGER CALIFORNIA	10,000.00	81.0200000	8,896.47	2.012	07/15/2029		
80083EAL5	14963	1	SANGER CALIFORNIA	10,000.00	81.7600000	8,642.80	2.542	07/15/2032	07/15/2031	100.0000000
80182AAF6	15783	1	SANTA CRUZ CNTY	10,000.00	92.3900000	9,555.84	1.274	06/01/2027		
801809BL7	15929	1	SANTA CRUZ CNTY	40,000.00	80.1900000	32,680.09	3.050	07/01/2036		
79730WBW9	15742	1	SAN DIEGO CALIF RED	35,000.00	85.9200000	30,457.73	4.000	09/01/2036		
79758UAG6	15239	1	SAN FERNANDO CA	10,000.00	90.6400000	9,492.39	1.599	01/01/2028		
79758UAL5	15348	1	SAN FERNANDO CA	15,000.00	83.0700000	12,930.56	2.195	01/01/2032	01/01/2031	100.0000000
79770GGV2	15780	1	FIRST REP BK SAN FRANCISCO	40,000.00	94.1500000	38,290.68	3.125	08/01/2028	08/01/2027	100.0000000
79765RP37	15781	1	FIRST REP BK SAN FRANCISCO	15,000.00	94.0900000	14,335.64	3.250	11/01/2028	11/01/2026	100.0000000
79766DUT4	15743	1	SAN FRAN CALIFORNIA	15,000.00	81.2600000	12,465.70	3.053	05/01/2034		
79765RQ36	15428	1	SAN FRAN CALIF C	100,000.00	89.0390000	90,145.11	3.950	11/01/2036		
79770GJH0	15512	1	SAN FRAN CALIF C	10,000.00	85.2150000	8,786.07	2.643	08/01/2031		
797686EP3	16067	1	SAN FRAN CALIF C	10,000.00	94.7400000	9,663.66	1.102	03/01/2027		
79765DV56	16132	1	SAN FRAN CALIF C	15,000.00	88.9440000	13,391.19	3.800	04/01/2037		
79765DV56	16145	1	SAN FRAN CALIF C	15,000.00	88.9440000	13,391.19	3.800	04/01/2037		
79765DV56	16263	1	SAN FRAN CALIF C	25,000.00	88.7160000	22,207.00	3.800	04/01/2037		
798544BV3	14189	1	SAN LUIS	50,000.00	88.0000000	47,856.08	1.680	03/01/2028		
798544BW1	14212	1	SAN LUIS	10,000.00	87.2700000	9,419.90	1.900	03/01/2029		
798544BX9	14213	1	SAN LUIS	15,000.00	86.2800000	13,914.46	2.030	03/01/2030		
798544BX9	14693	1	SAN LUIS	15,000.00	81.7200000	13,433.14	2.030	03/01/2030		
798544BX9	14790	1	SAN LUIS	30,000.00	83.2530000	26,979.25	2.030	03/01/2030		
798544CC4	15307	1	SAN LUIS	10,000.00	82.8490000	8,517.76	2.630	03/01/2035	03/01/2031	100.0000000
798736AL8	15429	1	SAN LUIS	20,000.00	82.0200000	16,806.46	3.062	09/01/2035		
798544BZ4	15782	1	SAN LUIS	30,000.00	81.8600000	25,262.10	2.330	03/01/2032	03/01/2031	100.0000000
IG801139AJ	14403	1	SANTA ANA CALIF	50,000.00	76.0800000	43,201.14	2.089	08/01/2030		
801139AE6	14618	1	SANTA ANA CALIF	75,000.00	87.1420000	73,874.30	1.176	08/01/2026		
901139AK2	14871	1	SANTA ANA CALIF	30,000.00	77.1100000	25,258.27	2.189	08/01/2031		
801139AK2	14947	1	SANTA ANA CALIF	10,000.00	78.8300000	8,509.15	2.189	08/01/2031		
801139AK2	15129	1	SANTA ANA CALIF	10,000.00	82.9800000	8,741.89	2.189	08/01/2031		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
803097CW2	15430	1	SAPULPA OKLA MU	35,000.00	90.4000000	32,866.22	1.858	04/01/2028		
799381AH1	14803	1	CHARLES SCHWAB 1	10,000.00	85.1200000	9,165.61	1.980	07/01/2029		
80168NHY8	14214	1	SANTA CLARA	80,000.00	84.3510000	73,332.17	1.622	04/01/2030		
IG-80168NHY8	14545	1	SANTA CLARA	115,000.00	77.5000000	100,738.19	1.622	04/01/2030		
80168NHY8	14713	1	SANTA CLARA	10,000.00	81.3600000	8,904.84	1.622	04/01/2030		
83756LFN0	16308	1	SOUTH DAKOTA HS	50,000.00	100.0000000	50,000.00	4.831	11/01/2035		
816459QY0	14252	1	SELMA AL GO	15,000.00	94.5710000	14,779.03	2.750	07/01/2027		
816459QZ7	16061	1	SELMA AL GO	20,000.00	95.6590000	19,288.50	2.900	07/01/2028		
81684LDU7	15612	1	SEMITROPIC IMPT	10,000.00	83.9460000	8,569.85	3.243	12/01/2034		
825437AY2	16300	1	SHREVEPORT LA A	5,000.00	99.5200000	4,976.10	4.625	01/01/2030		
826239GD1	14174	1	SIERRA CA JT	30,000.00	84.0070000	27,660.02	1.445	08/01/2029		
83420FAY0	15785	1	SOLEDAD CALIF R	50,000.00	86.9300000	44,227.54	3.375	12/01/2032		
834775GZ5	15459	1	SOMERSET KY INDPT	10,000.00	85.2260000	8,683.17	3.700	12/01/2035		
834775GZ5	15694	1	SOMERSET KY INDPT	70,000.00	87.7860000	62,180.88	3.700	12/01/2035		
837151XH7	15431	1	SOUTH CAROLINA	15,000.00	90.3000000	13,986.31	2.329	12/01/2028		
837151FV6	15536	1	SOUTH CAROLINA	10,000.00	95.6920000	9,654.79	4.551	12/01/2030		
837151WJ4	15786	1	SOUTH CAROLINA	5,000.00	98.5000000	4,965.74	4.222	12/01/2026		
83755VQ72	15537	1	SOUTH DAKTOA ST	15,000.00	90.2700000	13,987.63	2.215	11/01/2028		
838536MY3	15634	1	SOUTH JERSEY TR	5,000.00	88.8500000	4,495.55	3.936	11/01/2035		
840058VJ7	15485	1	SOUTH SAN FRAN	10,000.00	79.3880000	8,148.01	2.944	09/01/2036		
840058VJ7	15787	1	SOUTH SAN FRAN	10,000.00	78.9950000	8,063.91	2.944	09/01/2036		
85732PCD0	16301	1	STATE PUB SCH BLDG	5,000.00	100.6800000	5,032.98	5.426	09/15/2026		
788250CLO	15334	1	ST CLAIR CNTY IL	25,000.00	82.0600000	21,169.69	2.630	01/01/2034		
790417AQ2	15250	1	ST JOHNS CN FL	10,000.00	87.5980000	9,067.31	2.538	10/01/2030		
861398CR4	15460	1	STOCKTON CALIF	10,000.00	86.9800000	8,897.16	3.188	10/01/2032		
79307TDB3	15349	1	ST PAUL MINN SA	10,000.00	89.8010000	9,103.04	3.887	11/01/2035		
85732M6S1	15930	1	STATE PUB SCH B	25,000.00	80.6890000	20,578.20	3.022	06/15/2035		
452227SU6	15198	1	ST SIS TAX REV	5,000.00	82.2480000	4,295.64	2.509	06/15/2032	06/15/2031	100.0000000
452227SU6	15865	1	ST SIS TAX REV	5,000.00	82.4900000	4,233.22	2.509	06/15/2032	06/15/2031	100.0000000
452227LF6	15866	1	ST SIS TAX REV	30,000.00	94.9650000	29,107.17	2.720	06/15/2027		
86476PE53	15432	1	SUFFOLK CNTY N	15,000.00	92.1600000	14,227.87	2.473	06/15/2028		
875301HN6	15788	1	TAMPA-HILLSBOROU	5,000.00	92.9100000	4,787.57	1.640	07/01/2027		
87638QRD3	15433	1	TARRANT CNTY TE	15,000.00	82.7200000	12,811.16	2.571	09/01/2032		
87638QQZ5	15587	1	TARRANT CNTY TE	10,000.00	90.3200000	9,326.74	2.081	09/01/2028		
88278PVM3	15789	1	TEXAS ST UNIV S	15,000.00	90.2200000	13,664.72	4.123	03/15/2035		
886640JK8	15461	1	TIFT CNTY GA HO	100,000.00	76.9280000	79,225.54	2.699	12/01/2036		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
88880LAJ2	15434	1	TOBACCO SETLLEME	130,000.00	93.2000000	125,484.68	2.020	06/01/2027		
88880LAH6	15514	1	TOBACCO SETLLEME	15,000.00	95.5100000	14,882.30	1.820	06/01/2026		
88880LAK9	15538	1	TOBACCO SETLLEME	50,000.00	90.8800000	47,006.81	2.351	06/01/2028		
891371AH9	15435	1	TORRANCE CALIF	10,000.00	91.3400000	9,408.24	2.422	10/01/2028		
898735UL7	15794	1	TUCSON ARIZ CTF	10,000.00	92.2800000	9,537.38	1.307	07/01/2027		
898735UA1	15795	1	TUCSON ARIZ CTF	10,000.00	92.8000000	9,568.54	1.598	07/01/2027		
899141BH7	15796	1	TULARE CNTY CALIFORNIA	10,000.00	86.0720000	8,761.32	3.313	05/01/2033		
899154AZ1	15797	1	TULARE CNTY CALIFORNIA	5,000.00	97.7000000	4,932.88	3.959	06/01/2027		
899154BB3	15798	1	TULARE CNTY CALIFORNIA	10,000.00	95.2200000	9,624.91	4.109	06/01/2029	06/01/2028	100.0000000
90350TBH5	16210	1	UCF STAD CORP FLA	10,000.00	99.4900000	9,951.72	4.700	03/01/2030		
903674BD0	14849	1	UKIAH CALIF PUB	75,000.00	86.1800000	68,541.10	3.076	04/01/2030		
903674BD0	15115	1	UKIAH CALIF PUB	15,000.00	89.1440000	13,696.89	3.076	04/01/2030		
903674BD0	15117	1	UKIAH CALIF PUB	10,000.00	89.3190000	9,274.11	3.076	04/01/2030		
903674BD0	15139	1	UKIAH CALIF PUB	25,000.00	89.3600000	23,187.20	3.076	04/01/2030		
903674BC0	15142	1	UKIAH CALIF PUB	5,000.00	88.5800000	4,607.04	3.076	04/01/2030		
903674BD0	15167	1	UKIAH CALIF PUB	10,000.00	88.7700000	9,215.02	3.076	04/01/2030		
91428LKV7	15800	1	UNIVERSITY HAWAII	20,000.00	94.7200000	19,214.96	3.380	10/01/2028		
91412HFB4	15799	1	UNIVERSITY CA	10,000.00	96.1000000	9,775.81	3.179	05/15/2027		
91412HFN8	16209	1	UNIVERSITY CA	10,000.00	98.7700000	9,941.65	1.266	05/15/2026		
91412HFN8	16217	1	UNIVERSITY CA	20,000.00	98.8500000	19,880.14	1.266	05/15/2026		
IG-914046N29	14430	1	UNIV AK	35,000.00	83.6500000	32,048.37	2.659	10/01/2029		
IG-914046N29X	14549	1	UNIV AK	15,000.00	85.7500000	13,879.57	2.659	10/01/2029		
916856HC4	14857	1	UPTOWN DEV AUTH	15,000.00	78.8200000	12,698.40	2.681	09/01/2032		
916856HG5	15515	1	UPTOWN DEV AUTH	10,000.00	78.4300000	8,061.01	3.081	09/01/2036	09/01/2031	100.0000000
917437TT2	15709	1	UTAH HSG CORP	150,000.00	100.0000000	150,000.00	5.346	01/01/2037		
917437TU9	15921	1	UTAH HSG CORP	150,000.00	100.0000000	150,000.00	5.366	07/01/2037	07/01/2033	100.0000000
917437XM2	16110	1	UTAH HSG CORP	100,000.00	100.0000000	100,000.00	5.708	07/01/2040	01/01/2034	100.0000000
923078DE6	15813	1	VENTURA CNTY CA	15,000.00	79.9080000	12,267.35	2.712	11/01/2034		
92812VT55	15290	1	VIRGINIA ST HSG	10,000.00	80.5910000	8,331.02	2.346	02/01/2035		
92812VT48	15321	1	VIRGINIA ST HSG	15,000.00	82.5800000	12,782.96	2.246	02/01/2034	02/01/2030	100.0000000
IG-931557BF9	14409	1	WALKER COUNTY	35,000.00	84.6600000	32,751.07	2.500	08/01/2028		
IG-931557BF8AB	14541	1	WALKER COUNTY	15,000.00	84.1670000	14,000.87	2.500	08/01/2028		
942813AK2	14175	1	WAUCONDIA ILL FIRE	30,000.00	86.5400000	27,683.25	2.358	12/30/2030		
942813AK2	14343	1	WAUCONDIA ILL FIRE	10,000.00	79.4000000	8,788.52	2.358	12/30/2030		
IG-942813AK2	14392	1	WAUCONDIA ILL FIRE	10,000.00	82.3990000	8,962.08	2.358	12/30/2030		
9523472N1	15695	1	WEST CONTRA COS	10,000.00	84.8150000	8,670.31	2.612	08/01/2032		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Municipal Bonds										
947729ER6	15597	1	WEBSTER CITY IOWA	20,000.00	90.1650000	18,212.24	4.200	11/01/2036		
959215FV1	15464	1	WESTERN PLACER CA	10,000.00	92.6200000	9,489.57	2.900	11/01/2028		
956134AV2	14872	1	WEST STANISLAUS	20,000.00	77.9100000	17,059.17	2.130	01/01/2031		
956134AV2	15091	1	WEST STANISLAUS	10,000.00	83.1800000	8,814.63	2.130	01/01/2031		
956134AX8	15444	1	WEST STANISLAUS	10,000.00	81.0700000	8,389.21	2.410	01/01/2033	01/01/2031	100.0000000
956134AX8	15445	1	WEST STANISLAUS	10,000.00	80.7800000	8,364.54	2.410	01/01/2033	01/01/2031	100.0000000
966770AQ2	16066	1	WHITTIER CALIF	10,000.00	78.9910000	8,010.18	2.634	06/01/2036		
95332RDT3	15814	1	WEST HOLLYWOOD CA	5,000.00	76.7000000	3,939.14	2.500	04/01/2035		
976595GY8	15240	1	WI CTR DIST TAX	75,000.00	90.9490000	70,633.95	2.514	12/15/2028		
971252AM3	15150	1	Willows California	25,000.00	80.8400000	21,263.12	2.810	08/01/2032		
971252AM3	15151	1	Willows California	5,000.00	80.6400000	4,244.06	2.810	08/01/2032		
969080JN1	16024	1	WILL GRUNDY ETC	5,000.00	73.3800000	3,737.58	2.450	06/01/2037		
973891HM9	15138	1	Winfield IL	10,000.00	83.0300000	8,783.86	2.100	01/01/2031		
977100AC0	15893	1	WISCONSIN ST GEN	5,000.00	100.4600000	5,003.62	5.700	05/01/2026		
IG-979901GT6	14438	1	WOODRIDGE IL	45,000.00	74.1000000	38,129.48	1.750	12/30/2030		
95662NXS2	16029	1	WEST VIRGINIA ST	100,000.00	100.0000000	100,000.00	5.610	11/01/2037		
			Subtotal	17,625,000.00		16,207,160.74				
Illinois Funds										
IF71-3914-7479	10052	1	Illinois Funds	75,568,031.81	100.0000000	75,568,031.81	0.016			
			Subtotal	75,568,031.81		75,568,031.81				
Interest Bearing Checking Accounts										
CK#1514619001	11083	1	BUSEY BANK	12,045,868.04	100.0000000	12,045,868.04	1.000			
			Subtotal	12,045,868.04		12,045,868.04				
Money Market Accounts										
5400000273	13990	1	1st National Bank of Waterloo	6,349,646.96	100.0000000	6,349,646.96	0.100			
5400001050	14280	1	1st National Bank of Waterloo	4,159,767.04	100.0000000	4,159,767.04	0.150			
XXXXXX3235	13906	1	Associated Bank	5,492,865.99	100.0000000	5,492,865.99	0.150			
903	15012	1	Bank of Belleville	3,182,437.06	100.0000000	3,182,437.06	1.490			
2004-7500	15075	1	Bank of Springfield	2,709,518.27	100.0000000	2,709,518.27	3.500			
680370012	13890	1	Commerce Bank	1,461,921.74	100.0000000	1,461,921.74	0.100			
XXXXXX6975	13904	1	Carrollton Bank	1,811,328.18	100.0000000	1,811,328.18	0.750			
2213230184	13940	1	IMET	3,514,536.52	100.0000000	3,514,536.52				

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Money Market Accounts										
80258	14972	1	IPRIME PMA	630,686.79	100.000000	630,686.79	5.264			
450542	13778	1	PFM	7,819,203.64	100.000000	7,819,203.64				
32275108	13771	1	RBC Capiatl Markets	325,120.56	100.000000	325,120.56	0.010			
40553953	14158	1	CHARLES SCHWAB 1	43,576.89	100.000000	43,576.89	3.770			
40553953B	14159	1	CHARLES SCHWAB	51,543.27	100.000000	51,543.27	3.740			
5011623599	13498	1	SIMMONS BANK	10,532,334.05	100.000000	10,532,334.05	1.750			
QAD3	15595	1	SVB FINANCIAL GROUP	100,000.00	100.000000	100,000.00		01/19/2027		
QAD3IG	15596	1	SVB FINANCIAL GROUP	225,000.00	100.000000	225,000.00		01/19/2027		
ACCT408001274	12631	1	U.S. Bank N.A.	0.00	100.000000	0.00	0.300			
			Subtotal	48,409,486.96		48,409,486.96				
Compounding Int CD										
0168-3	16259	1	First Federal Savings Bank	940,329.59	100.000000	940,329.59	3.750	12/10/2026		
5430000063	15223	1	1st National Bank of Waterloo	214,004.37	100.000000	214,004.37	3.850	07/19/2026		
0553B	15642	1	1st National Bank of Waterloo	2,267,319.59	100.000000	2,267,319.59	3.800	02/16/2027		
0056	16050	1	1st National Bank of Waterloo	222,139.24	100.000000	222,139.24	3.910	07/19/2026		
3178-1	16321	1	1st National Bank of Waterloo	4,600,048.15	100.000000	4,600,048.15	3.250	02/23/2028		
4817	15982	1	Associated Bank	563,343.67	100.000000	563,343.67	3.250	05/01/2026		
6836	16198	1	Bank of Belleville	428,077.24	100.000000	428,077.24	4.162	05/07/2026		
6658	16199	1	Bank of Belleville	297,758.93	100.000000	297,758.93	4.162	05/07/2026		
0537	16049	1	Bank of Springfield	118,511.28	100.000000	118,511.28	0.410	07/09/2026		
7659	15690	1	BUSEY BANK	321,960.32	100.000000	321,960.32	3.300	03/06/2026		
7234A	16125	1	BUSEY BANK	278,812.65	100.000000	278,812.65	3.250	09/19/2026		
5625A	16123	1	Citizens Community Bank	1,148,481.45	100.000000	1,148,481.45	3.850	03/17/2027		
5626-25	16159	1	Citizens Community Bank	382,643.93	100.000000	382,643.93	3.750	07/06/2026		
5627-25	16160	1	Citizens Community Bank	156,943.26	100.000000	156,943.26	3.750	07/07/2026		
1035	15693	1	Carrollton Bank	707,972.37	100.000000	707,972.37	3.065	03/31/2026		
1059	16258	1	Carrollton Bank	566,558.65	100.000000	566,558.65	3.065	12/05/2026		
1632	15942	1	Heartland Bank	445,125.84	100.000000	445,125.84	3.750	04/03/2026		
6312	16163	1	Heartland Bank	430,828.66	100.000000	430,828.66	3.550	10/01/2026		
2983	16319	1	Heartland Bank	1,185,600.05	100.000000	1,185,600.05	3.102	02/03/2028		
5650	15643	1	Lindell Bank	257,032.22	100.000000	257,032.22	3.750	03/12/2026		
9065	16052	1	SIMMONS BANK	591,978.33	100.000000	591,978.33	2.000	01/29/2027		
1737	16079	1	SIMMONS BANK	3,613,356.66	100.000000	3,613,356.66	2.000	02/06/2027		
2317A	16124	1	SIMMONS BANK	302,415.37	100.000000	302,415.37	2.250	09/05/2026		

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CUSIP	Investment #	Pool	Issuer	Par Value	Purchase Price	Book Value	Current Rate	Maturity Date	Call Date	Call Price
Pool: Investment Pool #1										
Compounding Int CD										
9985-25	16161	1	SIMMONS BANK	2,763,916.55	100.0000000	2,763,916.55	3.940	10/11/2026		
1273-25	16162	1	SIMMONS BANK	3,206,211.10	100.0000000	3,206,211.10	3.940	10/16/2026		
1705	16256	1	SIMMONS BANK	562,075.30	100.0000000	562,075.30	2.250	12/06/2026		
9513-2	16281	1	SIMMONS BANK	535,766.59	100.0000000	535,766.59	2.000	07/05/2027		
			Subtotal	27,109,211.36		27,109,211.36				
			Investment Pool #1 Subtotal	290,490,905.96		288,482,655.67				
			Total	290,490,905.96		288,482,655.67				



ALTON EDWARDSVILLE BELLEVILLE HIGHLAND
JERSEYVILLE COLUMBIA CARROLLTON

January 21, 2026

Mr. Mark Kern, Chairman
St Clair County Finance Committee, St. Clair County Board
Mr. Kinnis Williams, St. Clair County Circuit Clerk
10 Public Square
Belleville, Illinois 62220

Re: St. Clair County audit and the St. Clair County Circuit Clerk audit

We would like to propose to continue to serve as St. Clair County auditors and conduct the 2025, 2026, and the 2027 financial statement audits for the St Clair County primary government and the St Clair County Circuit Clerk. As can be seen from the schedule of fees for the previous three years we have been very conservative with our increases and have been able to limit our increases well below the inflation rate for the State which ranged from 3% to 8% over this three year period.

	<u>County</u>	<u>Circuit Clerk</u>	<u>% Increase</u>
2022	\$ 97,850	\$ 23,900	1.6%
2023	\$ 99,750	\$ 24,000	1.6%
2024	\$101,650	\$ 24,500	1.9%

We believe these fees represent our commitment to serve St. Clair County by providing a quality audit at a very fair price. We want to help St. Clair County control its costs and continue to stress our desire to serve as your auditors. Over the past several years we have been able to establish a wonderful working relationship with your staff and look forward to working with the administration at St. Clair County and help you to continue into the future as a growing and prosperous County.

We understand that the County is doing everything it can to keep its costs as low as possible during these hard economic times, and as a member of the St. Clair County community, want to do our part in keeping our costs as low as possible and will commit to the following audit fees:

	<u>County</u>	<u>Circuit Clerk</u>	<u>% Increase</u>
2025	\$103,650	\$ 25,000	2.0%
2026	\$105,650	\$ 25,500	2.0%
2027	\$107,650	\$ 25,800	1.8%

We truly appreciate the opportunity to serve as the St. Clair County auditors and believe this proposal signifies our appreciation as being cost effective for St. Clair County.

9-b-2



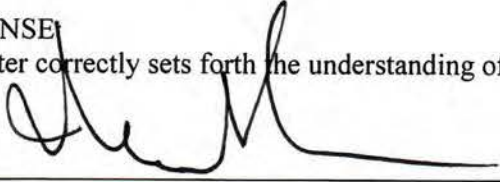
If you are agreeable to these fees for the next three years, we ask that you sign this proposal and return it along with the enclosed engagement letters

Sincerely,

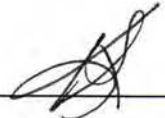
Scheffel Boyle
Belleville, Illinois

RESPONSE:

This letter correctly sets forth the understanding of St. Clair County, Illinois and St. Clair County Circuit Clerk.

By:  _____

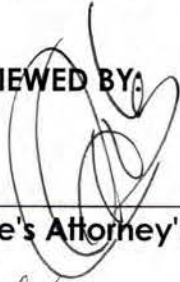
Title: St. Clair County Board Chairman

By:  4-1-2024 _____

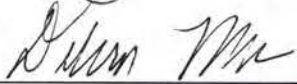
Title: St Clair County Circuit Clerk

Recommendation to Approve an Agreement with Scheffel Boyle for Audit Services for St. Clair County and Circuit Clerk.

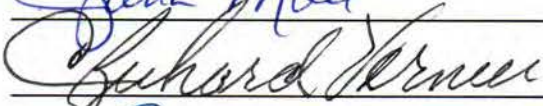
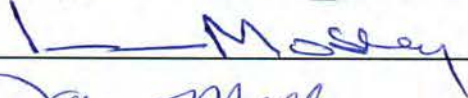
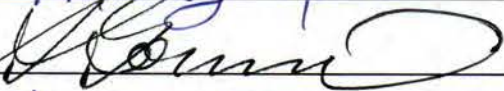
REVIEWED BY:



State's Attorney's Office



Director of Administration



FINANCE COMMITTEE

March 30, 2026

Honorable Mark A. Kern, Chairman
St. Clair County Board
10 Public Square, Room B-561
Belleville, IL 62220

County Board Members:

The Salary Claim Sheets for the month of March 2026 are hereby submitted to this Honorable Body for approval by unanimous vote.

Respectfully submitted,

FINANCE COMMITTEE
St. Clair County Board

March 30, 2026

Honorable Mark A. Kern, Chairman
St. Clair County Board
#10 Public Square, Room B-561
Belleville, IL 62220

County Board Members:

We, the Claims Subcommittee of the Finance Committee, submit to this Honorable Body the attached Expense Claim Sheet for the month of March 2026.

We have checked all claims charged against the county appearing on the Claim Sheet and believe them to be in order. If there are any changes, we will handle them verbally when the matter comes to the floor of the County Board.

Accordingly, we recommend they be allowed and approved by unanimous vote.

Respectfully submitted,

CLAIMS SUBCOMMITTEE OF THE
FINANCE COMMITTEE

RESOLUTION NO. 3/22-26-R

**RESOLUTION PROCLAIMING THE MONTH OF APRIL 2026 AS
FAIR HOUSING MONTH IN ST. CLAIR COUNTY**

WHEREAS, April, 2026 marks the fifty-eighth anniversary of the Federal Fair Housing Law of 1968 that affirms the right of every citizen to obtain housing of their choice regardless of race, color, sex, sexual orientation or gender identity, religion, national origin, disability, and familial status; and

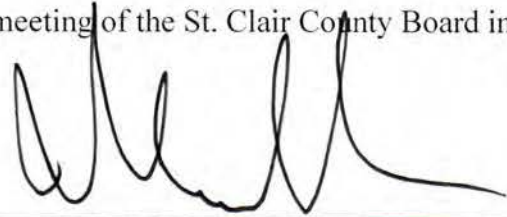
WHEREAS, these laws prohibit discrimination and harassment in all aspects of housing including sales and rentals, evictions, terms and conditions, mortgage loans and insurance, land use and zoning; and

WHEREAS, Federal Law also requires housing providers to make accommodations in rules, practices, and physical structure of premises to permit persons with disabilities to use and enjoy a dwelling; and

WHEREAS, St. Clair County has and will in the future, continue to support equal opportunity in housing for all residents in St. Clair County and work with local governments to achieve these goals.

NOW, THEREFORE BE IT RESOLVED St. Clair County does hereby proclaim April as Fair Housing Month and encourages its citizens and organizations to celebrate diversity and value the goal of equal housing opportunity for all people.

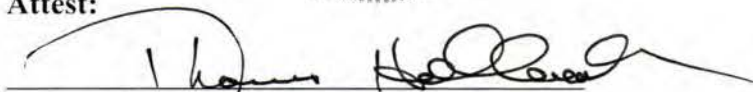
APPROVED AND ADOPTED at a regular meeting of the St. Clair County Board in the State of Illinois this 30th day of March 2026.



**MARK A. KERN, Chairman
St. Clair County Board**



Attest:



Thomas Holbrook, County Clerk

Resolution No. 3122-26-R

REVIEWED BY:

[Signature]
[Signature]
[Signature]
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[Signature]

GRANTS COMMITTEE

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JUDICIARY COMMITTEE

RESOLUTION NO. 3123-26-R

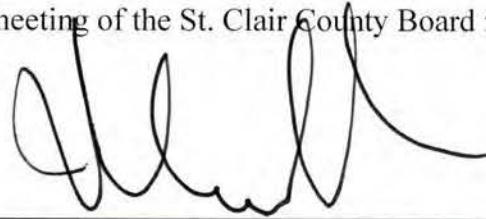
**RESOLUTION PROCLAIMING APRIL 6 THROUGH APRIL 10, 2026, AS
“ST. CLAIR COUNTY COMMUNITY DEVELOPMENT WEEK”**

WHEREAS, the Community Development Block Grant (CDBG) has contributed to the community development of neighborhoods throughout the County since 1974 and HOME Investment Partnerships Grant since 1992, by providing resources to meet the needs of low and moderate income persons through housing rehabilitation, new home construction, homebuyer assistance, public facilities and infrastructure improvements, and through economic development opportunities to provide job creation, physical redevelopment and an improved local tax base; and

WHEREAS, the National Community Development Association has declared April 6 through April 10, 2026 *National Community Development Week* across the country to educate local officials and citizens about the significant role CDBG and HOME play in helping communities and the residents within them to achieve self-sufficiency and improve their standard of living.

NOW, THEREFORE BE IT RESOLVED that St. Clair County, Illinois does hereby proclaim April 6 through April 10, 2026, as *St. Clair County Community Development Week*.

APPROVED AND ADOPTED at a regular meeting of the St. Clair County Board in the State of Illinois this 30th day of March, 2026.



**MARK A. KERN, Chairman
St. Clair County Board**

Attest:



Thomas Holbrook, County Clerk

Resolution No. 3123-26-R

REVIEWED BY:

[Signature]
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GRANTS COMMITTEE

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JUDICIARY COMMITTEE

RESOLUTION #3124-26-RT


WHEREAS, the County of St. Clair, and the Village of Shiloh have mutually agreed to certain terms relative to the new bridge to be reconstructed on Greenmount Route Road southerly of Frank Scott Parkway over Richland Creek. to facilitate the free flow of traffic, ensure safety to the motoring public, and to foster economic development. The project to be known as Section 22-00022-00-PW.

WHEREAS, The Village of Shiloh secured a Federal Grant to fund a portion of the project and agrees to fund the balance. An agreement has been prepared, a copy hereto attached, to indicate the maintenance responsibilities and other conditions.

NOW, THEREFORE, BE IT RESOLVED, that the terms and conditions of said Agreement are satisfactory and meet with the approval of the County Board; and

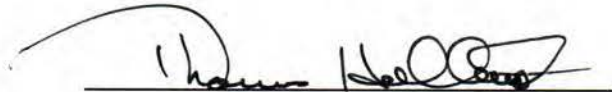
BE IT ALSO RESOLVED, the Chairman of this County Board be, and he is, hereby authorized and directed to execute the said Agreement on behalf of the County.

APPROVED AND ADOPTED at a meeting of the County Board of St. Clair County, Illinois, this 30th day of March 2026.



County Board Chairman

Attest



County Clerk



REVIEWED BY

State's Attorney's Office

Director of Administration

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TRANSPORTATION COMMITTEE

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JUDICIARY COMMITTEE

AGREEMENT

This **AGREEMENT** is entered into effective as of the date of the last party to sign this **AGREEMENT**, by and between the **COUNTY OF ST. CLAIR, ILLINOIS**, hereinafter referred to as the "**COUNTY**" and the **VILLAGE OF SHILOH, IL**, hereinafter referred to as "**VILLAGE**" (each a "**Party**" and collectively referred to herein as the "**Parties**").

WITNESSETH

WHEREAS, the parties hereto, in order to facilitate the free flow of traffic, ensure safety to the motoring public, seek to complete road widening and bridge replacement as described in this Agreement (hereinafter referred to as the "**PROJECT**"), IDOT Section Number 22-00022-00-PW (CMAQ Funds); and,

WHEREAS, the Parties hereto are desirous of said Project in that the same will be of immediate benefit to the residents of the county and permanent in nature.

NOW THEREFORE, in consideration of the mutual covenants contained herein, the Parties hereto agree as follows:

1. It is mutually agreed that the **PROJECT** will be designed and constructed in accordance with Illinois Department of Transportation (IDOT) and the American Society of State Highway Transportation Officials (ASSHTO) standards, policies and procedures.
2. The **COUNTY** will allow the **VILLAGE** to construct the **PROJECT** on North Green Mount Road right-of-way, from Frank Scott Parkway East to Cascade Lake Drive.
3. The **VILLAGE** agrees to make or cause to be prepared the plans and specifications for the **PROJECT**. Because the project is federally funded, IDOT will advertise and award the contract to a contractor, prequalified with IDOT, pursuant to IDOT/federal procedures. The **VILLAGE** also agrees to acquire right-of- way or easements necessary to complete the **PROJECT**.
4. The **VILLAGE** agrees to pay for all construction costs not otherwise paid for by federal grants that are associated with the improvements as agreed to by the parties.
5. The **VILLAGE** agrees to coordinate the **PROJECT** with the various utility companies and to pay all eligible utility adjustment costs not otherwise paid for by federal grants for the entire **PROJECT**.
6. The **VILLAGE** agrees to provide the observation and oversight during construction and cause the improvements to be constructed in accordance with the plans, specifications and contract pursuant to IDOT/federal procedures.

7. The VILLAGE agrees to own and maintain, or cause to be maintained, the concrete sidewalk and pedestrian ramps constructed as part of the PROJECT.
8. The VILLAGE agrees to own and maintain, or cause to be maintained, the concrete sidewalk and pedestrian railing across the proposed vehicular bridge to be constructed as part of the PROJECT.
9. The VILLAGE agrees to maintain all pavement striping and signage associated with the PROJECT.
10. This agreement embodies the entire understanding of the Parties with respect to the subject matter hereof and shall be binding and inure to the benefits of the parties, their successors and assigns.
11. Each party agrees to be responsible for their own actions and indemnify and hold harmless the other party from any liability whatsoever as to the third parties for such actions, including but not limited to personal injury, property damage, court costs, attorney's fees and interest.
12. The VILLAGE agrees to cause its contractor to provide both property damage and liability insurance for the project in accordance with the attached "St. Clair County Standard Insurance Certificate Requirements." In order to protect the interest of St. Clair County and the Public Building Commission of St. Clair County, the VILLAGE agrees that such policies of insurance shall name each of St. Clair County and the Public Building Commission of St. Clair County, IL, as additional insured with all costs to be paid by the Contractor.
13. No Party may assign this Agreement without obtaining express, written consent from the other Parties prior to assignment.
14. Any controversy or claim, whether based upon contract, statute, tort, fraud, misrepresentation or other legal theory, related directly or indirectly to this Agreement whether between Parties, or any of the Parties' employees, agents or affiliated businesses, will be resolved under the laws of the State of Illinois, in any court of competent jurisdiction in St. Clair County, IL.
15. The terms hereof shall not be construed in favor of or against any Party, but shall be construed as if jointly prepared by the Parties, it being understood and agreed that each Party hereto had sufficient opportunity to participate in the drafting of this Agreement and to seek legal advice in relation hereto.
16. This writing constitutes the entire agreement between the Parties hereto with respect to the subject matter hereof. It supersedes all prior oral and written understandings, agreements, representations, and negotiations. This Agreement shall be governed by and construed in accordance with the laws of the state of Illinois. This Agreement may be signed in counterparts.

17. No waiver by either Party of any default in performance on the part of the other Party, or of any breach or series of breaches, or any of any term, covenant, or condition of this Agreement will constitute a waiver of any subsequent breach or waiver of any term, covenant or condition of this Agreement.
18. If any provision of this Agreement shall be held to be void or unenforceable for any reason, said provision shall be deemed modified so as to constitute a provision conforming as nearly as possible to said void or unenforceable provision while still remaining valid and enforceable, and the remaining terms or provisions hereof shall not be affected thereby.
19. No modification of this Agreement shall be effective unless in writing and signed by the Parties hereto. Nothing contained in this Agreement shall constitute or be construed to be a partnership or joint venture between the Parties or their respective successors and assigns.
20. This Agreement may be executed by facsimile, electronic or original signature of the Parties and in counterparts which, assuming no modification or alteration, shall constitute an original and when taken together, shall constitute one and the same instrument.
21. The terms and provisions of Sections 13-20 shall survive the expiration, termination or completion of this Agreement.

ST. CLAIR COUNTY

BY: _____

NAME: MARK KERN
TITLE: CHAIRMAN

3/31/26
Date

VILLAGE OF SHILOH, IL

BY: _____

NAME: ROBERT WEILMUNSTER
TITLE: MAYOR

Date

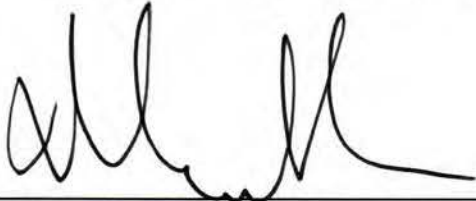
RESOLUTION #3125-26-RT

WHEREAS, ADB Companies LLC for SEGRA FIBER Company, by Highway Permit seeks permission and authority to install buried communication lines along the East side of County Highway 81, Maintenance Section R-10-1 N. 17th St. from North Belt West heading North to IL Rte. 161. and reshape the ground disturbed on county R.O.W., to original ditch condition which includes fertilizing, seeding and strawing the area; and,

WHEREAS, said plans submitted for the construction have been accepted and approved by the Highway Department.

NOW, THEREFORE, BE IT RESOLVED, that the Chairman of the County Board be, and he is, hereby authorized and directed to execute said permit in the form recommended by the County Engineer.

APPROVED AND ADOPTED at a meeting of the County Board of St. Clair County, Illinois, this 30 day of March 2026.



County Board Chairman

Attest



Resolution No. 3125-26-RT

REVIEWED BY:

State's Attorney's Office

Patricia Moore

Director of Administration

Richard Verrier

Marilyn Bufal

Michael D. Jones

Gary J. [unclear]

Juan M. [unclear]

[unclear]

TRANSPORTATION COMMITTEE

Ray M. [unclear]

[unclear]

Mike [unclear]

[unclear]

R. [unclear]

[unclear]

JUDICIARY COMMITTEE

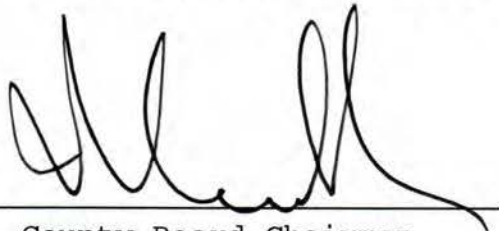
RESOLUTION #3126-26-RT

WHEREAS, ADB Companies LLC for SEGRA FIBER Company, by Highway Permit seeks permission and authority to install buried communication lines along the East side of County Highway 81, Maintenance Section R-10-2 Sullivan Dr. from IL Rte. 161 heading North to Huntwood Rd. and reshape the ground disturbed on county R.O.W. , to original ditch condition which includes fertilizing, seeding and strawing the area; and,

WHEREAS, said plans submitted for the construction have been accepted and approved by the Highway Department.


NOW, THEREFORE, BE IT RESOLVED, that the Chairman of the County Board be, and he is, hereby authorized and directed to execute said permit in the form recommended by the County Engineer.

APPROVED AND ADOPTED at a meeting of the County Board of St. Clair County, Illinois, this 30 day of March 2026.



County Board Chairman

Attest



County Clerk



Resolution No. 3126-26-RT

REVIEWED BY

State's Attorney's Office

John M...

Director of Administration

Richard Green

Michael Daniel

John M...

John M...

TRANSPORTATION COMMITTEE

John M...

Michael Daniel

K. Stedley

Wheeler

JUDICIARY COMMITTEE

RESOLUTION #3127-26-RT

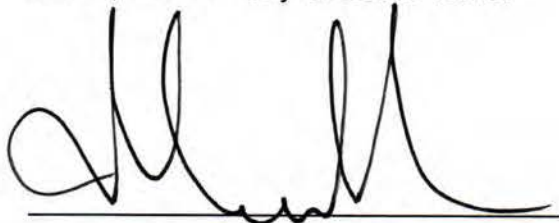
WHEREAS, the County of St. Clair, the City of Fairview Heights, the Village of Swansea, and JMT Enterprise Group, LLC have mutually determined that in order to facilitate the free flow of traffic, ensure safety to the motoring public, and to foster economic development, to construct traffic signals within the right-of-way of Frank Scott Parkway, County Highway 95, at the intersection Dupaul Drive and the development entrance, known as the Jennings Station Development, Sec 24-00301-28-TL; and

WHEREAS, an agreement has been prepared, a copy hereto attached, between St. Clair County, the City of Fairview Heights, the Village of Swansea, and the Developer which provides for division of costs, maintenance responsibilities and other conditions.

NOW, THEREFORE, BE IT RESOLVED, that the terms and conditions of said Agreement are satisfactory and meet with the approval of the County Board; and

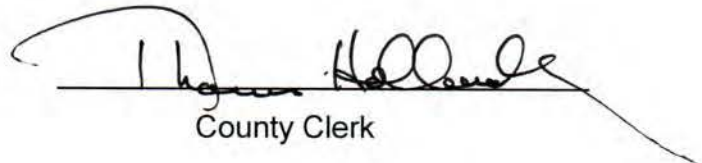
BE IT ALSO RESOLVED, the Chairman of this County Board be, and he is, hereby authorized and directed to execute the said Agreement on behalf of the County.

APPROVED AND ADOPTED at a meeting of the County Board of St. Clair County, Illinois, this 30th day of March 2026.



County Board Chairman

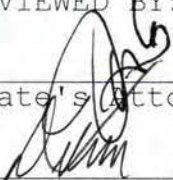
Attest




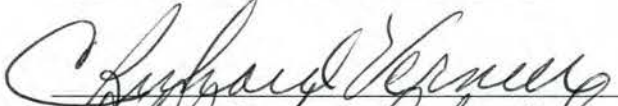
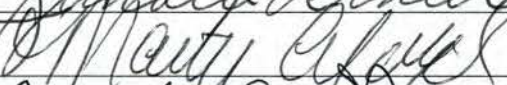
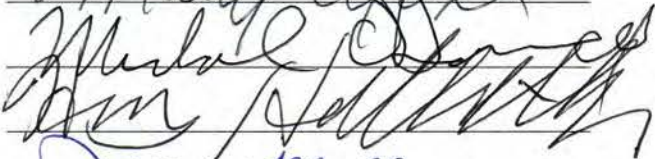
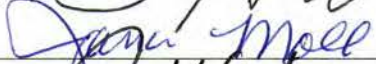
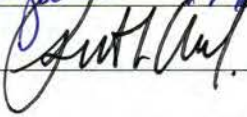
County Clerk



REVIEWED BY:


State's Attorney's Office


Director of Administration

TRANSPORTATION COMMITTEE







JUDICIARY COMMITTEE

AGREEMENT
(Highway Construction & Maintenance)

THIS "AGREEMENT" is entered into to be effective as of the 31 day of March, 2024, by and among the COUNTY OF ST. CLAIR, hereafter "County" or "St. Clair County", the VILLAGE OF SWANSEA hereafter "Village", the CITY OF FAIRVIEW HEIGHTS, hereafter "City", and JMT ENTERPRISE GROUP, LLC, an Illinois Limited Liability Corporation, hereafter "Developer" (each a "Party" and collectively referred to herein as the "Parties").

WITNESSETH

Whereas, JMT Enterprise Group, LLC, the developer, is the record owner of certain undeveloped land located in Swansea, Illinois, St. Clair County, Illinois (the "Property"), which is legally described in Exhibit "A", attached to this Agreement and incorporated herein by reference;

WHEREAS, Developer intends to develop and operate the Property as Jennings Station Development, as generally depicted on the site plan (the "site plan"), attached to this Agreement as Exhibit "B", and incorporated herein by reference (the "Development"); and

WHEREAS, the Parties, in order to facilitate the free flow of traffic, ensure safety to the motoring public and to foster economic development of the area, seek to complete the improvement work described in this Agreement in connection with Developer's or its affiliate's development of the Property. Said work to be identified as Section 24-00301-28-TL.

NOW, THEREFORE, in consideration of the mutual covenants contained herein, the Parties hereto agree as follows:

1. **Description of the Improvements.** The "Improvements" shall generally consist of asphalt pavement, earthwork, combination curb and gutter, storm sewer, traffic signals, pavement markings, signage, and other ancillary work necessary for the construction of a signalized intersection at Frank Scott Parkway and Jennings Station Drive pursuant to the construction and roadway plans prepared by Thouvenot, Wade & Moerchen, Inc., dated the 16 day of September, 2025, attached hereto as Exhibit "C" and incorporated herein by reference (the "Construction Plans").
2. **Construction/Installation of the Improvements.**
 - 2.01. **Developer's Work.** Any and all work that is to be performed on St. Clair County right-of-way, which is to be maintained by St. Clair County in the future, shall be done in accordance with the Illinois Department of Transportation ("IDOT") Standard Specifications for Road and Bridge Construction in effect at the time of the letting for the Improvements and/or as shown on the Construction Plans and/or as directed by the County Engineer. This work must be performed by a contractor who is prequalified with the Illinois Department of Transportation in those categories relevant to the work being done.

2.02. Review of Construction Plans. The Developer agrees to prepare, or cause to be prepared, the plans and specifications for the Improvements. The County shall cooperate in good faith to provide its approval for roadway access in a reasonably prompt manner, for the Improvements. The Developer agrees not to award the contract for the Improvements until said approval is granted. Developer shall obtain any permits, licenses and approvals required for performance of the Improvements work (collectively, the "Approvals"). The County, shall cooperate with Developer in its efforts to obtain the Approvals to the extent such Party's involvement is required in connection with issuing the Approvals.

2.03. Material Testing. Any material that is incorporated into areas that are to be maintained by St. Clair County must be tested in accordance with procedures set forth by IDOT by a consultant prequalified with IDOT under Special Services-Construction Inspection. The results of said testing shall be made available to the County upon request. The cost of said testing shall be borne solely by the Developer. Only those materials meeting the standards of IDOT are to be incorporated into the Improvements.

2.04. Temporary Construction Easements. The County agrees to grant and convey, and does hereby grant and convey, to Developer, Developer's affiliates, and their employees, agents, contractors, and representatives, a temporary, non-exclusive easement(s) over, upon, across and under those portions of the public rights-of-way and other real property owned or controlled by such Party which are necessary for the construction and completion of the Development for purposes of: (a) ingress and egress to and from the Property and the location where the Development work is ongoing; (b) the installation and construction of any portion of the materials, equipment, or other improvements constituting a part of the Development, as applicable and otherwise facilitating the construction of the Improvements and the completion of the Development, as contemplated herein. Upon request, any such temporary easements between Developer and/or its affiliates and another Party shall be evidenced pursuant to a written temporary construction easement executed by Developer and/or its affiliates and such Party and in a form reasonably agreeable to the Parties, which may be recorded in the St. Clair County Records upon request of either Party.

2.05. Construction Inspector. Developer shall provide a professional engineer registered in the State of Illinois or a consultant prequalified with IDOT under Special Services – Construction Inspection, to oversee any work being done on St. Clair County right-of-way which will be the maintenance responsibility of the County when completed. The inspections must be in accordance with IDOT's "Criteria for Outsource Inspector". Developer must provide the name of the individual or firm performing the work, along with documentation of his/her/their past experience, for County approval.

3. Maintenance of the Project.

3.01. County's Maintenance. The County shall maintain permanently all improvements lying within the right-of-way of **Frank Scott Parkway** with the exceptions set forth

below. The degree of maintenance required will be at the sole direction of the County Engineer.

- 3.02. Developer Maintenance. The Developer or its affiliates shall maintain, or cause to be maintained, all proposed or future sidewalks that are located on the Property in addition to the commercial entrance, extending up to the edge-of-pavement of **Frank Scott Parkway**. This maintenance shall include, but not be limited to: (i) ensuring that any sidewalk constructed on the Property that are contiguous to, or will be contiguous with, sidewalks on St. Clair County right-of-way are ADA compliant; ii) maintaining the surface of the sidewalks in a level, smooth and evenly covered condition with the type of surface material originally installed or of similar quality, use and durability; (ii) removing all debris, snow, ice, filth and refuse and thoroughly sweeping the sidewalks to the extent reasonably necessary to keep the same clear and accessible; and (iii) otherwise keeping the sidewalks in a good, safe and clean condition that permits pedestrian traffic. Include: Curb and/or curb and gutter along commercial entrance up to point where it ties into the combination curb and gutter along Frank Scott Parkway. Pavement striping on the commercial entrance.
- 3.03. Village and City Maintenance. The VILLAGE and CITY agree to be responsible 50/50 to pay all energy charges and all future maintenance costs of the traffic signals located at the intersection of Jennings Station Drive and Frank Scott Parkway, and future maintenance costs of the striping on Frank Scott Parkway as it relates to the Jennings Station project. The COUNTY will maintain ownership and operation of said signals.
- 3.04. Dedication: No Obligation of Developer. Notwithstanding anything in this Agreement to the contrary, maintenance, repair, and replacement of any and all improvements constructed or installed as part of the Improvements which are not located on the Property shall be the obligation of (a) the Party owning the property on which such improvements are located, or (b) the County, as part of the public roadway system.
4. Insurance. The Developer agrees to cause its contractor to provide both property damage and liability insurance for the project. In order to protect the interest of St. Clair County and the Public Building Commission of St. Clair County, the Developer agrees that such policies of insurance shall name each of St. Clair County and the Public Building Commission of St. Clair County, IL, as additional insured with all costs to be paid by the Developer. The Developer agrees to indemnify, and hold harmless the County for any acts or omissions made by their officers, agents, and/or employees in the construction of the Improvements. The Developer shall cause its contractor to comply with the St. Clair County Standard Insurance Certificate Requirements as described on Exhibit "D", attached hereto and incorporated herein by reference.
5. Irrevocable Letter of Credit. The Developer must provide a surety, in the form of an irrevocable line of credit payable to St. Clair County, equal to 115% of the value of the proposed work that is to be done on St. Clair County right-of-way which will become the maintenance responsibility of St. Clair County upon completion and approval of the

Improvements. The amount shall be based on the Estimate of Cost as shown on Exhibit "E". This surety is a prerequisite to receiving a Notice to Proceed Authorization from St. Clair County.

6. **Notices.** All notices, demands or communications required to be given under this Agreement shall be in writing to a Party at its address listed below:

If to County:	St. Clair County Highway Department Attention: Mr. Norman Etling, PE Title: County Engineer Address: 1415 North Belt West Belleville, Illinois 62226 Tel.: (618) 233-1392
If to Village:	Village of Swansea, Illinois Attention: Ben Schloesser Title: Village Administrator Address: 1444 Boul Avenue Swansea, Illinois 62226 Tel.: (618) 234-0044
If to City:	City of Fairview Heights, Illinois Attention: John Harty Title: Director Public Works Department Address: 10025 Bunkum Road Fairview Heights, Illinois 62208 Tel.: (618) 489-2000
If to Developer:	JMT Enterprise Group, LLC Attention: Matt Patterson Title: Manager Address: 4001 State Route 159 Suite 107 Smithton, Illinois 62285-2508 Tel.: (618) 234-7710

7. **Default and Remedies.** Except as otherwise provided in this Agreement, if a Party breaches any provision of this Agreement and fails to remedy such breach within twenty (20) days of notice thereof (unless such cure is not reasonably possible within such 20-day period and the breaching Party has commenced and is pursuing with reasonable diligence such cure), a non-breaching Party may institute legal action against the defaulting Party for specific performance, injunctive or declaratory relief, damages, and/or any other remedy provided by law or in equity. All remedies hereunder shall be deemed cumulative and not exclusive.
8. **Assignment.** No Party may assign this Agreement without obtaining express, written consent from the other Parties prior to assignment; provided, however that Developer may assign this Agreement without the consent of any other Party in connection with the sale of

all or a portion of the Property to a successor developer. This Agreement embodies the entire understanding of the Parties with respect to the subject matter hereof and shall be binding upon and inure to the Parties, their respective successors and assigns.

9. **Governing Law/Venue.** Any controversy or claim, whether based upon contract, statute, tort, fraud, misrepresentation or other legal theory, related directly or indirectly to this Agreement whether between Parties, or any of the Parties' employees, agents or affiliated businesses, will be resolved under the laws of the State of Illinois, in any court of competent jurisdiction in St. Clair County, IL.
10. **Interpretation of Agreement.** The terms hereof shall not be construed in favor of or against any Party, but shall be construed as if jointly prepared by the Parties, it being understood and agreed that each Party hereto had sufficient opportunity to participate in the drafting of this Agreement and to seek legal advice in relation hereto.
11. **Complete Agreement.** This writing constitutes the entire agreement between the Parties hereto with respect to the subject matter hereof. It supersedes all prior oral and written understandings, agreements, representations, and negotiations.
12. **Non-Waiver.** No waiver by either Party of any default in performance on the part of the other Party, or of any breach or series of breaches, or any of any term, covenant, or condition of this Agreement will constitute a waiver of any subsequent breach or waiver of any term, covenant or condition of this Agreement.
13. **Severability.** If any provision of this Agreement shall be held to be void or unenforceable for any reason, said provision shall be deemed modified so as to constitute a provision conforming as nearly as possible to said void or unenforceable provision while still remaining valid and enforceable, and the remaining terms or provisions hereof shall not be affected thereby.
14. **Modification of Agreement.** No modification of this Agreement shall be effective unless in writing and signed by the Parties hereto. Nothing contained in this Agreement shall constitute or be construed to be a partnership or joint venture between the Parties or their respective successors and assigns.
15. **Execution.** This Agreement may be executed by facsimile, electronic or original signature of the Parties and in counterparts which, assuming no modification or alteration, shall constitute an original and when taken together, shall constitute one and the same instrument.
16. **Survivability.** The terms and provisions of Sections 9-15 shall survive the expiration, termination or completion of this Agreement.

[Signature Pages to Follow]

IN WITNESS WHEREOF, the Parties have executed this Agreement to be effective as of the day and year first above written.

Date: 3/31/2026

ST. CLAIR COUNTY
By: 

Name: Mark Kern

Title: St. Clair County Board Chairman

IN WITNESS WHEREOF, the Parties have executed this Agreement to be effective as of the day and year first above written.

Date: 2-4-20

Village of Swansea, Illinois

By: Jeff Parker

Name: Jeff Parker


Title: Mayor, Village of Swansea

IN WITNESS WHEREOF, the Parties have executed this Agreement to be effective as of the day and year first above written.

Date: 3-19-2026

City of Fairview Heights, Illinois

By: Mark T. Kupsky Mayor

Name: 

Title: Mayor, City of Fairview Heights

1

IN WITNESS WHEREOF, the Parties have executed this Agreement to be effective as of the day and year first above written.

Date: 2/9/2026

By: JMT Enterprise Group, LLC

Name: 

Title: Manager, JMT Enterprise Group, LLC

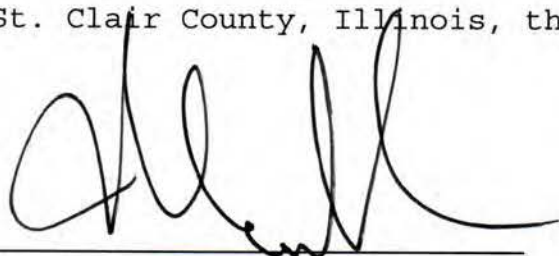
RESOLUTION #3128-26-RT

WHEREAS LUMEN/CENTRYLINK, by Highway Permit seeks permission and authority to repair a buried communication line along the North side of US Hwy 50 crossing **Scott-Troy Road**, C.H. 61, Maintenance Section R-25-1, for approximately 160 feet being directionally bored from R.O.W. to R.O.W. under Scott-Troy Rd. to repair failed line that services Scott Air Force Base.; and,

WHEREAS, said plans submitted for the construction have been accepted and approved by the Highway Department.

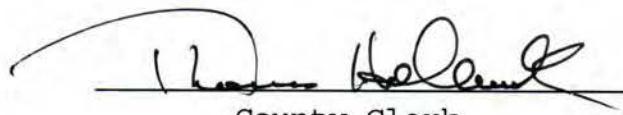
NOW, THEREFORE, BE IT RESOLVED, that the Chairman of the County Board be, and he is, hereby authorized and directed to execute said permit in the form recommended by the County Engineer.

APPROVED AND ADOPTED at a meeting of the County Board of St. Clair County, Illinois, this 30th day of March 2026.



County Board Chairman

Attest



County Clerk



REVIEWED BY:

State's Attorney's Office

Director of Administration

[Signature]

[Signature]

[Signature]

[Signature]

[Signature]

[Signature]

TRANSPORTATION COMMITTEE

[Signature]

[Signature]

[Signature]

[Signature]

[Signature]

JUDICIARY COMMITTEE

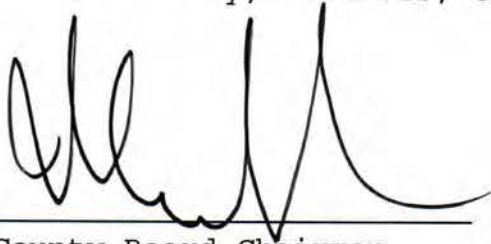
RESOLUTION #3129-26-RT

WHEREAS, SEGRA FIBER Co., by Highway Permit seeks permission and authority to install a buried Fiber Communication line along the South side of Cross St., C.H. 43, Maintenance Section H-62-1, continuing from the intersection at Main St. in Shiloh for the first +/- 1,000 feet before crossing to the North side for an additional +/- 3,800 feet to Memorial Hospital; and,

WHEREAS, said plans submitted for the construction have been accepted and approved by the Highway Department.

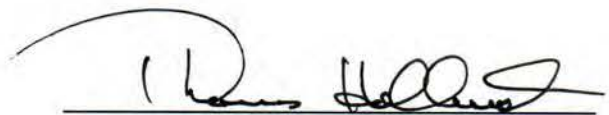
NOW, THEREFORE, BE IT RESOLVED, that the Chairman of the County Board be, and he is, hereby authorized and directed to execute said permit in the form recommended by the County Engineer.

APPROVED AND ADOPTED at a meeting of the County Board of St. Clair County, Illinois, this 30th day of March 2026.



County Board Chairman

Attest



County Clerk

REVIEWED BY:

State's Attorney's Office

Director of Administration

[Handwritten signatures]
Richard Grancy
Marty Gipe
Michael D. [unclear]
[unclear]
Sana Patel
[unclear]

TRANSPORTATION COMMITTEE

[Handwritten signatures]
Ray Moley
[unclear]
Michael D. [unclear]
[unclear]
K. [unclear]
[unclear]

JUDICIARY COMMITTEE

RESOLUTION #3130-26-RT

WHEREAS, maintaining workload and job progress requires professionals with qualifications; and

WHEREAS, the County has been fortunate to secure funding for numerous projects that require review and inspection; and

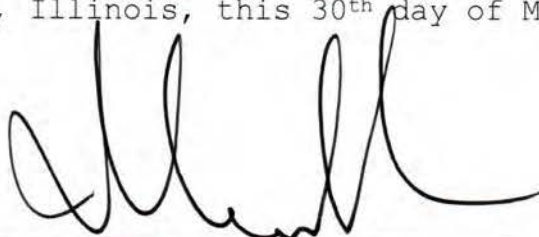
WHEREAS, required services are of an indeterminate duration; and

WHEREAS, the County desires to determine a per hour rate for such services.

NOW, THEREFORE, BE It RESOLVED, that an agreement is authorized for on demand professional services to include Hurst-Rosche, Inc. The hourly rate to be per the individual company breakdowns for the level of professional qualifications required as approved by the Illinois Department of Transportation.

NOW, THEREFORE, BE IT FURTHER RESOLVED, that the Chairman is hereby authorized to execute the agreements and funding shall be the Highway General Fund.

APPROVED AND ADOPTED at a meeting of the County Board of St. Clair County, Illinois, this 30th day of March 2026.



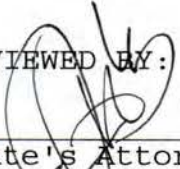
County Board Chairman

Attest

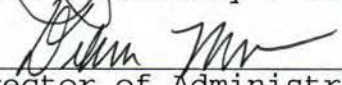


County Clerk

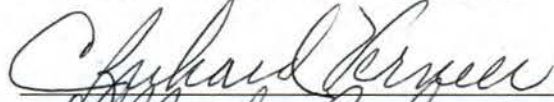
REVIEWED BY:



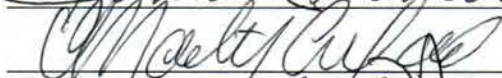
State's Attorney's Office



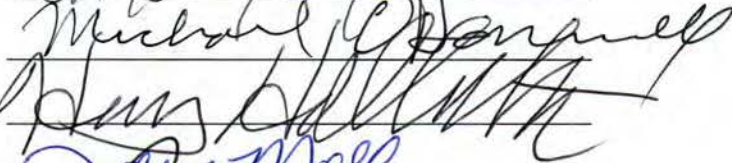
Director of Administration



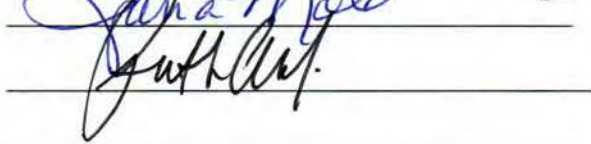
Richard Krueger



Maelt/Culpe

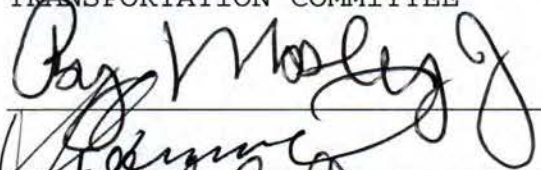


Michael Donnelly

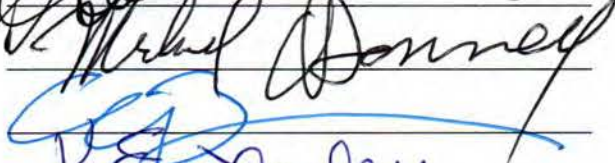


Dana Noel

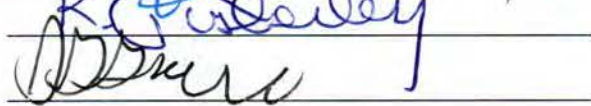
TRANSPORTATION COMMITTEE



Ray Moley



Michael Donnelly



R. J. Bradley

JUDICIARY COMMITTEE

RESOLUTION #3131-26-RT

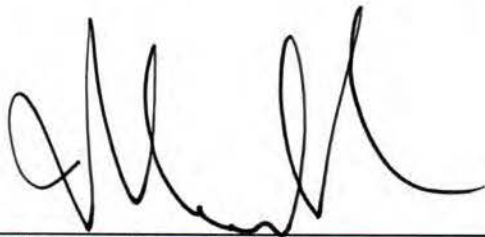
WHEREAS, The County of St. Clair intends to construct Church Street in Belleville, Illinois in a revised location. Currently, a road with 8" rock base course and oil and chip surface is proposed; and

WHEREAS, Gonzalez has been retained to provide design services; and

WHEREAS, The estimate for said road is \$272,000.00.

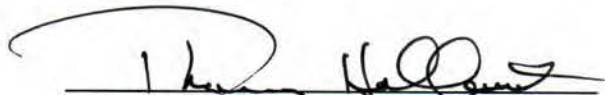
NOW, THEREFORE, BE IT RESOLVED, by the County Board of St Clair County that \$272,000.00 and however much additional is needed to complete the project is hereby appropriated from the Highway Special Projects Fund 205-2050.

APPROVED AND ADOPTED at a meeting of the County Board of St. Clair County, Illinois, this 30th day of March 2026.



County Board Chairman

Attest



County Clerk



REVIEWED BY:

State's Attorney's Office

Director of Administration

[Signature]
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[Signature]
[Signature]
[Signature]

TRANSPORTATION COMMITTEE

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JUDICIARY COMMITTEE

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FINANCE COMMITTEE

[Signature]

RESOLUTION #3132-26-RT

WHEREAS, St. Clair County regularly purchases equipment necessary to construct and maintain roadways in a safe condition for the traveling public throughout St. Clair County; and

WHEREAS, this equipment deteriorates over time to the point that it can no longer perform its intended function and needs to be replaced.

NOW, THEREFORE, BE IT RESOLVED, that the following equipment is available for purchase and that the County Engineer is hereby authorized and directed to conduct such purchase for

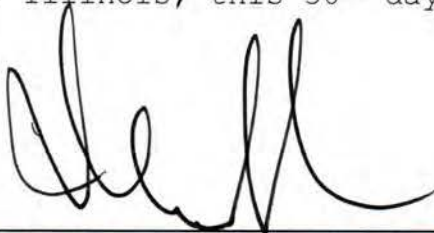
1-2026 F-350 4X2 with regular cab and 9' dump body

2-2026 F-250s with extended Cab 4X2 pickup trucks with 8' bed

NOW, THEREFORE, BE FURTHER RESOLVED, that there is hereby appropriated the sum of \$180,00.00 (\$180,000.00) from the Highway Equipment Trust Fund to complete said purchase; and,

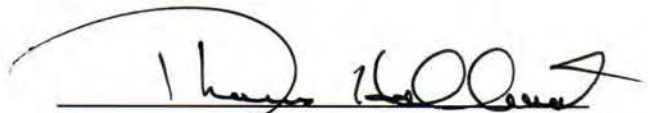
BE IT FURTHER RESOLVED that the purchase of these units be designated as Section 26-00000-01-EQ.

APPROVED AND ADOPTED at a meeting of the County Board of St. Clair County, Illinois, this 30th day of March 2026.



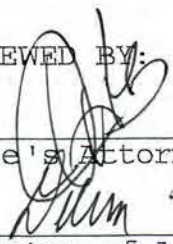
County Board Chairman

Attest



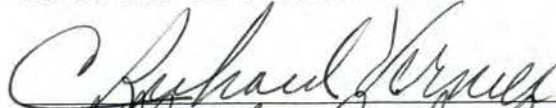
County Clerk

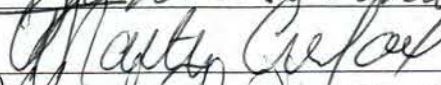


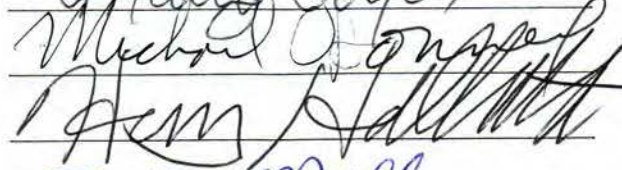
REVIEWED BY:


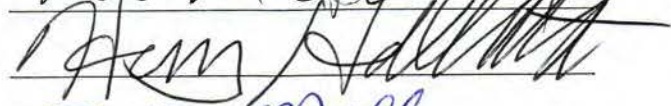
State's Attorney's Office

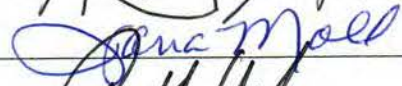
Director of Administration

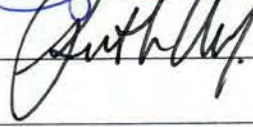




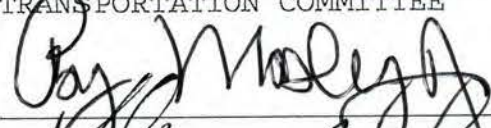


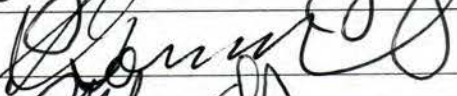





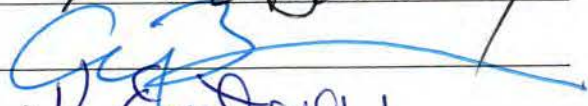



TRANSPORTATION COMMITTEE

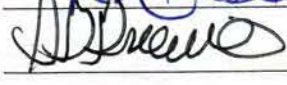




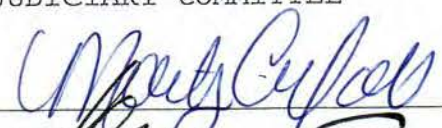


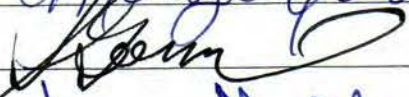


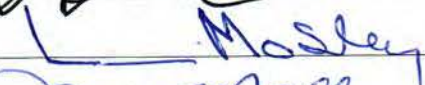


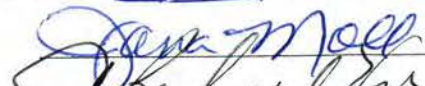


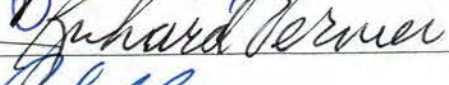
JUDICIARY COMMITTEE

















FINANCE COMMITTEE

RESOLUTION #3133-26-RT

WHEREAS, St. Clair County regularly purchases equipment necessary to construct and maintain roadways in a safe condition for the traveling public throughout St. Clair County; and

WHEREAS, this equipment deteriorates over time to the point that it can no longer perform its intended function and needs to be replaced.

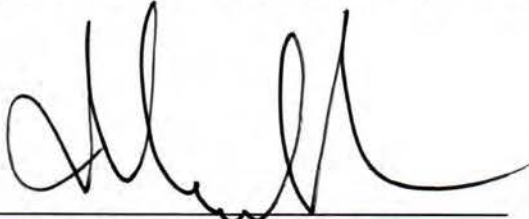
NOW, THEREFORE, BE IT RESOLVED, that the following equipment is available for purchase and that the County Engineer is hereby authorized and directed to conduct such purchase for:

1-2026 John Deere Model 5090 E Cab Tractor with RC6M Rotary Cutter

NOW, THEREFORE, BE FURTHER RESOLVED, that there is hereby appropriated the sum of Seventy-One thousand two hundred and eighty-six dollars and thirty-two cents (\$71,286.32) from the Highway Equipment Trust Fund to complete said purchase; and,

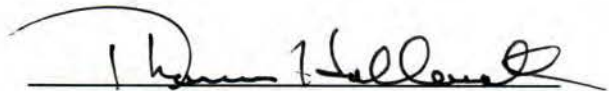
BE IT FURTHER RESOLVED that the purchase of this unit be designated as Section 26-00000-02-EQ.

APPROVED AND ADOPTED at a meeting of the County Board of St. Clair County, Illinois, this 30th day of March 2026.



County Board Chairman

Attest



County Clerk



REVIEWED BY:

State's Attorney's Office

Director of Administration

[Signature]
[Signature]
[Signature]
[Signature]
[Signature]
[Signature]

TRANSPORTATION COMMITTEE

[Signature]
[Signature]
[Signature]
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JUDICIARY COMMITTEE

[Signature]
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FINANCE COMMITTEE

[Signature]

RESOLUTION #3134-26-RT

WHEREAS, the County of St. Clair, by previous resolution, passed and adopted by the County Board of St. Clair County, Illinois, is proposing the construction of the widening of a portion of the existing roadway known as Frank Scott Parkway East between Green Mount Road and Cross Street, and designated the proposed improvement as Section 24-00301-26-PW; and

WHEREAS, Section 24-00301-26-PW is now in the Phase III Construction Stage. The firm of SCI Engineering, Inc. has agreed to perform Phase III Construction Engineering Material Testing Services, for a Time and Material basis in accordance with their rate schedule and price list, not to exceed \$94,000.00;

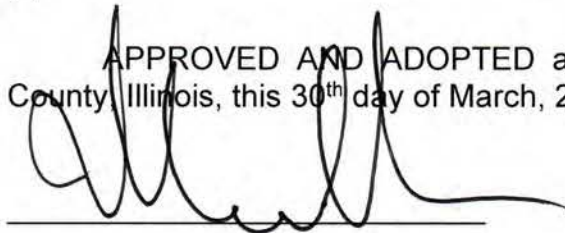
NOW, THEREFORE, BE IT RESOLVED, that this Board accepts the offer made by the firm of SCI Engineering, Inc., to furnish Construction Engineering Material Testing Services for the Phase III Construction of Section 24-00301-26-PW; and

BE IT FURTHER RESOLVED that the Chairman of this Board is authorized to accept these charges on behalf of the County, with the above said SCI Engineering, Inc.; and

BE IT FURTHER RESOLVED that the services to be performed under the above said Agreement will be paid from the County's Matching Funds; and

BE IT FURTHER RESOLVED that the County Clerk is hereby directed to transmit by email, One (1) copy of this resolution, duly certified, to the Illinois Department of Transportation, through its Region Five Engineer's Office at Collinsville, IL.

APPROVED AND ADOPTED at a meeting of the County Board of St. Clair County, Illinois, this 30th day of March, 2026.



County Board Chairman

ATTEST:



County Clerk



REVIEWED BY:

State's Attorney's Office

Director of Administration

Richard Korman
Marty Cufal
Michael O'Rourke
James J. Murphy
James M. [unclear]
John [unclear]

TRANSPORTATION COMMITTEE

Ray Mastey
[unclear]
Michael Donnelly
[unclear]
[unclear]
[unclear]

JUDICIARY COMMITTEE

Marty Cufal
[unclear]
[unclear]
James M. [unclear]
Richard Korman
[unclear]
[unclear]

FINANCE COMMITTEE

RESOLUTION NO. 3135-26-R

WHEREAS, the County of St. Clair has undertaken a program to collect delinquent taxes and to perfect titles to real property in cases where the taxes on the same have not been paid pursuant to 35 ILCS, Sec. 200/21-90 and 35 ILCS, Sec. 200/21-175 et seq.

WHEREAS, pursuant to this program the County of St. Clair has acquired an interest in the following described real estate:

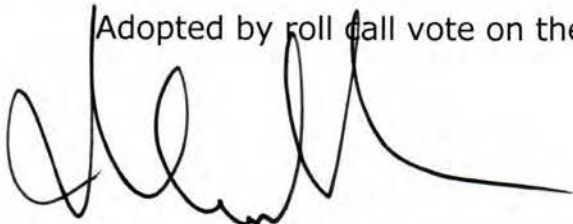
(See attachment)

and it appearing to the Trustee Committee that it would be to the best interest of the County to dispose of its interest in said property.

THEREFORE, the Trustee Committee recommends the adoption of the following resolution:

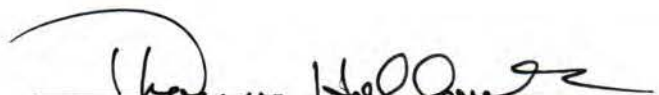
BE IT RESOLVED BY THE COUNTY BOARD OF ST. CLAIR COUNTY, ILLINOIS, that the Chairman of the Board of St. Clair County, Illinois, be authorized to execute a deed of conveyance of the County's interest or authorize the cancellation of the appropriate certificate of purchase, as the case may be, on the above described real estate for the sum of One Hundred Forty-Two Thousand, Three Hundred Sixty-Seven and 39/100 Dollars (\$142,367.39) paid to the Treasurer of St. Clair County, Illinois, to be distributed according to law.

Adopted by roll call vote on the 30th day of March 2026.



Chairman, St. Clair County Board

ATTEST:



Clerk of the Board

RES#	Account	Type	Account Name	Parcel#	Total Collected	County Clerk	Auctioneer	Recorder/ Sec of State	Agent	Misc/ Overpmt	Treasurer
03-26-001	0125017	SAL	MERCEDES HUNTER	01-24.0-116-044	786.00	60.25	0.00	56.00	450.00	0.00	219.75
03-26-002	0125206	SAL	TAMMY OLANDER	02-19.0-403-045, 046	786.00	34.76	0.00	76.00	450.00	0.00	225.24
03-26-003	0126069	SAL	DAWN REED	02-09.0-214-102	786.00	65.82	0.00	72.00	450.00	0.00	198.18
03-26-004	0126071	SAL	KILLIAN WEIR	02-09.0-215-005 THRU 011, 014 THRU 018, 097, 111	2,136.00	250.86	0.00	540.00	525.00	0.00	820.14
03-26-005	0126080	SAL	KYLE GINTNER	02-09.0-412-045	786.00	46.68	0.00	65.25	450.00	0.00	224.07
03-26-006	0126083	SAL	TYLER GINTNER	02-09.0-413-055	786.00	58.97	0.00	65.25	450.00	0.00	211.78
03-26-007	0126086	SAL	MIKE SUMMAN	02-09.0-423-002	786.00	65.82	0.00	72.00	450.00	0.00	198.18
03-26-008	REMOVED			02-09.0-424-022	0.00	0.00	0.00	0.00	0.00	0.00	0.00
03-26-009	0126089	SAL	OSNA SAINGILUS	02-09.0-426-020	1,555.67	65.82	0.00	72.00	450.00	0.00	967.85
03-26-010	0126103	SAL	DEMETRIO CONDADO	02-10.0-307-038	5,121.69	43.12	0.00	72.00	1,271.42	0.00	3,735.15
03-26-011	0126137	SAL	BENJAMIN LEGACY GROUP	02-16.0-207-014, 015	786.00	106.46	0.00	108.00	450.00	0.00	121.54
03-26-012	0126144	SAL	ANDRE LEWIS	02-16.0-216-017, 019, 021, 091	786.00	183.00	0.00	153.00	450.00	0.00	0.00
03-26-013	0126145	SAL	ANDRE LEWIS	02-16.0-216-079 THRU 082	786.00	49.26	0.00	180.00	450.00	0.00	106.74
03-26-014	0126178	SAL	JKAILON WREN	02-17.0-410-001	786.00	0.00	0.00	65.25	450.00	0.00	270.75
03-26-015	0126180	SAL	JEREMIAH TILMON	02-17.0-411-020	1,500.00	56.18	0.00	72.00	450.00	0.00	921.82
03-26-016	0126189	SAL	THE DEPASS GROUP	02-18.0-309-006 THRU 014	1,386.00	576.00	0.00	360.00	450.00	0.00	0.00
03-26-017	0126205	SAL	LEE BROWN	02-19.0-118-002, 003	786.00	78.85	0.00	108.00	450.00	0.00	149.15
03-26-018	0126206	SAL	LEE BROWN	02-19.0-118-096	786.00	96.19	0.00	72.00	450.00	0.00	167.81
03-26-019	0126211	SAL	LEROY SCOTT	02-19.0-210-058, 060, 120, 132	5,000.00	187.74	0.00	180.00	1,241.00	0.00	3,391.26
03-26-020	0126221	SAL	PAULA WOFFORD	02-20.0-103-008, 009, 011 THRU 014, 016, 017	1,236.00	489.87	0.00	276.75	450.00	0.00	19.38
03-26-021	0126239	SAL	SUN PEOPLE PRODUCTIONS LLC	02-20.0-300-029, 030	2,900.00	91.00	0.00	108.00	716.00	0.00	1,985.00
03-26-022	0126240	SAL	LEE BROWN	02-21.0-202-005, 011, 012, 068, 069	786.00	152.00	0.00	184.00	450.00	0.00	0.00
03-26-023	0126263	SAL	ERMA MILLARD	02-27.0-214-019, 020	786.00	81.28	0.00	108.00	450.00	0.00	146.72
03-26-024	0126285	SAL	TYLER GINTNER	02-30.0-205-070, 071, 072, 074, 075	786.00	120.00	0.00	216.00	450.00	0.00	0.00
03-26-025	0126291	SAL	DAMON FLEMONS	02-30.0-407-026, 027, 028, 029, 030, 031, 055	1,086.00	348.00	0.00	288.00	450.00	0.00	0.00
03-26-026	0126298	SAL	AMCA LAND VENTURES LLC	02-32.0-205-048	786.00	31.00	0.00	72.00	450.00	0.00	233.00
03-26-027	0126308	SAL	LAVERNE NIXON	03-30.0-402-088	1,600.00	40.64	0.00	72.00	450.00	0.00	1,037.36
03-26-028	0126316	SAL	SINGLETON RYAN AND MCGEE INVESTMENTS LLC	06-03.0-400-013	801.99	56.18	0.00	72.00	450.00	0.00	223.81
03-26-029	0126318	SAL	SUPER NOVA CONSTRUCTION LLC	06-03.0-416-006	820.00	40.64	0.00	72.00	450.00	0.00	257.36

RES#	Account	Type	Account Name	Parcel#	Total Collected	County Clerk	Auctioneer	Recorder/ Sec of State	Agent	Misc/ Overpmt	Treasurer
03-26-030	0126323	SAL	SUPER NOVA CONSTRUCTION LLC	07-07.0-203-007	800.00	116.18	0.00	72.00	450.00	0.00	161.82
03-26-031	0126324	SAL	SUPER NOVA CONSTRUCTION LLC	07-07.0-310-009	800.00	65.82	0.00	72.00	450.00	0.00	212.18
03-26-032	0126328	SAL	ABEL ESCOBAR	11-02310	3,000.00	66.21	0.00	165.00	708.75	0.00	2,060.04
03-26-033	0126906	SAL	VILLAGE OF DUPO	06-15.0-106-007	786.00	100.64	0.00	72.00	450.00	0.00	163.36
03-26-034	0126907	SAL	VILLAGE OF DUPO	06-16.0-406-020	786.00	91.00	0.00	72.00	450.00	0.00	173.00
03-26-035	0126908	SAL	VILLAGE OF DUPO	06-32.0-401-001	786.00	116.18	0.00	72.00	450.00	0.00	147.82
03-26-036	0126909	SAL	VILLAGE OF DUPO	06-32.0-401-011	786.00	116.18	0.00	72.00	450.00	0.00	147.82
03-26-037	0725050	SAL	TAMMY OLANDER	01-24.0-230-045	786.00	30.00	0.00	56.00	450.00	0.00	250.00
03-26-038	0725177	SAL	CHANDA DEAN	02-19.0-102-027	786.00	69.29	0.00	72.00	450.00	0.00	194.71
03-26-039	0725204	SAL	PROPERTY GROUP OF USA LLC	02-20.0-407-017	786.00	62.95	0.00	72.00	450.00	0.00	201.05
03-26-040	1019590	SAL	JEREMIAH TILMON	08-33.0-201-015	1,877.80	0.00	240.00	72.00	230.60	0.00	1,335.20
03-26-041	1024116	SAL	KILLIAN WEIR	02-13.0-211-010	786.00	199.13	0.00	72.00	450.00	0.00	64.87
03-26-042	1024384	SAL	PRO SCALES TRANSPORTING LLC	06-03.0-311-003	786.00	102.21	0.00	72.00	450.00	0.00	161.79
03-26-043	1025079	SAL	DONTAE BURRAGE CALDWELL	02-09.0-421-020, 021, 022, 023	786.00	192.25	0.00	143.75	450.00	0.00	0.00
03-26-044	1225005J	SAL	CITY OF CAHOKIA HEIGHTS	01-35.0-317-012	786.00	65.82	0.00	72.00	450.00	0.00	198.18
03-26-045	201401906	DEF-REC	JEREMIAH L TILMON	02-23.0-314-031	3,300.00	0.00	0.00	0.00	523.18	0.00	2,776.82
03-26-046	201600823	DEF-REC	LUNETHA STUART	02-16.0-209-016	975.00	0.00	0.00	0.00	180.52	0.00	794.48
03-26-047	201601767	DEF-REC	ADRIENNE A. HERNDON	02-27.0-205-010	1,800.00	0.00	0.00	0.00	185.62	0.00	1,614.38
03-26-048	201804035	DEF-REC	OLLIE SMITH	07-08.0-106-017	480.00	0.00	0.00	0.00	138.67	0.00	341.33
03-26-049	202000171	DEF-REC	LAWRENCE W GRAHAM & SCHAMEIKA T WILLIAMS	01-24.0-116-016	1,267.84	62.44	0.00	0.00	610.62	0.00	594.78
03-26-050	202000676	DEF-REC	CEDRIC WILSON	02-09.0-422-020	1,500.00	0.00	0.00	0.00	752.39	0.00	747.61
03-26-051	202001049	REC	ROEVEINA MOORE-CLEMONS	02-18.0-118-007	2,311.00	123.59	0.00	72.00	854.19	0.00	1,261.22
03-26-052	202001160	DEF-REC	JESSIE JR GRANGER	02-18.0-419-081	4,000.00	0.00	0.00	0.00	1,191.58	0.00	2,808.42
03-26-053	202002059	DEF-REC	KEN WARR	02-30.0-205-123	389.38	0.00	0.00	0.00	229.01	0.00	160.37
03-26-054	202002060	DEF-REC	KEN WARR	02-30.0-205-124	250.00	0.00	0.00	0.00	188.14	0.00	61.86
03-26-055	202002064	DEF-REC	KEN WARR	02-30.0-206-077	500.00	0.00	0.00	0.00	196.09	0.00	303.91
03-26-056	202002082	DEF-REC	KEN WARR	02-30.0-214-056	1,000.00	0.00	0.00	0.00	276.98	0.00	723.02
03-26-057	202002836	DEF-REC	SANDRA SWANSON	06-02.0-410-005	2,570.00	77.98	0.00	0.00	867.68	0.00	1,624.34
03-26-058	202100148	REC	LAVERIA POE, JOHNNIE POE, & VERNA POE	01-24.0-140-049	3,256.00	164.90	0.00	72.00	740.21	1.49	2,277.40
03-26-059	202100241	DEF-REC	WILLIE J CANADA	01-25.0-204-036	5,378.00	75.46	0.00	0.00	2,195.80	0.00	3,106.74

RES#	Account	Type	Account Name	Parcel#	Total Collected	County Clerk	Auctioneer	Recorder/ Sec of State	Agent	Misc/ Overpmt	Treasurer
03-26-060	202100313	REC	DESHAY & FONTEZ FOREE	01-35.0-312-037	14,509.00	159.00	0.00	72.00	2,542.34	31.96	11,703.70
03-26-061	202100455	REC	TOSHA QUINTANA	02-08.0-314-018	3,710.14	168.64	0.00	72.00	794.36	0.00	2,675.14
03-26-062	202100456	REC	JAMES GUNNER & ANGELA INGRAM	02-08.0-400-037	2,934.19	184.50	0.00	72.00	892.04	12.50	1,773.15
03-26-063	202100465	REC	MARANDA BUTCHEE	02-08.0-405-006	3,269.39	108.64	0.00	72.00	968.03	0.00	2,120.72
03-26-064	202100584	DEF-REC	TAMIQUA J SCOTT	02-09.0-421-027	1,107.00	56.18	0.00	0.00	286.43	0.00	764.39
03-26-065	202100785	DEF-REC	CRYSTAL NASH	02-15.0-122-009	2,500.00	56.18	0.00	0.00	518.69	0.00	1,925.13
03-26-066	202100799	DEF-REC	A 1 REALTORS LLC	02-16.0-104-121	4,003.00	81.36	0.00	0.00	808.25	0.00	3,113.39
03-26-067	202100801	DEF-REC	KENDRIC DODD	02-16.0-106-090	1,254.00	65.82	0.00	0.00	311.13	0.00	877.05
03-26-068	202100974	REC	WOODROW JR ALLEN & GAIL ALLEN	02-16.0-405-004	3,161.71	93.72	0.00	72.00	755.03	0.00	2,240.96
03-26-069	202100975	REC	WOODROW J JR ALLEN & GAIL M ALLEN	02-16.0-405-005	3,124.95	93.72	0.00	72.00	748.87	0.00	2,210.36
03-26-070	202100976	REC	WOODROW J JR ALLEN & GAIL M ALLEN	02-16.0-405-006	3,101.72	108.64	0.00	72.00	742.57	0.00	2,178.51
03-26-071	202100977	REC	WOODY ALLEN & GAIL ALLEN	02-16.0-405-009	4,329.93	118.90	0.00	72.00	927.31	0.00	3,211.72
03-26-072	202100983	REC	GAIL ALLEN	02-16.0-405-015	2,284.69	93.72	0.00	72.00	609.08	0.00	1,509.89
03-26-073	202100984	REC	GAIL ALLEN	02-16.0-405-016	2,285.73	93.72	0.00	72.00	609.25	0.00	1,510.76
03-26-074	202100985	REC	GAIL ALLEN	02-16.0-405-017	2,285.73	93.72	0.00	72.00	609.25	0.00	1,510.76
03-26-075	202100986	REC	WOODY ALLEN & GAIL ALLEN	02-16.0-405-018	2,285.73	93.72	0.00	72.00	609.25	0.00	1,510.76
03-26-076	202100987	REC	WOODY ALLEN & GAIL ALLEN	02-16.0-405-019	2,286.84	93.72	0.00	72.00	609.45	0.00	1,511.67
03-26-077	202100988	REC	WOODY ALLEN & GAIL ALLEN	02-16.0-405-020	2,287.97	93.72	0.00	72.00	609.65	0.00	1,512.60
03-26-078	202101125	REC	TIFFANY BILLOPS	02-18.0-126-020	4,764.00	124.18	0.00	72.00	944.68	0.00	3,623.14
03-26-079	202101443	DEF-REC	SHIRLEY A THOMPSON	02-20.0-117-001	3,116.00	56.18	0.00	0.00	652.08	0.00	2,407.74
03-26-080	202101535	REC	DARIAN WILSON	02-21.0-104-004	8,876.74	159.00	0.00	72.00	1,658.23	0.00	6,987.51
03-26-081	202101709	DEF-REC	DANIELLE FOSNOCK	02-24.0-305-001	7,000.00	122.08	0.00	0.00	922.94	0.00	5,954.98
03-26-082	202101822	DEF-REC	CORDAROUS MCCAIN	02-26.0-215-010	1,881.00	81.36	0.00	0.00	455.23	0.00	1,344.41
03-26-083	202101943	REC	SABRA WELLS	02-27.0-116-028	1,192.00	108.64	0.00	72.00	423.46	0.00	587.90
03-26-084	202102217	REC	KAREEM A & LENICE WAGNER	02-30.0-410-016	1,081.22	133.82	0.00	72.00	380.97	0.00	494.43
03-26-085	202102257	REC	AUDREY WHITE	02-32.0-209-025	730.76	108.64	0.00	72.00	380.56	0.00	169.56
03-26-086	202102261	REC	DAVID EDWARDS	02-32.0-213-025	5,081.00	124.18	0.00	72.00	1,063.29	0.00	3,821.53
03-26-087	202102284	REC	SOMONE RUSSELL	02-32.0-419-002	1,760.36	108.64	0.00	72.00	506.43	0.00	1,073.29
03-26-088	202102298	REC	CAROLYNN HAWTHORNE	02-33.0-303-023	2,590.23	133.82	0.00	72.00	1,007.52	0.00	1,376.89
03-26-089	202103333	REC	WOODROW J & GAIL ALLEN	06-15.0-406-001	3,525.27	143.46	0.00	72.00	801.59	0.00	2,508.22
03-26-090	202103513	REC	CAROLYNN HAWTHORNE	07-04.0-100-011	1,573.77	108.64	0.00	72.00	641.85	51.55	699.73

RES#	Account	Type	Account Name	Parcel#	Total Collected	County Clerk	Auctioneer	Recorder/ Sec of State	Agent	Misc/ Overpmt	Treasurer
03-26-091	202103523	DEF-REC	RANDY GARRETT	07-04.0-303-003	2,000.00	91.00	0.00	0.00	437.29	0.00	1,471.71
03-26-092	202103565	REC	MARIO BARRANCO & JOVANNY BARRANCO	07-05.0-303-002	8,025.37	159.00	0.00	72.00	1,515.02	0.00	6,279.35
03-26-093	202104475	REC	HAZEL C HAMANN	08-35.0-100-034	2,750.05	133.82	0.00	72.00	671.84	0.00	1,872.39
03-26-094	202190072	SUR	MCDONALD MOBILE HOMES, INC	07-01961	1,198.32	159.39	0.00	0.00	431.88	0.00	607.05
<i>Treasurer Check has been reduced and applied to refund for 0725375 by</i>						\$607.05					
03-26-095	0725307	SAL	JOSHLIND BELL	06-02.0-209-007	786.00	46.53	0.00	72.00	450.00	0.00	217.47
Totals					\$200,474.18	\$9,334.62	\$240.00	\$7,174.25	\$57,769.29	\$97.50	\$125,858.52









 Committee Members

Clerk Fees **\$9,334.62**
 Recorder/Sec of State Fees **\$7,174.25**
 Total to County **\$142,367.39**

Total to Treasurer reduced by refunds due of \$607.05

COUNTY BOARD EXTENSION REQUEST

PAYER: Davis, Charles Jr

Account No.: 202000209 **Parcel I. D. No.:** 01-24.0-230-012

Property Address: 1724 MCCASLAND AVE. EAST SAINT LOUIS, IL 62207

Property Description:

Is this property: Occupied? NO
Rented or Leased? —
Generating Income? —

History of Account: (Payment dates and amounts)

Opened: 8/21/2024

Purchase Price: \$5,885.99

Total Paid to Account: \$1,646.29

Balance Due: \$4,259.70

Prospects for meeting Extended Payment Schedule: _____

PRIOR EXTENSIONS GRANTED? YES

Any local government support for an extension? _____

Has the Payer purchased other properties? _____

Evidence of short or long term owner? _____

Is Payer delinquent in paying other real estate taxes? NO

Has the Buyer ever not paid? NO

What has Payer done with property? (insurance, repairs, maintenance , etc?)

Has Payer attempted to secure private financing? _____ With: _____

Do economic conditions in the area warrant an extension? _____

Are there or were there other bidders for this property? _____

Other comments or reasons for the extension by the Trustee Committee:

COUNTY BOARD EXTENSION REQUEST

PAYER: Harlen, Branden

Account No.: 201804449 Parcel I. D. No.: 02-16.0-304-063

Property Address: 1145 N. 45TH ST. WASHINGTON PARK, IL 62204

Property Description:

Is this property: Occupied? YES
Rented or Leased? YES
Generating Income? YES

History of Account: (Payment dates and amounts)

Opened: 2/10/2022

Purchase Price: \$28,625.00

Total Paid to Account: \$24,200.00

Balance Due: \$4,520.00

Prospects for meeting Extended Payment Schedule: _____

PRIOR EXTENSIONS GRANTED? YES

Any local government support for an extension? _____

Has the Payer purchased other properties? _____

Evidence of short or long term owner? _____

Is Payer delinquent in paying other real estate taxes? _____

Has the Buyer ever not paid? _____

What has Payer done with property? (insurance, repairs, maintenance, etc?)

Has Payer attempted to secure private financing? _____ With: _____

Do economic conditions in the area warrant an extension? _____

Are there or were there other bidders for this property? _____

Other comments or reasons for the extension by the Trustee Committee:

COUNTY BOARD EXTENSION REQUEST

PAYER: Jackson, Derrick & Theresa

Account No.: 202002206 Parcel I. D. No.: 02-33.0-305-009

Property Address: 5709 BOND AVE. ALORTON, IL 62207

Property Description:

Is this property: Occupied? YES Rented or Leased? - Generating Income? -

History of Account: (Payment dates and amounts)

Opened: 1/2/2024 Purchase Price: \$9,318.39 Total Paid to Account: \$6,142.00 Balance Due: \$3,196.39 Prospects for meeting Extended Payment Schedule:

PRIOR EXTENSIONS GRANTED? YES

Any local government support for an extension?

Has the Payer purchased other properties?

Evidence of short or long term owner?

Is Payer delinquent in paying other real estate taxes? NO

Has the Buyer ever not paid?

What has Payer done with property? (insurance, repairs, maintenance , etc?)

Has Payer attempted to secure private financing? With:

Do economic conditions in the area warrant an extension?

Are there or were there other bidders for this property?

Other comments or reasons for the extension by the Trustee Committee:



MARK A. KERN
CHAIRMAN

ST. CLAIR COUNTY BOARD

10 PUBLIC SQUARE, ROOM B-561, BELLEVILLE, ILLINOIS 62220-1623
(618) 825-2203 • FAX: (618) 825-2740

District 5
LONNIE MOSLEY
VICE-CHAIRMAN

BOARD MEMBERS

District 1
ROBERT L. ALLEN, JR.

District 2
GW SCOTT, JR.

District 3
ROY MOSLEY, JR.

District 4
HARRY HOLLINGSWORTH

District 6
MARTY T. CRAWFORD

District 7
COURTNEY D. MOORE

District 8
STEVEN GOMRIG

District 9
KEN EASTERLEY

District 10
SCOTT GREENWALD

District 11
KENNETH G. SHARKEY

District 12
C. RICHARD VERNIER

District 13
STEPHEN E. REEB

District 14
BOB TRENTMAN

District 15
JERRY J. DINGES

District 16
CJ BARICEVIC

District 17
SCOTT TIEMAN

District 18
MICHAEL O'DONNELL

District 19
PHIL HENNING

District 20
ED COCKRELL

District 21
ANDY BITTLE

District 22
SUSAN GRUBERMAN

District 23
JANA MOLL

District 24
KEVIN DAWSON

District 25
RICHIE MEILE

District 26
ROBERT WILHELM

District 27
MATT SMALLHEER

District 28
JOHN COERS

March 11, 2026

Mark A. Kern, Chairman
St. Clair County Board
10 Public Square
Belleville, Illinois 62220

Dear Chairman Kern:

The St. Clair County Board's Grants Committee submits the payroll and expense claims for the pay periods in **February, 2026**.

These claims involve the expenditure of programmatic and administrative funds associated with the Community Development Group, Workforce Development Group, and the Community Services Group.

These expenditures have been processed by the administrative staff of the St. Clair County Intergovernmental Grants Department. They have been reviewed and approved by the Grants Committee and are recommended for County Board approval by the Grants Committee.

Respectfully submitted,

Stephen Reeb, Chairman
St. Clair County Board Grants Committee

MONTHLY ACTIVITY REPORT
February 2026 Stats Report

Kelly A. Wood, MD, MSPH
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 Executive Director
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Infectious Disease Prevention

Communicable Disease

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ENVIRONMENTAL PROGRAMS	JAN	FEB	YTD 26	YTD 25
------------------------	-----	-----	--------	--------

ENVIRONMENTAL HEALTH

FOOD SERVICE PROGRAM

Routine Inspection
 Reinspection
 Opening Inspections
 Food Recalls
 Foodborne Illness Investigations
 Complaint Investigations
 In-services
 # of Participants
 Consultations/Plan Reviews/Fires/Disasters

167	195	362	362
19	25	44	50
3	4	7	4
22	23	45	31
2	4	6	0
7	11	18	24
0	0	0	0
0	0	0	0
53	61	114	293

NUISANCE/VECTOR/TANNING

Complaint Investigations & Rechecks
 Smoke Free IL Complaints
 Smoke Free IL Citations
 Consultations (Smoking, Tanning, Vector)
 Tanning/Body Art Inspections & Rechecks
 Vector Surveillance sites (May - October)

0	0	0	0
0	1	1	1
0	0	0	0
167	167	334	52
1	0	1	4
0	0	0	0

POTABLE WATER PROGRAM

Well Permits Issued
 Well Inspections
 Analysis Reviewed
 Consultations

2	2	4	3
1	1	2	1
0	3	3	4
0	1	1	12

PRIVATE SEWAGE PROGRAM

Permits Issued
 Sewage Consultations
 Systems Inspected
 Complaints, Investigations & Rechecks
 Home Loan Inspections

8	7	15	8
71	60	131	154
6	4	10	6
3	2	5	1
0	0	0	0



MONTHLY ACTIVITY REPORT
February 2026 Stats Report

ENVIRONMENTAL PROGRAMS	JAN	FEB	YTD 26	YTD 25
------------------------	-----	-----	--------	--------

ENVIRONMENTAL PROTECTION and POLLUTION PREVENTION

LANDFILL PROGRAM

Landfill, Compost, Open Dump Inspections, FUIs	6	6	12	12
New Open Dump Sites Closed	0	0	0	3
Complaint Investigations, Rechecks	0	8	8	7
Consultations	6	3	9	0

POLLUTION PREVENTION PROGRAM

Consultations/Presentations	0	0	0	0
Materials Distributed	0	0	0	0

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INFECTIOUS DISEASE PREVENTION	JAN	FEB	YTD 26	YTD 25
-------------------------------	-----	-----	--------	--------

COMMUNICABLE DISEASE CASES

Chlamydia	68	71	139	156
E-Coli	<10	<10	<10	<10
Gonorrhea	21	18	39	44
Group A Streptococcal (Strep)	<10	<10	<10	<10
Hepatitis A	<10	0	<10	0
Hepatitis B	0	0	0	<10
Hepatitis C	<10	<10	<10	69
HIV+	<10	<10	<10	<10
Influenza	<10	<10	<10	28
Covid-19	<10	<10	<10	0
Flu-like Symptoms (<i>Specific</i>)	<10	<10	<10	<10
Meningitis (Bacterial)	0	0	0	0
MRSA	0	0	0	0
Pertussis	<10	<10	<10	<10
Salmonella	<10	<10	<10	<10
Syphilis	12	<10	21	40

TB CONTROL/TESTING

Field Visits (Directly Observed Therapy)	0	0	0	0
Client Contacts (Directly Observed Therapy)	0	0	0	0
Video Observed Therapy	0	0	0	0
Client Served under Video Observed Therapy	0	0	0	0
Clients Served (by Physician)	30	11	41	16
Client Contacts (Clinic)	<10	<10	<10	142
Chest X-Ray	0	<10	<10	0
Skin Tests	28	35	63	62
Positive Skin Tests	0	0	0	0
MTB Cases	0	0	0	0
Suspects	0	0	0	0





ST. CLAIR COUNTY HEALTH DEPARTMENT

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MONTHLY ACTIVITY REPORT

February 2026 Stats Report

INFECTIOUS DISEASE PREVENTION	JAN	FEB	YTD 26	YTD 25
-------------------------------	-----	-----	--------	--------

ILLNESS INVESTIGATIONS-CONSULTATIONS

Off-site	0	0	0	0
Office	0	0	0	0
Phone	66	85	151	297
OOJ - Out of Jurisdiction	18	12	30	127
Documentation Sen-Physicians/ MSP Providers	0	0	0	0

HIV/AIDS CARE REGION

Starting Caseload	680	680	680	674
New Enrollments	8	14	22	14
Discharges	8	14	22	16
Jurisdictional Changes	0	0	0	0
Remaining/Current Caseload	680	680	680	674

HIV PREVENTION - REGION

HIV Tests Completed Total	1	1	1	22
HIV Tests Completed Total (Routine)	0	1	1	42
HIV Tests Completed Total (Risk Based)	1	0	1	1
HIV Tests Completed at SCCHD	1	1	2	30
New Positive Cases Identified	0	0	0	0
# Cases Linked to HIV Medical Care	0	0	0	0

HIV DISEASE INTER. SERV. - REGION

New Cases Opened through Surveillance	0	101	101	72
Individuals Notified	0	0	0	0
Linked to Medical Care	0	0	0	2
Already in care (May reflects to-date number)	0	3	3	13

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MONTHLY ACTIVITY REPORT
February 2026 Stats Report

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EMERGENCY PREPAREDNESS & CRI	JAN	FEB	YTD 26	YTD 25
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COMMUNITY COORDINATION

External Conferences/Workshops/Trainings Attended	4	3	7	3
Community Partnership Meetings	7	10	17	7
Drills/Exercises	2	1	3	0
Internal (SCCHD)	0	0	0	0
External	2	1	3	0

TRAINING

SCCHD Personnel Trained	1	7	8	0
New Employee PHEP Orientation	1	0	1	4
Annual PHEP Employee Training	0	0	0	0
Incident Command System (ICS)	0	0	0	0
Point of Dispensing (POD)	0	7	7	0
Other/Misc	0	0	0	0
Community Partners Trained	3	43	46	0

COMMUNITY HEALTH/OUTREACH

Public Outreach/Presentations	3	0	3	0
Narcan Outreach Events	3	0	3	1
Narcan Trainings Provided	0	0	0	0
Attendance	0	0	0	0
Narcan Kits Distributed	40	0	40	100
Teddy Bear Clinic Workshops	0	4	4	2
Attendance	0	97	97	25
CPR Certifications	3	43	46	4
First Aid/Stop the Bleed (STB) Certifications	0	0	0	2

EMERGENCY RESPONSE

INCIDENT/ASSISTANCE

Active Public Health Emergency Declarations	0	0	0	0
Biowatch Actionable Result (BAR)	0	0	0	0
Special Events	0	0	0	0
Healthcare Coalition Activation (HOPE/STLHCC)	0	0	0	1
IPHMAS Request	0	0	0	0
SIREN Alerts	0	0	0	0



MONTHLY ACTIVITY REPORT

February 2026 Stats Report

EMERGENCY PREPAREDNESS & CRI	JAN	FEB	YTD 26	YTD 25
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MATERIAL DISTRIBUTION

Resource Requests	0	0	0	0
SNS/IPS (medication/testing supplies)	0	0	0	50
PPE/Resources	0	0	0	0

ST CLAIR COUNTY AED PROGRAM

Site Visits	0	0	0	0
Utilization Incidents	1	0	1	1
PAD-Pak Qualification	1	0	1	0
Forward Hearts Case Qualification	0	0	0	0
Forward Hearts Case Acceptance	0	0	0	0

MRC (MEDICAL RESERVE CORPS)

VOLUNTEER MANAGEMENT

Current # of Volunteers	54	54	0	120
New	0	0	0	1
Withdrawals	0	0	0	0
Recruitment Events	3	0	3	0
Attendance	3	0	3	0
Social Media Posts/ Mass Communication	2	2	4	0

MRC TRAINING

External Conferences/Workshops Attended	0	2	2	2
Community Partnership Meetings	5	2	7	5
Meetings/Workshops/Trainings Offered	0	2	2	11
Number of MRC Volunteers Trained	0	0	0	1
Drill/Exercises	0	0	0	0

MRC INCIDENT/EVENT ASSISTANCE

Non- Emergency Public Health Event	2	2	4	4
Emergency Response Incident/Assistance	0	0	0	0
MRC Unit Volunteer Hours Served	6	6	12	18

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ST. CLAIR COUNTY HEALTH DEPARTMENT

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MONTHLY ACTIVITY REPORT February 2026 Stats Report

Health Promotion & Wellness/Clinical Services	JAN	FEB	YTD 26	YTD 25
---	-----	-----	--------	--------

Baby-ZZZ Safe Sleep Program

Pack & Plays Distributed	6	62	68	n/a
Sleep Sacks Distributed	3	49	52	n/a
Swaddles Distributed	0	32	32	n/a

BREAST & CERVICAL CANCER PROGRAM (BCCP)

Enrollment	1	0	1	26
Clinically Navigated Insured	1	0	1	3
Clients with High Deductible	0	1	1	4
Younger Symptomatic Referrals	0	1	1	2
Referrals/Treatment Act	0	1	1	1
Cancer within BCCP	0	0	0	1
Cancer outside BCCP	0	0	0	1

BREASTFEEDING PEER COUNSELOR PRGM (BFPC)

Current Caseload	397	397	794	753
BF Cases (new)	3	6	9	7
Pregnant Cases (new)	21	16	37	33

DIAPER DEPOT

Diaper's Distributed	1,751	4,060	5,811	8,950
----------------------	-------	-------	-------	-------

HEALTHY HOMES LEAD POISONING PREVENTION PROGRAM (HHLPPS)

Current Caseload	42	41	83	74
New Cases	12	4	16	17
Closed Cases	11	9	20	10
Prevention Education	43	51	94	78
Home Visits/Evaluations	3	1	4	3
Contacts	50	65	115	78

IMMUNIZATIONS

VFC Immunizations	52	40	92	91
317/Bridge Immunizations	5	31	36	8
Private Pay Immunizations	21	12	33	20
Travel Vaccines	1	1	2	n/a
IVAP Immunizations	1	0	1	n/a

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MONTHLY ACTIVITY REPORT

February 2026 Stats Report

Health Promotion & Wellness/Clinical Services	JAN	FEB	YTD 26	YTD 25
---	-----	-----	--------	--------

SCREENINGS

Lead testing - Children	30	38	68	71
Lead testing - Prenatal	13	12	25	19
Perinatal Depression Screening	60	54	114	303
Respiratory testing (COVID-19, Flu A&B)	2	1	3	142
Genetics Screenings	0	0	0	253

WOMEN, INFANTS, & CHILDREN (WIC)

Assigned Caseload	1,960	1,960	3,920	4,118
Clients Picking Up Food Instruments	1,526	1,441	2,967	3,080
Achievement Percentage	80	78	158	149
Clients Certified	174	269	443	605
Nutrition Education Attendance	382	369	751	856

YOUTHCARE

Current Caseload	342	335	677	836
New Case Enrollment	13	9	22	28
Cases Closed/Transferred	13	9	22	52
Administrative Case Reviews done	51	55	106	133

PHS COMMUNITY OUTREACH

Health/Resource Fairs/Community Events	1	0	1	0
Total engaged at table/booth	200	0	200	0
Presentations Given	0	0	0	1
Total Attendance	0	0	0	40
Meetings/Conferences/Workshop Contacts	1	2	3	6
Face to Face Contacts	50	75	125	134
Total Residential Sharps Containers	47	48	95	n/a
Sharps Containers Collected	22	27	49	n/a
Sharps Containers Given Out	46	48	94	n/a
Total Gun Locks Distributed	51	30	81	n/a

CLINICAL SERVICES

Total Physicals	0	0	0	12
Physical - Child	0	0	0	6
Physical - Adult	0	0	0	6
STI Screenings	8	6	14	27
Fluoride Varnish	31	29	60	n/a

See Infectious Disease for TB stats

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ADMINISTRATION	JAN	FEB	YTD 26	YTD 25
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PROMOTION

Press releases (SCCHD/IDPH)

2	1	3	3
---	---	---	---

SOCIAL MEDIA

Instagram ~ New Likes and follows

23	24	23	13
----	----	----	----

Instagram Views

195	73	0	171
-----	----	---	-----

Instagram Reach

210	81	291	n/a
-----	----	-----	-----

Instagram Content Interactions

4	1	5	n/a
---	---	---	-----

Instagram Links Clicked

8	0	8	n/a
---	---	---	-----

Number of Instagram posts

16	0	16	n/a
----	---	----	-----

Twitter Impressions per month

16	0	16	n/a
----	---	----	-----

Facebook*

Followers - Lifetime 7/2/2021 - Current Month

10,022	10,119	20,141	9,880
--------	--------	--------	-------

Net New Facebook Follows per month

24	97	121	74
----	----	-----	----

Number of FB Posts

16	24	40	32
----	----	----	----

Facebook Page and Profile Visits

1,101	1,877	2,978	1,629
-------	-------	-------	-------

Views per month

71,150	170,944	242,094	59,309
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Viewers

24,784	64,745	89,529	18100
--------	--------	--------	-------

Content Interactions

325	1,028	1,353	520
-----	-------	-------	-----

Links Clicked

715	2,482	3,197	37
-----	-------	-------	----

NOTE: Twitter Analytics have changed and are not available as they previously were.

***Meta is changing and updating Insights. Some data is not available.**



IOC Accounting Line Details

Fund	Agency	Organization	Appropriation	Object	Amount	Appropriation Name
0189	492	27	44910055	4491	\$409,340.67	DISTRIBUTE MUNI/CNTY SALES TAX

Payment Voucher Description

Line	Text
1	IL DEPT. OF REVENUE AUTHORIZED THIS PAYMENT ON 03/06/2026
2	COUNTY 1 % SHARE OF SALES TAX
3	LIAB MO: DEC. 2025 COLL MO: JAN. 2026 VCHR MO: MAR. 2026
4	?’S PHONE: 217 785-6518 EMAIL: REV.LOCALTAX@ILLINOIS.GOV
61	COUNTY 1 % SHARE OF SALES TAX

Click [here](#) for assistance with this screen.

EMPLOYMENT

PRIVACY POLICY

IDENTITY PROTECTION POLICY

COMPTROLLER PPB

EXECUTIVE INSPECTOR GENERAL

FOIA

CONTACT US

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IOC Accounting Line Details

Fund	Agency	Organization	Appropriation	Object	Amount	Appropriation Name
0188	492	27	44910055	4491	\$1,143,219.98	DISBURSE CNTY/MASS TRANS SALES

Payment Voucher Description

Line	Text
1	IL DEPT. OF REVENUE AUTHORIZED THIS PAYMENT ON 03/06/2026
2	COUNTY .25 % SHARE OF SALES TAX
3	LIAB MO: DEC. 2025 COLL MO: JAN. 2026 VCHR MO: MAR. 2026
4	?S PHONE: 217 785-6518 EMAIL: REV.LOCALTAX@ILLINOIS.GOV
61	COUNTY .25 % SHARE OF SALES TAX

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EMPLOYMENT PRIVACY POLICY IDENTITY PROTECTION POLICY

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